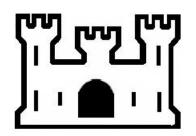
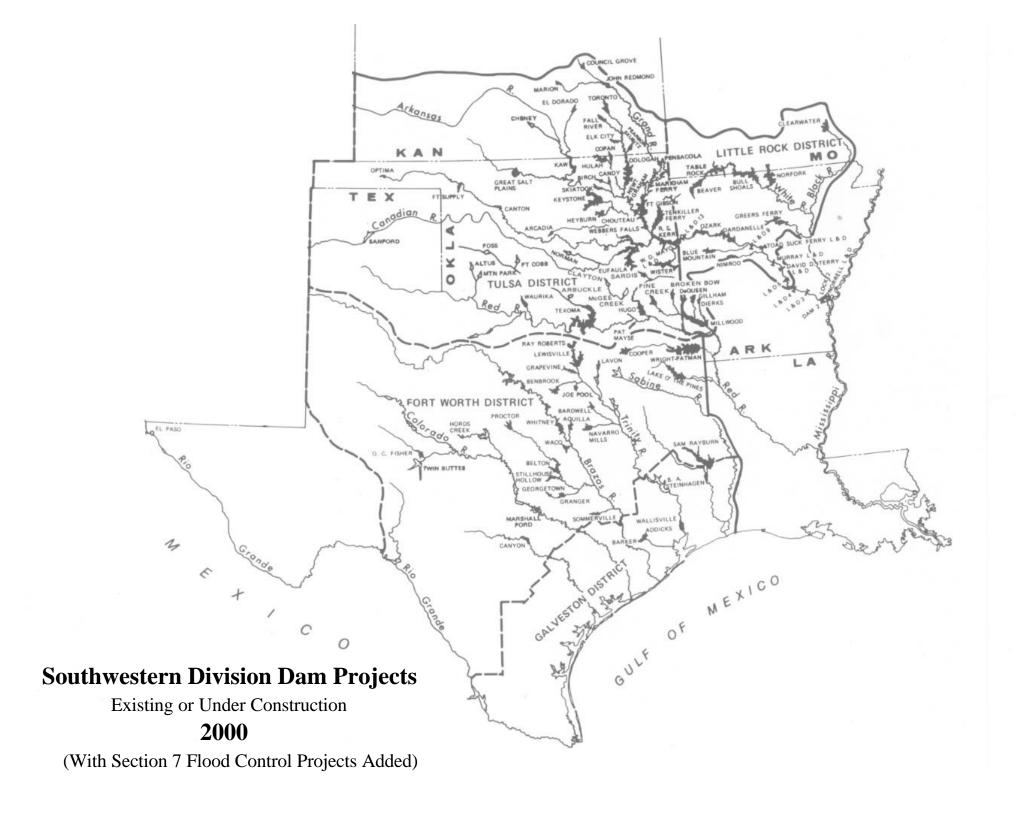
US Army Corps
Of Engineers
Southwestern Division
Reservoir Control Center



FY 2000 Annual Water Control Report



April 2001 FOR OFFICIAL USE ONLY



FY 2000 ANNUAL WATER CONTROL REPORT RESERVOIR CONTROL CENTER SOUTHWESTERN DIVISION

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SECTION I INTRODUCTION

SECTION I – INTRODUCTION

1. <u>PURPOSE OF REPORT</u>. This report presents activities and accomplishments of the Southwestern Division (SWD) as related to reservoir regulation and water management activities throughout FY00. Detailed summaries of reservoir conditions and minutes of the 2000 Annual Reservoir Control Center meeting are also included.

This report is prepared in conformance with ER 1110-2-1400, 24 April 1970, Reservoir Control Centers, paragraph 12c

- **2. REFERENCE.** Reservoir Control Center (RCC) SWD Guidance Memorandum, dated June 1971, approved by the Chief of Engineers as a general basis for the RCC's activities.
- **3.** OBJECTIVES OF THE RESERVOIR CONTROL CENTER. The SWD RCC was established in 1967 by the Chief of Engineers to improve capabilities of the Corps of Engineers to perform its civil works mission as related to operation of reservoirs. The SWD RCC carries out its responsibilities by:
 - **a.** Organizing coordinating committees and/or participating in committees to accomplish mutual understanding among water interests regarding use and regulation of water resources.
 - **b.** Providing interbasin coordination of day-to-day regulation needs for river systems for all purposes.
 - **c.** Surveillance of daily operations and continuous analysis of project needs.
 - **d.** Furnishing technical assistance to personnel of District offices in related efforts to improve the reliability of regulations and hydrologic determinations.
 - e. Provide management and technical guidance for the development and operation of the Division-wide dedicated water control data system. This system includes the equipment and software used for the acquisition, transmission and processing of real-time hydrologic and meteorological data for the purpose of regulating projects for which the Corps of Engineers has responsibility.

SECTION II WATER CONTROL ACTIVITIES IN SWD

SECTION II - WATER CONTROL ACTIVITIES IN SWD

1. <u>RESERVOIR REGULATION.</u>

- a. <u>Lake Regulation During FY 00</u>. Lake regulation activities for Division lakes and Section 7 lakes during FY 00 are summarized in Section VI through IX of this report. Operational data summaries for all of the SWD projects, including Section 7, are shown in tabular form, Section X. An index, by basin, to these tables is included which also lists pertinent data for each project. Also included is a listing in alphabetical order giving names of both the lake and dam where different.
- **b. System Regulation Studies.** None done in 2000.
- c. Water Control Manuals. A summary entitled "Status of Water Control Manuals in SWD" is included in Section IV of this report. The summary gives the status and completion schedule through FY 01 for manuals and plans for 105 lakes and 14 river systems and subsystems. Also shown in Section IV is a schedule for completion of high priority Water Control Plans for FY 01 through FY 06. At the end of FY 00, there were 91 Corps of Engineers projects (73 lakes and 18 locks and dams) and 14 Section 7 lakes in operation in SWD. The schedule for FY 01 includes the submission of 7 manuals for review.
- d. Drought Contingency Plans. A letter dated 8 June 1988 Subject; "Drought Contingency Plans (DCP)" renewed efforts within the Southwestern Division for the development of DCP's and provided additional guidance to supplement that contained in ER-1110-2-1941. This letter requested that DCP's be developed for all Corps projects with controlled reservoir storage and that the plans should only address temporary project modifications to satisfy short-term needs that can be implemented within existing authorities. During FY 88 several meetings were held in the SWD office with District personnel to develop a framework for DCP's, submittal schedules, review procedures, funding, etc. The DCP's address individual projects, however, they were developed on a river basin or sub-basin concept to include like projects. Each of the documented DCP's is an appendix to the respective river basin Master Water Control Manual. A total of 18 DCP's were required for the river basins within the SWD. A table showing the river basin and projects within each basin is included in Section IV of this report. At the end of FY 92, all 18 plans had been completed and approved.
- e. <u>Section 7 Project Regulation</u>. Within SWD there are 14 existing Section 7 reservoirs owned and operated by other agencies. The flood control storage contained in these projects is regulated by the Corps in accordance with Section 7 of the Flood Control Act of 1944. The Districts are continuing their efforts to bring the manuals and regulation plans into compliance with requirements contained in paragraph 208.11, Part 208 Flood Control Regulations,

Chapter 11, Title 33 of the Code of Federal Regulations (41 FR 20401, May 18, 1976). Due to the varied approaches between the Districts on real time regulation for Section 7 projects, SWDO issued a policy letter on 21 March 1983. The purpose of the letter was to supersede previous SWDO guidance and to provide current policies on Section 7 projects. This letter and subsequent letters have been issued to the Districts requiring that policy on Section 7 projects are coordinated with project owners and that finalizing of water control manuals for existing projects should be expedited.

2. DATA COLLECTION AND MANAGEMENT.

- a. Stream Gaging Program. The reporting and measurement of flow, water quality and sediment data are required for regulation, investigation and design of water resources projects. Data is obtained through a Cooperative Stream Gaging program between the Corps and the U.S. Geological Survey (USGS). During FY 00 the SWD-USGS cooperative program contained 290 surface water stations, 40 water quality stations, and 20 precipitation stations. The total cost of the SWD-USGS program was \$2.2 million. An additional 160 stations are operated by District personnel.
- b. Cooperative Reporting Networks. The National Weather Service (NWS) and the Corps of Engineers began their 61st year of cooperation in establishing and operating networks of river and/or rainfall reporting stations. Reports from these networks supplement those stations maintained by the NWS and are utilized by the Corps of Engineers for flood control operations and flood forecasting. Hydrologic data, and other data necessary to the Corps Water Management functions, are transmitted via satellite and communications networks from the NWS's River Forecast Centers in Tulsa and Fort Worth to the Division and District offices. The data includes information on rainfall, river stages, floods, severe storms, and river forecasts, all developed by the NWS.

The estimated cost to SWD for responsibilities supporting 450 rainfall stations in the NWS Cooperative Reporting Network, was \$279,399.

c. Water Control Data System. The "Water Control Data System Master Plan" for the Southwestern Division was approved by the Office, Chief of Engineers in April 1994, printed and distributed to the Districts in May 1994. The Master Plan is reviewed and revised annually.

(1) Communications.

(a) Data Collection Platforms (DCP's) transmit remote gaging station data over the

Geostationary Orbiting Environment Satellite (GOES) system, which in turn, downloads that data to Wallops Island. Wallops uploads to DOMSATs (Domestic Satellites) and the data for each particular district is picked up by the district's DROT (Data Receive Only Terminal) and then downloaded to the local Unix systems. The Fort Worth DROT broadcasts data to a designated socket connection to the Division WCDS computer, the Tulsa DROT provides backup for Division. Little Rock District's DROT is also fully functional. Galveston District's new DROT is operational.

- (b) National Weather Service (NWS) Automated Field Office Service (AFOS) data is provided by the Fort Worth and Tulsa National Weather Service River Forecast Center computers to the Fort Worth and Tulsa district WCDS. The Division receives the AFOS information via CEAP network socket connection from the Fort Worth and Tulsa districts' WCDS.
- (c) Communication between the District and Division WCDS is via the CEAP network using TELNET and FTP. Internal communication utilizes Exceed between the Sun Ultra and PC's.
- (2) Data Acquisition and Analysis. In September 1993, the SWD RCC began using the WCDS Unix-based computer system for applications that are necessary in the RCC's daily water control activities. The present SWD hardware includes two CDC 4330 workstations, a Sun Sparc Ultra, and a WCDS local area network. The Sun Sparc was installed in FY97. Tulsa District has incorporated their Sun Sparc workstation into their WCDS configuration and provides an additional source of NWS and GOES data.

The Division wide BASIS-PLUS database was maintained during FY00; however, this will terminate when applications are converted for use on the Sun Sparc Ultra or phased out. Plans are to utilize Oracle IAW the CWMS Modernization Program and training of RCC personnel in Oracle continues. SWD also maintains a time-series data storage system (HEC-DSS) collecting Division-wide data. The HEC-DSS at Fort Worth, Galveston, Tulsa, and Little Rock District offices are also available to the Division office.

Data is displayed on 486-Intel based PC's, color plotters, and Laserjet printers. Graphic application programs utilize TEMPLATE software embedded in Fortran programs on the Unix systems, and Microsoft PowerPoint for Windows on PC's. Provisions are made to exchange data with other water management cooperators, i.e. the Office of the Chief of Engineers, Lower Mississippi Valley Division (LMVD), National Weather Service in Tulsa and Topeka, Southwestern Power Administration (SWPA), the Bureau of Reclamation, and a variety of state/local river authorities and agencies. Currently, SWD maintains daily Division Hydropower Generation reports and daily Division Lake Reports. This data, with several District auxiliary programs and data, is available to other users who have a need to be aware of the water control activities.

Tulsa and Fort Worth collect Stage 3 data from the National Weather Service River Forecast Centers and have developed software programs to utilize this information.

3. COORDINATION WITH WATER MANAGEMENT INTERESTS.

- a. General. The benefits derived from coordination with other personnel associated with water management activities are well recognized. For this reason, special emphasis has been placed maintaining this type of interface through teleconferences, meetings and specialty workshops. These occasions are sponsored by the district, division, HQUSACE and other Corps water management related offices.
 - (1) An annual meeting of the Reservoir Control personnel within SWD is convened by the SWD RCC for the purpose of discussing timely topics and exchanging information. This year the annual meeting was hosted by Little Rock District at the Greers Ferry project. The meeting was convened 5-7 December 2000.
 - (2) All four districts were visited at least once by selected staff of the SWD RCC (See para. 5.b.(5) of this section). These inspection visits were orchestrated to assess, observe and offer guidance or assistance to insure each district's RCC mission directives were in place and operating at full efficiency. Each visit concluded with an exit briefing given to the Chief of the section and other invited senior district personnel. Each inspection was followed-up by a set of written minutes and recommendations.

b. Agency coordination.

(1) Arkansas River Basin Coordinating Committee.

(a) The Arkansas River Basin Coordinating Committee (ARBCC) was established as an advisory committee during development and adoption of a formal plan of regulation for the Arkansas River Basin system of flood control reservoirs. The committee met annually from 1970 through 1982. The product of these efforts was a series of annual refinements to the operating plan culminating with the 1979 plan, which was adopted. The committee was reestablished in 1986 in response to basin water user's concern over the Corps adoption of the "1986 Arkansas River Basin Operational Plan" (commonly referred to as the "fine tuning plan"). Notification of this plan, which is still current, was issued on 17 June 1986. At that time, the water users suggested that the Division Commander develop a formal operating charter for the committee. During development and coordination associated with development of the draft charter, SWD staff (Engineering Division, Resource Management and Office of Counsel) advised the Division Commander that the ARBCC, although an operating body since 1970, was not

in complete conformance with the Federal Advisory Committee Act (FACA) enacted in 1972. The FACA severely limits a Federal agency's authorities as they apply to a group such as the ARBCC. Furthermore, the only way to sanction continued Corps involvement (other than as a technical advisor) would be to seek authorization through legislation or approval by the Department of the Army in accordance with AR 15-1 procedures. However, the FACA does not apply to meetings if they are open to the public and are conducted in an informal environment for the purpose of obtaining the advice of individual attendees and not for the purpose of utilizing the group to obtain consensus advice or recommendations. In view of the above, the non-Corps leadership of the ARBCC was informally notified of these constraints and that the only role that the Corps could legally participate in was that of a technical advisor. ARBCC did convene a meeting in May 1997, however, the Corps' participation (Tulsa District) was limited to attending and acting only as a designated technical advisor.

- (2) Cooperation with Mississippi Valley Division. The SWD RCC continues its cooperation with MVD and provides observed, as well as forecasted data, significant to the water management activities in MVD.
- (3) Cooperation with Southwestern Power Administration. The SWPA is an agency of the United States, established in the Department of Energy, to execute the purposes of the Flood Control Act of 1944 with respect to the disposition of the electric power and energy made available from the reservoir projects under control of the Department of the Army in the area comprising all of Arkansas and Louisiana and portions of Missouri, Kansas, Texas, and Oklahoma. The scheduling of releases for hydropower production from the 18 Corps of Engineers projects within SWD has a significant effect on the overall water management activities in the Division. Therefore, close cooperation and continuous communication between the Corps and SWPA are mandatory. A Memorandum of Understanding was signed by the SWPA and the Corps of Engineers in 1980. SWPA and SWD have proceeded to develop a draft detail Operating Arrangement to assist in the operations of hydropower projects within SWD. SWD has formally informed the SWPA that the draft document would be its policy for coordinating operations with them until such time that both agencies have signed the arrangement. Specific activities included in the Operating Arrangement for cooperation between SWPA and RCC are monthly scheduling of power production, preparation of data for reports to the Federal Energy Regulatory Commission (FERC), and daily coordination of routine data on current conditions, inflow forecasts, and release schedules. The RCC has taken every opportunity to improve and strengthen relations with SWPA through correspondence, regularly scheduled and special meetings, providing access to our computer systems, and by special studies aimed at improving energy production and scheduling at SWD power projects.
- (4) Cooperation with the National Weather Service. Little Rock District is coordinating all efforts with respect to obtaining Next Generation Radar data (NEXRAD)

within SWD. LRD is receiving data from several sites.

SECTION III FACILITIES AND PERSONNEL

SECTION III - FACILITIES AND PERSONNEL

1. <u>Facilities</u>.

- **a.** Office Space. Water Management personnel are located on the eighth floor of the Earl Cabell Federal Building, 1100 Commerce Street, Dallas, Texas.
- **b.** <u>Display Facilities.</u> The display equipment located in the Engineering Division Conference Room consists of a 486 Intel-based PC operating a 37" NEC Monitor; an overhead projector; video cassette recorder; portable projection equipment; a projection screen; and multiple chalkboards. This equipment supports conferences, briefings and flood emergency/weather briefings.
- c. <u>Communications Equipment</u>. The WCDS computer system is a TCP/IP based network of an Ultra Sun Sparc workstation, two UNIX workstations, WINDOWS/NT 486 Intel-based personal computers, a WCDS local area network, a brouter, a device interface (DI), modems, printers and various support equipment.
 - (1) WCDS Computers. These are two Unix-based CDC 4330 systems; one running HEC programs against the data storage system (DSS), and the other one running HEC and locally developed programs against a Basis Plus database system. An Ultra Sun Sparc workstation is running HEC applications.
 - (2) Local PC's. Intel-based 486 computers are used to communicate not only with the local Unix systems, but also other Corps of Engineers computer systems via the CEAP wide area net, the WCDS local area network and the Information Management local area network. The PC's utilize XCEED for Windows/NT (with Microsoft Network Software) as a communication's package, acting as a 4107 interface to the graphics on the Unix systems. Local PC programs, i.e., Microsoft Office 98 Arc View, etc, are utilized on each system as well as the programs necessary to interact with IM's Microsoft Outlook Mail System.
 - (3) Support Hardware. A variety of printers, plotters, and general communications equipment (a brouter, a DI, and some modems) are located in the computer room. Emergency Operations provides the satellite-feed equipment for a 25" color television and VCR, used to monitor and record weather and news events on Cable News Network (CNN), The Weather Channel, C-SPAN, and local TV stations. All this equipment is additional support for the WCDS community in the Southwestern Division.

2. Personnel.

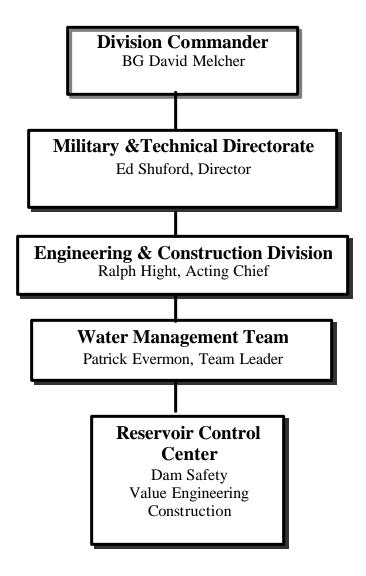
a. <u>Staff.</u> The Reservoir Control Center is part of the Water Management Team, within the Engineering & Construction Division. The RCC has been assigned a staffing level of 3 positions. The positions consist of two GS-13 Hydraulic Engineers and one GS-12 Computer Specialist. The staffing level for RCC is described in Table 1. The Command Structure diagram shown at the end of this section describes the Chain of Command structure.

Table 1
Southwestern Division
Reservoir Control Center Organization and Staff

Name	Position
Ralph Hight	Acting Chief, Engineering & Construction Division
Patrick Evermon	Team Leader, Water Management Team
Ronn Brock	Hydraulic Engineer
Gary Goodwin	Hydraulic Engineer
Annabeth Lee	Computer Specialist

b. <u>Training.</u> The RCC periodically assesses the developmental needs of its personnel and schedules required training. During FY 00, RCC computer specialist attended local classes in computer training.

Southwestern Division Reservoir Control Center Command Structure



III-3 Figure 1

SECTION IV STATUS OF WATER CONTROL MANUALS AND DROUGHT CONTINGENCY PLANS

SECTION IV - STATUS OF WATER CONTROL MANUALS AND DROUGHT CONTINGENCY PLANS

1. <u>Status Of Water Control Manuals.</u> Table 2 show the status of the Southwestern Water Control Manuals as of December 2000.

Table 2 Status of Water Control Manuals in SWD (Report Control Symbol DAEN-CWE-16) Revised: November 2000

Reservoir	Stream	Owner	Dist.	Approved		Sta. 1	Schedu Thru F	
White River Master		CE	SWL	SEP 93	SWD	F		
Beaver	White River Basin	CE	SWL	OCT 98	SWD	F		
Table Rock	White River Basin	CE	SWL	JAN 67	OCE	F		[
Bull Shoals	White River Basin	CE	SWL	JAN 67	OCE	F		[
Norfork	White River Basin	CE	SWL	JAN 67	OCE	F		[
Clearwater	Black River	CE	SWL	JUL 95	SWD	F		
Greers Ferry	Little Red River	CE	SWL	JUN 66	OCE	F		[
outcome of studies and investigations	[- Due to WRDA '99 requirements and HQUSACE DYMS guidance, these manual updates are being suspended until outcome of studies and investigations are finalized and a clear direction has been established.			•				
Arkansas Master		CE	TD	OCT 80	SWD	F		
Cheney (1)	N.F. Ninnescah	BR	TD	MAR 97	SWD	F		
El Dorado	Walnut River	CE	TD	FEB 83	SWD	F	SEP 01	U
Kaw	Arkansas River	CE	TD	FEB 95	SWD	F		
Great Salt Plains	Salt Fork Ark	CE	TD	OCT 99	SWD	F		
Keystone	Arkansas River	CE	TD	JAN 90	SWD	F		
Heyburn	Polecat Creek	CE	TD	DEC 84	SWD	F		
Webbers Falls , L&D 16	Arkansas River	CE	TD	DEC 97	SWD	F		
Tenkiller Ferry	Illinois River	CE	TD	MAR 77	SWD	F		
R.S. Kerr , L&D 15	Arkansas River	CE	TD	DEC 98	SWD	F		
W.D. Mayo , L&D 14	Arkansas River	CE	TD	MAY 99	SWD	F		
Wister	Poteau River	CE	TD	JUN 74	SWD	F		

NOTES: (1) = Section 7 Project, flood control regulation by CE.

AR = Approved, comments to be answered. GRDA = Grandom GRDA

F = Complete, comments answered and approved.

FR = Published in Federal Register.

P = Plan.

R = Revision or answer to comments.

 $R^* = Returned without approval.$

U = Update of existing approved manual.

GRDA = Grand River Dam Authority.

WCID = Wichita County Water Improvement District.

LCRA = Lower Colorado River

Authority.

BR = Bureau of Reclamation

Table 2 Status of Water Control Manuals in SWD (Report Control Symbol DAEN-CWE-16) Revised: November 2000

Reservoir	Stream	Owner	wner Dist.		Approved		Schedu Thru F	
Verdigris System								
Toronto	Verdigris River	CE	TD	FEB 90	SWD	F		
Fall River	Fall River	CE	TD	APR 93	SWD	F		
Elk City	Elk River	CE	TD	SEP 95	SWD	F		
Pearson-Skubitz-Big Hill	Big Hill Creek	CE	TD	APR 83	SWD	F		
Oologah	Verdigris River	CE	TD	MAY 97	SWD	F		
Copan	Caney River	CE	TD	MAR 83	SWD	F		
Hulah	Caney River	CE	TD	MAR 99	SWD	F		
Birch	Bird Creek	CE	TD	SEP 81	SWD	F		
Skiatook	Hominy Creek	CE	TD	APR 88	SWD	F		
Newt Graham, L&D 18	Verdigris River	CE	TD	AUG 72	SWD	F		
Chouteau, L&D 17	Verdigris River	CE	TD	AUG 72	SWD	F		
Grand System								
Council Grove	Neosho River	CE	TD	MAR 95	SWD	F		
Marion	Cottonwood River	CE	TD	APR 96	SWD	F		
John Redmond	Neosho River	CE	TD	APR 96	SWD	F		
Pensacola (1)	Neosho River	GRDA	TD	NOV 92	SWD	F		
Markham Ferry (1)	Neosho River	GRDA	TD	NOV 92	SWD	F		
Fort Gibson	Neosho River	CE	TD	NOV 92	SWD	F		
Canadian System								_
Sanford (1)	Canadian River	BR	TD	FEB 66	OCE	AR		
Norman (1)	Little River	BR	TD	OCT 93	SWD	F		
Optima	N. Canadian River	CE	TD	JAN 72	SWD	F		
Fort Supply	Wolf Creek	CE	TD	JAN 72	SWD	F	SEP 01	U
Canton	N. Canadian River	CE	TD	DEC 93	SWD	F		
Arcadia	Deep Fork River	CE	TD	JUN 86	SWD	F		
Eufaula	Canadian River	CE	TD	JAN 94	SWD	F		

Table 2 Status of Water Control Manuals in SWD (Report Control Symbol DAEN-CWE-16) Revised: November 2000

Reservoir	Stream	Owner	Owner Dist.		Approved Sta		Schedu Thru F	
Arkansas Master		CE	SWL	SEP 80	SWD	F		
Lock & Dam 13	Arkansas River	CE	SWL	SEP 91	SWD	F		
Ozark-Jetta Taylor	Arkansas River	CE	SWL	SEP 74	SWD	F		
Dardanelle	Arkansas River	CE	SWL	APR 76	SWD	F		
Blue Mountain	Petit Jean	CE	SWL	MAR 68	OCE	F	SEP 01	U
Lock & Dam 9	Arkansas River	CE	SWL	SEP 98	SWD	F		
Lock & Dam 8 Toad Suck Ferry	Arkansas River	CE	SWL	AUG 74	SWD	F		
Nimrod	Fourche La Fave	CE	SWL	MAR 68	OCE	F	SEP 01	U
Lock & Dam 7 Murray	Arkansas River	CE	SWL	MAY 97	SWD	F		
Lock & Dam 6 David D. Terry	Arkansas River	CE	SWL	SEP 74	SWD	F		
Lock & Dam 5	Arkansas River	CE	SWL	SEP 74	SWD	F		
Lock & Dam 4	Arkansas River	CE	SWL	SEP 74	SWD	F		
Lock & Dam 3	Arkansas River	CE	SWL	SEP 74	SWD	F		
Lock & Dam 2	Arkansas River	CE	SWL	DEC 98	SWD	F		
Lock & Dam 1 (Ark Post Canal)	Arkansas River	CE	SWL	SEP 74	SWD	F		
Montgomery Point L&D	White River	CE	SWL	N/A	N/A	N/A		
Red River Master		CE	TD	FEB 63	OCE	AR		
Altus (1)	N. Fork River	BR	TD	MAR 93	SWD	F		
Mountain Park (1)	Otter Creek	BR	TD	OCT 93	SWD	F		
Truscott Brine Lake	Bluff Creek	CE	TD	DEC 95	SWD	F		
Lake Kemp (1)	Wichita River	WCID	TD	MAY 94	SWD	F		
Waurika	Beaver Creek	CE	TD	APR 77	SWD	F		
Foss (1)	Washita River	BR	TD	SEP 93	SWD	F		
Fort Cobb (1)	Cobb Creek	BR	TD	JUL 98	SWD	F		
Arbuckle (1)	Rock Creek	BR	TD	NOV 66	OCE	AR	SEP 01	U
Texoma	Red River	CE	TD	JUL 93	SWD	AR		
Pat Mayse	Sanders Creek	CE	TD	OCT 67	OCE	F		
Sardis	Jackfork Creek	CE	TD	AUG 84	SWD	F		
McGee Creek (1)	Muddy Boggy Creek	BR	TD	OCT 89	SWD	F		
Hugo	Kiamichi River	CE	TD	MAY 82	SWD	AR		

Table 2 Status of Water Control Manuals in SWD (Report Control Symbol DAEN-CWE-16) Revised: November 2000

Reservoir	Stream	Owner	Dist.	Dist. Appro		Sta. 1	Scheduled Thru FY 01	
Little River System								
Pine Creek	Little River	CE	TD	OCT 98	SWD	F		
Broken Bow	Mountain Fork	CE	TD	NOV 74	SWD	F		
Dequeen	Rolling Fork	CE	SWL	JUN 76	SWD	R		
Gillham	Cossatot River	CE	SWL	JUL 86	SWD	F		
Dierks	Saline River	CE	SWL	APR 76	SWD	F		
Millwood	Little River	CE	SWL	NOV 73	SWD	F		
Sulphur River Master								
Cooper	Sulphur River	CE	FWD					
Wright Patman	Sulphur River	CE	FWD	SEP 80	SWD	R		
Lake O' The Pines	Cypress Creek	CE	FWD	NOV 74	LMVD	F		
Neches River Master		CE	FWD	MAR 63	OCE	AR		
B. A. Steinhagen	Neches River	CE	FWD	FEB 63	OCE	AR		
Sam Rayburn	Angelina River	CE	FWD	FEB 73	SWD	AR		
Trinity River Master		CE	FWD	MAY 75	SWD	P		
Benbrook	Clear Fork	CE	FWD	MAY 75	SWD	P	SEP 01	
Joe Pool	Mountain Creek	CE	FWD	DEC 86	SWD	P/AR		
Ray Roberts	Elm Fork	CE	FWD	DEC 97	SWD	F		
Lewisville	Elm Fork	CE	FWD	MAY 97	SWD	F		
Grapevine	Denton Creek	CE	FWD	AUG 96	SWD	F		
Lavon	East Fork	CE	FWD	MAY 75	SWD	P	SEP 01	
Navarro Mills	Richland Creek	CE	FWD	JUL 64	OCE	AR		
Bardwell	Waxahacie Creek	CE	FWD	MAR 89	SWD	F		
Wallisville	Trinity River	CE	GD					
Buffalo Bayou Master		CE	GD					
Barker	Buffalo Bayou	CE	GD	OCT 78	SWD	F		
Addicks	Buffalo Bayou	CE	GD	OCT 78	SWD	F		

Table 2
Status of Water Control Manuals in SWD
(Report Control Symbol DAEN-CWE-16)
Revised: November 2000

Description	Stream	0	Dist.			a. 1	Schedu	
Reservoir		Owner		Appr	ovea	Sta.	Thru F	Y UI
Brazos River Master		CE	FWD	MAR 73	SWD	R*		
Whitney	Brazos River	CE	FWD	MAY 75	SWD	F		
Aquilla	Aquilla Creek	CE	FWD	JUL 88	SWD	F		
Waco	Bosque River	CE	FWD	JUN 75	SWD	F		
Proctor	Leon River	CE	FWD	APR 74	SWD	F		
Belton	Leon River	CE	FWD	MAY 76	SWD	F		
Stillhouse Hollow	Lampasas River	CE	FWD	FEB 79	SWD	F		
Georgetown	N.F. San Gabriel	CE	FWD	JUN 90	SWD	F		
Granger	San Gabriel	CE	FWD	MAR 91	SWD	F		
Somerville	Yegua Creek	CE	FWD	NOV 73	SWD	F		
Colorado River Master		CE	FWD					
Hords Creek	Hords Creek	CE	FWD	MAY 62	OCE	AR		
O.C. Fisher	N. Concho	CE	FWD	DEC 62	OCE	AR		
Twin Buttes (1)	S. Concho	BR	FWD	SEP 66	OCE	P/FR		
Marshall Ford (1)	Colorado River	BR	FWD	AUG 99	SWD	P/FR		
Guadalupe River Master		CE	FWD	JAN 66	OCE	AR		
Canyon	Guadalupe River	CE	FWD	OCT 78	SWD	F		

2. Schedule of High Priority Water Control Plans. Table 3 shows the schedule of the Southwestern Division High Priority Water Control Plans from FY01 through FY06.

Table 3
Southwestern Division
Schedule of High Priority Water Control Plans
FY 01 Thru FY 06

FY	Fort Worth	Galveston	Little Rock	Tulsa
01	Benbrook		Blue Mountain	El Dorado
	Lavon		Nimrod	Arbuckle

Table 3 Southwestern Division Schedule of High Priority Water Control Plans FY 01 Thru FY 06

FY	Fort Worth	Galveston	Little Rock	Tulsa
				Fort Supply
02	Cooper		Ozark	Wister
			Toad Suck Ferry L&D 8	Sanford
				Chouteau L&D
				Newt Graham L&D
				Fort Gibson
03	Navarro Mills		Dardanelle	Waurika
	Bardwell		D.D. Terry L&D 6	Heyburn
			,	Birch
				Tenkiller
				Pat Mayse
04	Twin Buttes	Addicks	Table Rock	Hudson
		Barker	Bull Shoals	Hugo
			Norfork	Big Hill
			Greers Ferry	Red River Master
05	Sam Rayburn		L&D 5	Pensacola
	Town Bluff		Sanders L&D 4	Keystone
			Hardin L&D 3	Copan
				Optima
06			Millwood	Skiatook
			Dierks	Sardis
			DeQueen	Arcadia
			Gillham	Toronto
			Norrell L&D 1	Arkansas River Master
			Montgomery Pt L&D	

3. Schedule Of Drought Contingency Plans. Table 4 shows the schedule of the Southwestern Division drought contingency plans.

Table 4
Schedule Of Drought Contingency Plans In SWD

Basin/Project	Stream	Dist.	Completion	Status
White River Basin		LRD	August 1990	Approved Plan/SEP 89
Beaver	White River	LRD		
Table Rock	White River	LRD		
Bull Shoals	White River	LRD		
Norfork	White River	LRD		
Clearwater	Black River	LRD		
Greers Ferry	Little Red River	LRD		
Mid-Arkansas River Basin		TD	December 1990	Approved Plan/JUN 91
El Dorado	Walnut River	TD		
Kaw	Arkansas River	TD		
Great Salt Plains	Salt Fork ARK	TD		
Keystone	Arkansas River	TD		
Heyburn	Polecat Creek	TD		
Upper Verdigris River Basin		TD	July 1990	Approved Plan/AUG 90
Toronto	Verdigris River	TD		
Fall River	Fall River	TD		
Elk City	Elk River	TD		
Pearson-Skubitz-Big Hill	Big Hill Creek	TD		
Lower Verdigris River Basin		TD	March 1990	Approved Plan/AUG 90
Copan	Caney River	TD		
Hulah	Caney River	TD		
Birch	Bird Creek	TD		
Skiatook	Hominy Creek	TD		
Oologah	Verdigris River	TD		
Upper Neosho River Basin		TD	August 1989	Approved Plan/OCT 90
Council Grove	Neosho River	TD		
Marion	Cottonwood River	TD		
John Redmond	Neosho River	TD		
Lower Ark River Basin			August 1989	Approved Plan/AUG 90
Fort Gibson	Neosho River	TD		

Table 4
Schedule Of Drought Contingency Plans In SWD

Basin/Project	Stream	Dist.	Completion	Status
Tenkiller Ferry	Illinois River	TD		
Wister	Poteau River	TD		
Lower Canadian River Basin		TD	July 1990	Approved Plan/MAY 91
Optima	N. Canadian River	TD		
Fort Supply	Wolf Creek	TD		
Canton	N. Canadian River	TD		
Arcadia	Deep Fork River	TD		
Eufaula	Canadian River	TD		
Navigation Projects		TD	December 1990	Approved Plan/SEP 92
Newt Graham, L&D 18	Arkansas River	TD		
Chouteau, L&D 17	Arkansas River	TD		
Webbers Falls, L&D 16	Arkansas River	TD		
R.S. Kerr, L&D 15	Arkansas River	TD		
W.D. Mayo, L&D 14	Arkansas River	TD		
Lower Arkansas River Basin		LRD	MARCH 1990	Approved Plan/SEP 92
Blue Mountain	Petit Jean	LRD		
Nimrod	Foruche La Fave	LRD		
Ozark-Jetta Taylor	Arkansas River	LRD		
Dardanelle	Arkansas River	LRD		
Navigation L&D'S(10)	Arkansas River	LRD		
Upper Red River Basin		TD	March 1990	Approved Plan/AUG 89
Texoma	Red River	TD		
Waurika	Beaver Creek	TD		
Mid-Red River Basin		TD	July 1990	Approved Plan/JAN 90
Pat Mayse	Sanders Creek	TD		
Sardis	Jackfork Creek	TD		
Hugo	Kiamichi River	TD		
Pine Creek	Little River	TD		
Broken Bow	Mountain Fork	TD		
Little River Basin		TD	November 1990	Approved Plan/OCT 91
DeQueen	Rolling Fork	LRD		
Gillham	Cossatot River	LRD		
Dierks	Saline River	LRD		

Table 4
Schedule Of Drought Contingency Plans In SWD

n/OCT 91 n/AUG 91 n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91
n/AUG 91

SECTION V REGULATION OF MULTI-PURPOSE PROJECTS WITH HYDROPOWER

SECTION V - HYDROPOWER GENERATION-SOUTHWESTERN DIVISION PROJECTS

1. <u>Federal Hydropower at SWD Projects.</u> The 18 Federal Hydropower Projects are listed in Table 5.

TABLE 5

Southwestern Division Federal Hydropower Projects

Projects	Basin	Stream	No. Units	Total Capacity MW	Page No.
Beaver Lake	White	White	2	112	V- 3
Table Rock Lake	White	White	4	200	V- 3
Bull Shoals Lake	White	White	8	340	V- 4
Norfork Lake	White	North Fork	2	70	V- 4
Greers Ferry	White	Little Red	2	96	V- 5
Keystone Lake	Arkansas	Arkansas	2	70	V- 5
Ft. Gibson Lake	Arkansas	Grand	4	45	V- 6
Webbers Falls	Arkansas	Arkansas	3	60	V-6
Tenkiller Ferry Lake	Arkansas	Illinois	2	34	V- 7
Eufaula Lake	Arkansas	S. Canadian	3	90	V- 7
Robert S. Kerr	Arkansas	Arkansas	4	110	V- 8
Ozark-Jetta Taylor	Arkansas	Arkansas	5	100	V- 8
Dardanelle	Arkansas	Arkansas	4	124	V- 9
Denison Dam	Red	Red	2	70	V- 9
Broken Bow Lake	Red	Mountain Fork	2	100	V- 10
Lake Sam Rayburn	Neches	Angelina	2	52	V- 10
Town Bluff	Neches	Neches	2	7	V- 11
Whitney Lake	Brazos	Brazos	2	30	V- 11

2. Electricity Generated By Project. Electricity generated by project for the last five fiscal years (rounded to the nearest GWH) are shown in Table 6.

TABLE 6

Southwestern Division Electricity Generated By Project in (GWH) for Fiscal Years 1996 to 2000

Projects	1996	1997	1998	1999	2000
Beaver Lake	98.6	170.0	158.9	147.4	90.3
Table Rock Lake	254.2	467.9	580.6	506.8	232.3
Bull Shoals Lake	368.5	681.3	846.9	687.8	301.5
Norfork Lake	131.4	192.9	182.8	149.4	66.5
Greers Ferry Lake	68.9	218.7	156.3	112.1	80.5
Keystone Lake	153.0	437.0	248.3	495.3	324.0
Ft. Gibson Lake	92.0	269.0	251.1	334.7	171.9
Webbers Falls	109.0	276.0	232.5	282.8	228.3
Tenkiller Ferry Lake	81.0	162.0	137.0	159.6	96.0
Eufaula Lake	197.0	376.0	346.2	416.8	216.9
Robert S. Kerr	317.0	786.0	635.9	857.1	570.1
Ozark-Jetta Taylor	245.1	319.8	330.5	214.1	277.2
Dardanelle	396.6	499.8	499.7	364.7	480.3
Denison Dam	216.0	427.0	247.9	181.0	118.0
Broken Bow Lake	42.0	230.0	160.8	204.7	92.6
Lake Sam Rayburn	58.2	116.8	160.0	170.5	55.4
Town Bluff	34.5	32.6	39.1	35.4	36.3
Whitney Lake	26.2	122.0	48.8	13.0	8.3

3. <u>Hydropower Generation From Impoundment.</u> Generation by the projects, since impoundment, is depicted by figures 2 through 10 on pages V-3 to V-11.

Beaver Lake

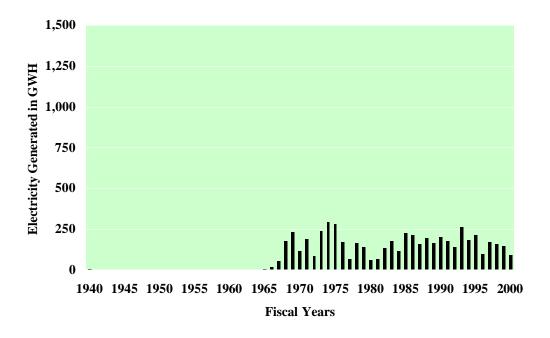
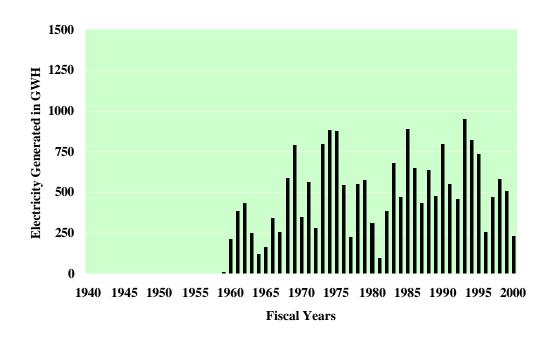
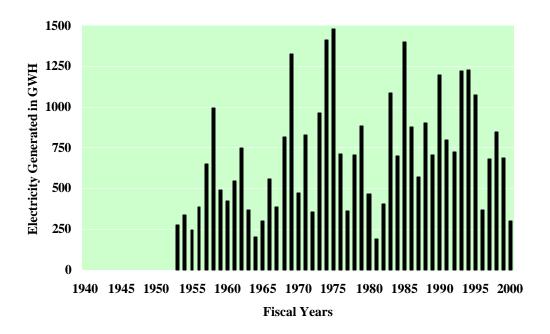


Table Rock Lake

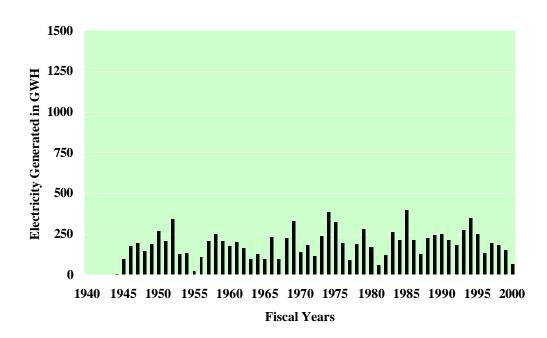


V-3 Figure 2

Bull Shoals Lake

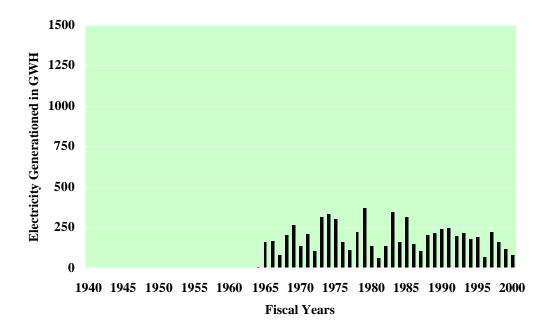


Norfork Lake

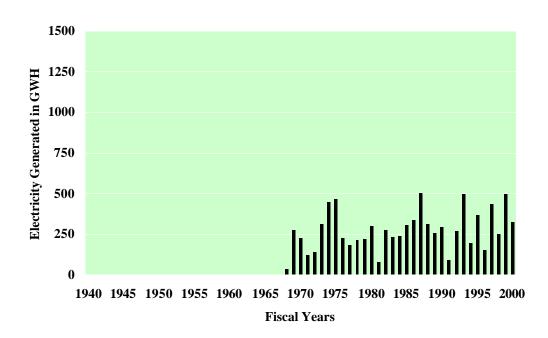


V-4 Figure 3

Greers Ferry Lake

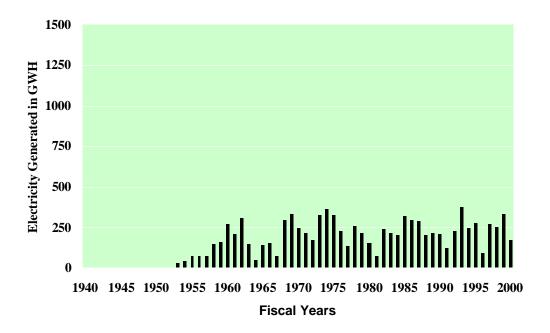


Keystone Lake

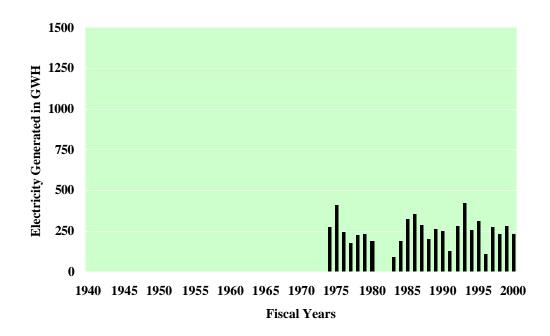


V-5 Figure 4

Fort Gibson Lake

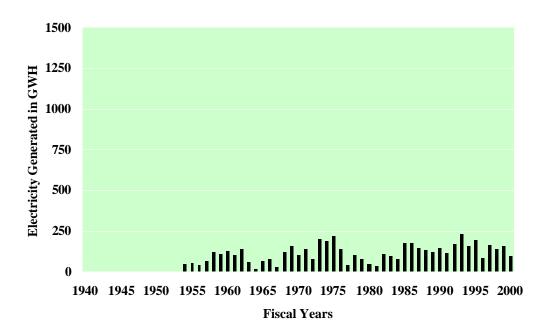


Webbers Falls

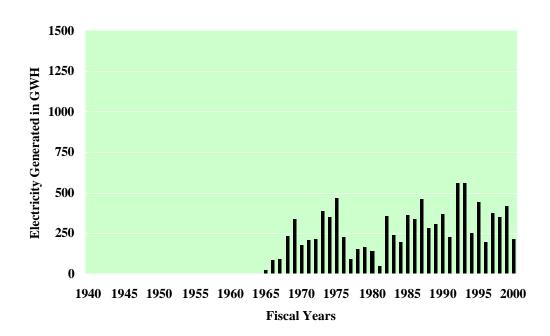


V-6 Figure 5

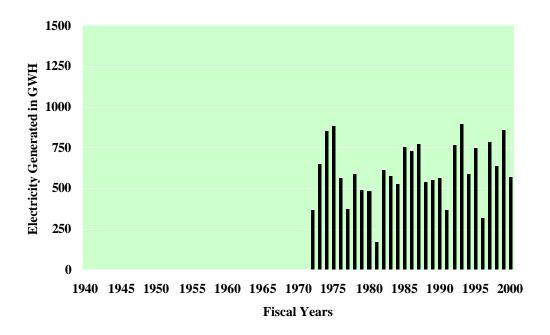
Tenkiller Ferry Lake



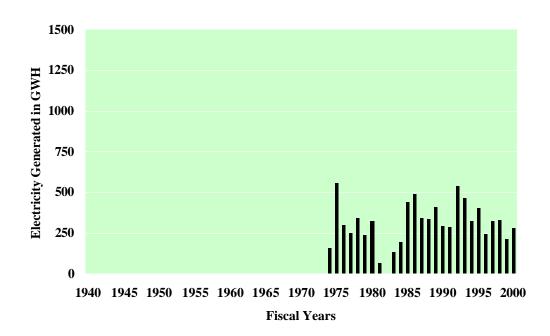
Eufaula Lake



Robert S. Kerr

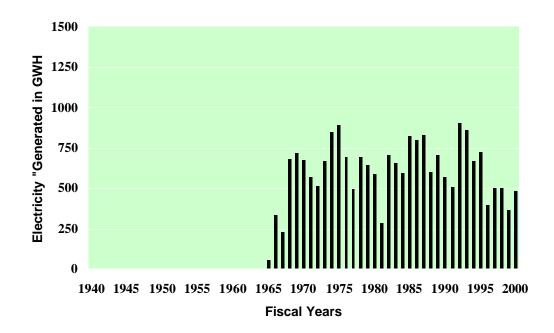


Ozark-Jetta Taylor

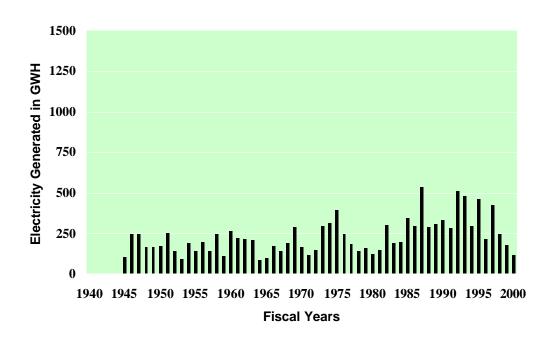


V-8 Figure 7

Dardanelle

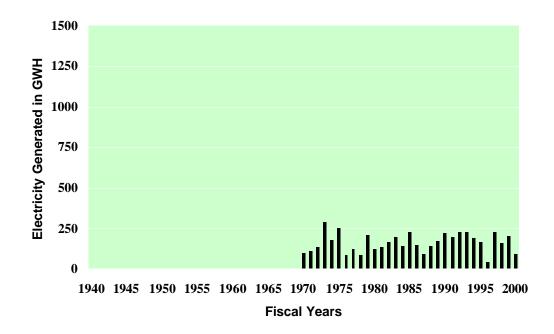


Denison Dam

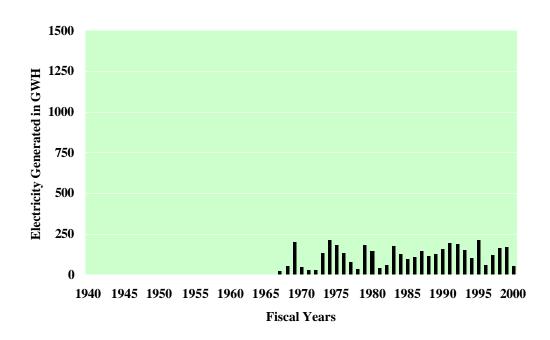


V-9 Figure 8

Broken Bow Lake

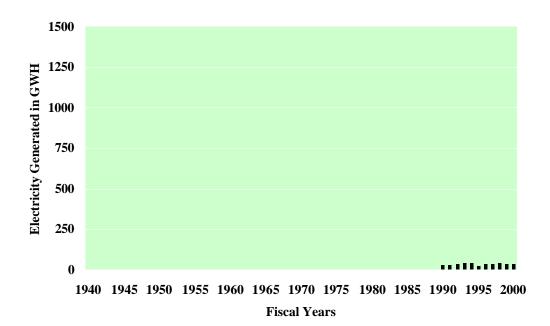


Lake Sam Rayburn

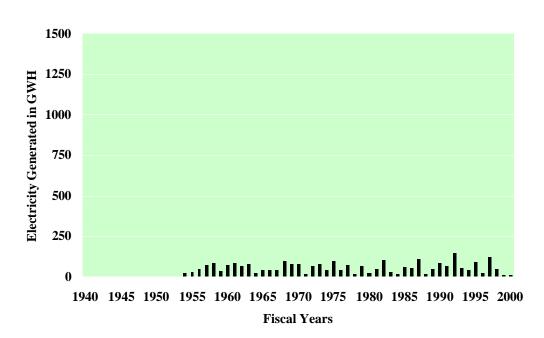


V-10 Figure 9

Town Bluff



Whitney Lake



V-11 Figure 10

SECTION VI FORT WORTH DISTRICT WATER CONTROL ACTIVITIES

SECTION VI – FORT WORTH DISTRICT WATER CONTROL ACTIVITIES

1. ANNUAL FLOOD DAMAGES PREVENTED PER RIVER BASIN.

Annual flood damages prevented by river basin and project for both Corps' and Section 7 lakes are shown in the following table. Table 7 presents the damages prevented for both FY 2000 and the cumulative through FY 2000.

Table 7 Fort Worth District Annual Flood Damages Prevented Through FY 2000 (Current Dollars) Not Adjusted For Inflation

PROJECT	FY 2000 DAMAGES PREVENTED		CUMULATIVE BENEFITS THROUGH FY 2000	
Brazos River Basin				
Aquilla	\$	358,000	\$	19,775,800
Belton	\$	642,500	\$	141,045,700
Georgetown	\$	0	\$	5,473,700
Granger	\$	20,700	\$	31,529,100
Proctor	\$	0	\$	38,810,700
Somerville	\$	213,500	\$	66,013,400
Stillhouse	\$	31,400	\$	35,672,400
Waco	\$	0	\$	117,580,400
Whitney	\$	385,700	\$	233,328,100
Basin Total	\$	1,651,800	\$	689,229,300
Colorado River Basin				
Hords Cheek	\$	0	\$	937,000
O.C. Fisher	\$	0	\$	2,376,000
Basin Total	\$	0	\$	3,313,000
Guadalupe-San Antonio	River I	Basin		
Canyon	\$	0	\$	177,939,800
San Antonio		(no est.)	\$	117,515,000
Basin Total	\$	0	\$	295,454,800

Table 7 Fort Worth District Annual Flood Damages Prevented Through FY 2000 (Current Dollars) Not Adjusted For Inflation

Neches River Basin		
Sam Rayburn	\$ 0	\$ 665,018,100
Basin Total	\$ 0	\$ 665,018,100
Red River Basin		
Cooper	\$ 0	\$ 5,022,700
Lake O'The Pines	\$ 434,400	\$ 13,866,000
Wright Patman	\$ 0	\$ 13,859,000
Basin Total	\$ 434,400	\$ 32,747,700
Trinity River Basin		
Bardwell	\$ 629,200	\$ 13,220,600
Benbrook	\$ 448,541,800	\$ 3,470,587,500
Grapevine	\$ 2,447,600	\$ 4,370,410,200
Joe Pool	\$ 83,015,300	\$ 905,171,300
Lavon	\$ 6,660,500	\$ 211,575,200
Navarro Mills	\$ 2,314,800	\$ 48,311,000
Lewisville		
And Ray Roberts	\$ 10,619,700	\$ 17,293,255,100
Basin Total	\$ 554,228,900	\$ 26,312,530,900
Colorado River Basin *		
Marshall Ford	\$ 0	\$ 277,892,300
Twin Buttes	\$ 0	\$ 1,118,000
Basin Total	\$ 0	\$ 279,010,300
Grand Total	\$ 556,315,100	\$ 28,277,304,100

^{*} Built by Bureau of Reclamation but under Corps of Engineers flood control jurisdiction.

2. ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS PROJECTS.

Flood damages prevented by Fort Worth District projects during FY 2000 in the State of Texas was \$556,315,100.

3. <u>ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS</u> SUPPORTED EMERGENCY OPERATIONS.

Not available.

4. SPECIAL RESERVOIR OPERATIONS.

(a) General. During FY 2000, the drought that began in 1997 continued to worsen. By the end of the year, "Moderate" to "Severe" drought conditions existed in 8 of the 10 climatic regions in Texas according to the Palmer Drought Severity Index (PDSI). "Extreme" drought conditions existed in the Edwards Plateau and the Trans-Pecos regions. The PDSI runs from moderate, to severe, to extreme, in order of increasing severity. During the summer, the Dallas-Fort Worth Metroplex went 84 consecutive days without measurable rain. Six District Lakes set new record lows during the year. However, during the fiscal year, the drought was temporarily interrupted by some minor flooding. Details of flood operations, drought conditions, and deviations from approved Water Control Plans are described in the following paragraphs.

(b) Flood Control and Drought Operations.

- (1) General. The U. S. Army Corps of Engineers, Fort Worth District, operates twenty-five lakes in the State of Texas. These lakes are located in six major river basins and are operated to provide for flood control, water supply, hydropower, and recreational activities. Three of these lakes are located in the Red River Basin, two in the Neches River Basin, eight in the Trinity River Basin, nine in the Brazos River Basin, two in the Colorado River Basin, and one in the Guadalupe River Basin. The following provides an overview of the flood events and the drought conditions in the District, the impacts on Corps' lakes and some of the coordination that was required.
- (2) Sulphur River Basin. The Sulphur River Basin is located in northeastern Texas and flows into the Red River. The basin experienced slightly below normal rainfall during FY 2000. However, the three District Lakes in the basin experienced only 61% of normal inflow. This basin was not significantly affected by the drought or flooding.
- (3) Neches River Basin. The Neches River Basin is located in eastern Texas. Sam Rayburn Reservoir experienced only 68% of normal rainfall and 48% of normal inflow for the year. As a result, the conservation storage dropped from 922,600 acre-feet, or

64% at the beginning of the year to 587,000 acre-feet, or 41% at the end of the year. There were no floods during FY 2000.

- (4) Trinity River Basin. The Trinity River Basin contains what may be one of the most complex flood control systems in the country and one of the more challenging to manage. The river and its tributaries flow through two major cities and a mid-cities area of 4.2 million people. The basin's diverse flood protection system includes lakes, levees, channel improvements and local flood protection projects. Although there are eight flood control lakes in the basin, only 33% of the drainage area is controlled. The District Lakes in the basin experienced only 59% of normal inflow for the year. As a result, the basin conservation storage dropped from 1,660,200 acre-feet, or 72% at the beginning of the year to 1,329,300 acre-feet, or 57% at the end of the year. Benbrook, Lewisville, and Ray Roberts Lakes set new record lows during the year. A flood ocurred within the drought during June 2000. This flood caused Benbrook, Joe Pool, Lavon, Navarro Mills, and Bardwell Lakes to go into their flood pools. Lewisville, Grapevine, and Ray Roberts Lakes remained below the top of their conservation pools. This flood caused some damage. However, without the Lakes, it would have caused moderate to severe damage in the Dallas-Fort Worth Metroplex.
- (5) Brazos River Basin. The Brazos River Basin is located west of the Trinity River and flows from north central Texas southeasterly to the Gulf of Mexico. The District Lakes in the basin experienced only 77% of normal rainfall and only 22% of normal inflow for the year. As a result, the basin conservation storage dropped from 971,400 acre-feet, or 75% at the beginning of the year to 897,400 acre-feet, or 70% at the end of the year. However, this does not show the severity of the drought in certain areas within the basin. For instance, the inflow into Proctor Lake was only 5,800 acre-feet, or 7% of normal for the year. As a result, the conservation storage in Proctor Lake fell from 18,800 acre-feet, or 38% at the beginning of the year to 1,300 acre-feet, or 3% at the end of the year. Proctor Lake is the sole source of water for seven small communities and numerous point sources. The inflow into Lake Georgetown was only 7,600 acre-feet, or 7% of normal. As a result, the conservation storage in Lake Georgetown fell from 24,200 acre-feet, or 82% at the beginning of the year to 7,400 acre-feet, or 25% at the end of the year. The Brazos River Authority is currently constructing a pipeline from Stillhouse Hollow Lake to Lake Georgetown that will be used to transfer water into Lake Georgetown. Aquilla, Proctor, and Georgetown Lakes set new record lows during the year. There was only minor flooding during FY 2000.
- **(6) Colorado River Basin.** The Colorado River Basin is located west of the Brazos River and flows generally southeasterly to the Gulf of Mexico. O.C. Fisher Lake received only 7.03 inches of rain, or 33% of normal for the year. The inflow was only 7,700 acre-feet, or 28% of normal. O.C. Fisher Lake remained in the dead pool for the entire year. Hords Creek Lake received only 16.54 inches of rain, or 65% of normal for

the year. The inflow into Hords Creek Lake was only 2,300 acre-feet, or 64% of normal. As a result, the conservation storage in Hords Creek Lake fell from 1,600 acrefeet, or 27% at the beginning of the year to 1,000 acre-feet, or 17% at the end of the year. There were no floods during FY 2000.

- (7) Guadalupe River Basin. The Guadalupe River Basin, located west of the Colorado River, is one of the smaller basins and only has one flood control lake. Canyon Lake controls only 28 percent of the basin above Victoria, Texas. The Blanco and San Marcos watersheds also generate major runoff. For this reason, controlling flows that pass through Cuero and Victoria is difficult at best and often impossible. Canyon Lake received only 25.36 inches of rain, or 75% of normal during the year. The inflow into Canyon Lake for the year was only 71,800 acre-feet, or 23% of normal. As a result, the conservation storage fell from 364,800 acre-feet, or 97% at the beginning of the year to 330,200 acre-feet, or 87% at the end of the year. There were no floods during FY 2000.
- (c) **Deviations from Water Control Plans**. During the year, the Fort Worth District requested only two deviations from the approved Water Control Plans for its lake projects. One deviation was for the repair of the stilling basin at Waco Lake, and the other was for a recreational release at Canyon Lake.

5. HYDROPOWER PRODUCTION.

Hydropower production by project for Fiscal Years 1996 through 2000 is shown in table 8. All values shown below are in units of Gigawatt Hours (GWH).

Table 8
Fort Worth District
Hydropower Production By Project
For Fiscal Years 1996 Through 2000
(GWH)

Project	1996	1997	1998	1999	2000
Sam Rayburn	58.2	116.9	160.0	170.5	57.3
Town Bluff	34.6	32.6	39.1	35.4	36.8
(R.D. Willis)					
Ray Roberts *	2.1	5.2	2.8	3.6	3.8
Lewisville *	7.7	8.0	11.4	8.9	3.9

Table 8
Fort Worth District
Hydropower Production By Project
For Fiscal Years 1996 Through 2000
(GWH)

Project	1996	1997	1998	1999	2000
Whitney	26.2	122.0	48.8	13.0	9.3
Canyon *	8.5	18.0	23.2	16.3	4.8
Totals(GWH)	137.3	302.7	285.3	247.7	115.9

^{*} Non-Federal Hydropower Production

6. <u>NAVIGATION ACTIVITIES</u>.

Not applicable

7. <u>WATER SUPPLY STORAGE</u>.

Water supply information by project is shown in table 9.

Table 9 Fort Worth District Water Supply Allocations For Fiscal Years 1999 Through 2000 (Acre Feet)

PROJECT NAME	AMOUNT OF STORAGE ALLOCATED	AMOUNT OF STORAGE CONTRACTED	NUMBER OF CONTRACTS (USERS)	AMOU SUPPI (FY 1999)	
Acuilla	33.600	6.802	1	2.610	2.925
Bardwell	42,800	42,800	1	2,847	3,926
Belton	372,700	372,700	2	51,758	64,161
Benbrook	72,500	72,500	3	31,156	41,233
Canyon	366,400	366,400	1	116,930	17,109
Cooper	273.000	273.000	3	4.866	4.948
Georgetown	29,200	29,200	1	12,325	18,243
Granger	37,900	5,128	1	2,400	5,859
Grapevine	161,250	161,250	3	37,833	26,058

Table 9 Fort Worth District Water Supply Allocations For Fiscal Years 1999 Through 2000 (Acre Feet)

PROJECT NAME	AMOUNT OF STORAGE ALLOCATED	AMOUNT OF STORAGE CONTRACTED	NUMBER OF CONTRACTS (USERS)	AMO SUPP	
			, , , ,	(FY 1999)	(FY 2000)
Hords Creek	5.780	5.780	1	255	233
Joe Pool	142,900	21,435	1	4,391	4,576
Lake O'The Pines	250,000	250,000	1	9,495	17,371
Lavon	380,000	380,000	1	217,701	262,901
Lewisville	436,000	436,000	2	245,338	237,707
Navarro Mills	53,200	53,200	1	6,655	7,721
O.C. Fisher	80,400	80,400	1	0	797
Proctor	31,400	31,400	1	13,140	12,321
Ray Roberts	799,600	415,784	2	31,985	160,499
Sam Rayburn	43,000(1)	43,000(1)	2	0	0
Somerville	143,900	143,900	1	2,859	42,904
Stillhouse	204,900	204,900	1	6,868	19,067
Town Bluff	(1)	(1)	1	1,848,198	1,328,132
Waco	104,100	104,100	2	30,235	32,490
Whitney	50,000	50,000	1	0	0
Wright Patman	216,500(2)	91,263	1	51,159	52,570

⁽¹⁾ LNVA is permitted to withdraw from the Town Bluff project an amount not to exceed 2,000 cfs. This lake acts as a re-regulation dam for Sam Rayburn power releases.

8. LAKE ATTENDANCE.

Lake attendance for both the Fort Worth District Corps' lakes and Section 7 lakes is presented in table 10. The attendance hours are presented for the period FY 1996 through FY 2000. Project attendance is extrapolated from the estimated total hours that each visitor spent at each lake.

⁽²⁾ Maximum available under the operating rule curve. The Second contract with the City of Texarkana specifies that storage is based on "total operating rule curve storage space". A third contract with Texarkana supercedes this second contract and is effective when the pool raise is accomplished.

Table 10
Fort Worth District
Annual Lake Attendance
For Fiscal Years 1996 Through 2000
(1000's Visitor Hours)

LAKE PROJECT	1996	1997	1998	1999	2000
Aquilla	254	206	202	208	200
Bardwell	1,431	1,282	953	1,297	822
Belton	8,179	6,876	10,749	12,478	10,493
Benbrook	2,875	6,184	6,829	5,102	4,653
Canyon	7,884	4,480	4,679	4,987	5,484
Cooper	364	1,929	1,932	1,823	1,871
Georgetown	5,859	3,932	3,837	4,222	4,220
Granger	1,338	1,070	1,134	1,141	1,070
Grapevine	4,401	4,606	4,203	4,839	3,602
Hords Creek	2,312	2,343	2,427	2,530	2,485
Joe Pool	10,216	6,062	4,672	5,058	8,726
Lake O' the Pines	8,828	7,673	6,720	7,802	10,112
Lavon	5,581	6,943	6,232	5,436	6,239
Lewisville	9,437	10,522	12,953	13,423	11,508
Navarro Mills	4,665	5,853	4,068	4,665	4,288
O.C. Fisher	1,511	2,569	2,397	3,059	3,661
Proctor	2,257	2,211	2,563	2,326	1,844
Ray Roberts	2,473	23,750	21,974	26,785	22,946
Sam Rayburn	12,130	15,908	17,489	17,377	16,962
Somerville	15,235	16,162	15,316	18,211	16,815
Stillhouse Hollow	1,436	1,167	2,379	2,660	2,230
Town Bluff	4,533	4,120	4,186	4,389	4,796
Waco	3,044	4,089	3,300	4,611	4,076
Whitney	6,258	7,177	6,392	6,190	6,064
Wright Patman	13,592	13,499	13,248	13,033	13,578
*Marshall Ford					
*Twin Buttes					
Total	136,093	160,613	160,834	173,652	168,745

^{*} These are Section 7 lakes.

9. COOPERATIVE PROGRAMS.

(a) National Weather Service. The Fort Worth District transferred \$97,491 to the National Weather Service (NWS) during FY 2000. The NWS maintains a total of 139 weather stations incorporated within the reimbursable network program. Rainfall summaries and additional hydrometeorological information are transmitted to the District Office via Automated Field Observations and Services (AFOS).

(b) U.S. Geological Survey.

- (1) General. The U.S. Geological Survey (USGS) performed operation and maintenance for all stream flow, lake level, and water quality stations within the Fort Worth District. In addition to the cooperative stream-gaging program, the USGS under memorandum of agreement provided operation and maintenance service to the Fort Worth District Data Collection Platform network. The USGS operated 118 stream flow gages and 24 water quality stations in FY 2000. Also, the USGS maintains 93 tipping bucket rain gages at stream flow gages that collect rainfall data at 15-minute intervals.
- (2) **Funds.** The total cost of the stream-gaging program and for the operation and maintenance of the Data Collection Platform network program in FY 2000 was \$960,274.

10. SEDIMENT ACTIVITIES.

There are no reportable sedimentation activities in the Fort Worth District for FY 2000.

11. FY 2000 PROJECT VISITATION BY WATER MANAGEMENT PERSONNEL.

During FY 2000, the staff of the Reservoir Control Branch visited Aquilla, Bardwell, B.A. Steinhagen, Belton, Benbrook, Canyon, Georgetown, Granger, Grapevine, Joe Pool, Lewisville, Marshall Ford, Navarro Mills, Proctor, Ray Roberts, Stillhouse Hollow, Whitney, and Wright Patman Lakes, Lake O'the Pines, and Sam Rayburn Reservoir.

12. WATER CONTROL STAFFING.

Table 11 Fort Worth District Water Control Staff

Name	Org. Code	Position	Phone #.	Grade
Paul Rodman	CESWF-OD-L	Chief, Water Control	817-978-3134 x1708	GS-13
Jerry Cotter	CESWF-OD-L	Hydraulic Engineer	817-978-3134 x1721	GS-12
Fred Jensen	CESWF-OD-L	Hydraulic Engineer	817-978-3134 x1715	GS-11
Tom Johnston	CESWF-OD-L	Hydraulic Engineer	817-978-3134 x1711	GS-12
Paul Lauderdale	CESWF-OD-L	Hydraulic Engineer	817-978-3134 x1719	GS-11
Jim McClain	CESWF-OD-L	Hydraulic Engineer	817-978-3134x1687	GS-12
Minnie Nickerson	CESWF-OD-L	Hydrologic Technician	817-978-3134 x1686	GS-07
Steve Pilney	CESWF-OD-L	Hydraulic Engineer	817-978-3134x1693	GS-12
John Rael	CESWF-OD-L	Hydraulic Engineer	817-978-3134 x1717	GS-12
Lynne Rednour	CESWF-OD-L	Hydrologic Technician	817-978-3134 x1718	GS-06
Mike Schwind	CESWF-OD-L	Hydraulic Engineer	817-978-3134 x1712	GS-12
Rey Sorgee	CESWF-OD-L	Hydrologist	817-978-3134x1716	GS-11

SECTION VII

GALVESTON DISTRICT WATER CONTROL ACTIVITIES

SECTION VII – GALVESTON DISTRICT WATER CONTROL ACTIVITIES

1. ANNUAL FLOOD DAMAGES PREVENTED PER RIVER BASIN.

Annual flood damages prevented by basin and project for FY 00 are shown in table 12.

Table 12 Galveston District Annual Flood Damages Prevented (\$000) Through FY 00 (Current Dollars) Not Adjusted For Inflation

DD 0 77 07	FY 00 DAMAGES	CUMULATIVE BENEFITS
PROJECT	PREVENTED	THROUGH FY 00
Taylors		
Port Arthur	0	6130
(Hurricane –Flood)		
San Jacii	nto River Basin	
Addick & Barker	415	1,613,391
Brays Bayou	18	262,145
White Oak Bayou	15	28,454
Vince Bayou	641	15,320
Mo	oses Lake	
Texas City, Texas	0	10,140
(Hurricane –Flood)		
Jo	nes Bay	
Highland Bayou	0	0
Gulf	of Mexico	
Galveston Seawall	0	400,120
Old Braz	os River Basin	
Freeport	0	8,170
(Hurricane –Flood)		
Lavaca	River Basin	
Hallettsville	1	642
Colorad	o River Basin	
Matagorda	0	844

Table 12 Galveston District Annual Flood Damages Prevented (\$000) Through FY 00 (Current Dollars) Not Adjusted For Inflation

PROJECT	FY 00 DAMAGES PREVENTED	CUMULATIVE BENEFITS THROUGH FY 00
Nueces	s River Basin	
Three Rivers	0	3
San Ferna	ndo Creek Basin	
Tranquitas Creek	0	5,333
San Diego Creek	0	2,908
Total	1,090	2,353,600

2. ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS PROJECTS.

Annual flood damages prevented by Corps projects during FY 00 in the state of Texas for our district were \$1,090,000.

3. ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS SUPPORTED EMERGENCY OPERATIONS.

There are no Annual Flood Damages Prevented by Corps Supported Emergency Operations.

4. SPECIAL RESERVOIR OPERATIONS.

The Great Houston *Rubber Duck Race* on Buffalo Bayou was held again this year. Water was impounded and released to provide adequate water for the race. This benefit was a great success and will help the Houston area's blind and visually impaired.

The *Buffalo Bayou Regatta*, held in the spring of this year, was also a great success. The Buffalo Bayou Regatta has been held for the past twenty-seven years and is designed to bring attention to the ever improving water quality of Buffalo Bayou. The Buffalo Bayou Coalition uses the proceeds from the event to benefit projects in the parks along the bayou.

A deviation from the approved operating procedures this summer was requested due to the sudden appearance of alligators at Barker Dam. Although Addicks & Barker Reservoirs support a lot of wildlife; alligators are not one of them. Where these animals came from is not known. We had one ten foot alligator, one six foot alligator and one baby alligator. The dams are used a lot by the public for site seeing, picnics and jogging. Some have pets with them. We were concerned for the safety of the public around these alligators since there is not a lot food available for these animals to eat. The Texas Parks & Wildlife Department was notified to see if they would relocate these animals to a different location. They informed us that these alligators were too small to be relocated by them. We were not in favor of shooting these animals or allowing the alligators to go downstream into Buffalo Bayou which could potentially cause greater problems. After some deliberation by phone; Texas Parks & Wildlife sent out an alligator hunter to relocate these animals.

There were no other significant deviations made during the physical year. The reservoirs were not impacted by these deviations.

5. HYDROPOWER PRODUCTION.

There are no Hydropower projects.

6. NAVIGATION ACTIVITIES.

A summary of dredge material removed in FY 99 for Navigation Projects is shown in table 13. Dredge material removed in FY 00 for Navigation Projects is not available at this time.

Table 13
Galveston District
Dredge Material on Navigation Projects
(Cubic Yards)

Project	FY 1999	FY 2000
Brazos Island Harbor	1,327,240	
Corpus Christi Ship Channel	4,033,300	
Freeport Harbor	3,661,436	

Table 13 Galveston District Dredge Material on Navigation Projects (Cubic Yards)

Project	FY 1999	FY 2000
Galveston Harbor & Channel		
Houston Ship Channel	290,880	
Matagorda Ship Channel	1,873,400	
Sabine – Neches Waterway	4,851,270	
Taylor's Bayou		
Mouth of the Colorado River		
Trinity River and Tributaries	630,000	
Texas City Channel	1,674,000	
Cedar Bayou	297,960	
Channel to Port Bolivar		
Channel to Victoria & Seadrift		
Channel to Red Bluff		
Channel to Harlingen		
Chocolate Bayou Channel	587,040	
Channel to Port Mansfield	208,000	
Channel to Palacios	2,121,000	
Barbours Terminal Channel	536,000	
Bayport Ship Channel	2,017,000	
Greens Bayou		
Subtotal	24,108,526	
Gulf Intracoastal Waterway		
Sabine River to Galveston		
Galveston to Corpus Christi	13,254,300	
Corpus Christi to the Mexican Border	2,566,000	
Subtotal	15,820,300	
TOTALS	39,928,826	

A consolidated statement of tonnage handled by ports and moving on the Gulf Intracoastal Waterway in the U.S. Army Engineer District, Galveston is shown in table 14.

Table 14
Galveston District
Waterborne Traffic on Navigation Projects
(Short Tons)

Project	Calendar Year 1997	Calendar Year 1998
Houston Texas	165,456,000	169,070,000
Corpus Christi, Texas	86,844,000	86,140,000
Texas City, Texas	56,646,000	49,477,000
Beaumont, Texas	48,665,000	60,052,000
Port Arthur, Texas	37,318,000	29,557,000
Freeport, Texas	26,281,000	29,014,000
Galveston, Texas	10,126,000	11,049,000
Port Lavaca – Point Comfort (Matagorda)	9,429,000	8,040,000
Channel to Victoria, Texas	5,000,000	5,298,000
Chocolate Bayou, Texas	3,983,000	4,048,000
Brownsville, Texas	2,284,000	2,799,000
Orange, Texas		756,000
Sabine Pass Harbor, Texas	725,000	1,200,000
Harlingen, Texas (Arroyo Colorado)	928,000	992,000
Colorado River, Texas	570,000	503,000
Johnson Bayou, Louisiana	313,000	
Dickinson, Texas	669,000	1,073,000
Sweeny, Texas (San Bernard River)	578,000	565,000
Port Isabel, Texas	88,000	31,000
Cedar Bayou, Texas	435,000	666,000
Rock Port, Texas		
Channel to Aransas Pass, Texas	91,000	48,000
Port Mansfield, Texas	8,000	3,000
Anahuac, Texas		
Channel to Liberty, Texas		

Table 14 Galveston District Waterborne Traffic on Navigation Projects (Short Tons)

Project	Calendar Year 1997	Calendar Year 1998
Clear Creek, Texas		
Double Bayou, Texas		
Palacios, Texas		
Total	456,437,000	460,382,000
Gulf Intracoastal Waterway, Texas		
Sec. 1 (Sabine River to Galveston)	47,676,000	45,122,000
Sec. 2 (Galveston to Corpus Christi)	28,599,000	28,351,000
Sec. 3 (Corpus Christi To Mexican Border)	2,400,000	2,361,000
TOTAL	78,675,000	75,834,000

7. WATER SUPPLY STORAGE.

There is no water supply storage associated with the Galveston Districts projects.

8. LAKE ATTENDANCE.

Addicks and Barker Reservoirs serve as major recreational areas for the Houston Metropolitan Area. Some of the facilities located in Addicks Reservoir are: baseball fields, soccer fields, private shooting range, 3-18 hole golf courses, veladrome (bicycle track), hike and bike trails, wildlife viewing facility and approximately 2000 picnic tables. Approximately 4,042,191 people utilized these facilities. Barker Reservoir encompasses: baseball fields, soccer fields, a public shooting range, a model airplane airport and approximately 200 picnic tables. Approximately 56,119 people utilized these facilities. Both reservoir facilities sponsor international and national events. Lake attendance is presented in table 15.

Table 15 Galveston District Annual Lake Attendance For Fiscal Years 1996 Through 2000 (1000's Visitor Hours)

LAKE PROJECT	1996	1997	1998	1999	2000
Addicks Reservoir	2,179	1,960	2,124	1,814	4,042
Barker Reservoir	1,211	831	738	556	56
Total	3,390	2,791	2,862	2,370	4,098

9. COOPERATIVE PROGRAMS.

- **a. National Weather Service.** The cooperative program with the NWS provides for the operation and maintenance of precipitation gages and for the transmission of rainfall summaries. The total program cost for FY 2000 was \$9,365. The total program cost for FY 2001 is estimated at \$7,985.
- **b. U.S. Geological Survey.** Two cooperative programs are currently in existence with the USGS. One provides the operation and maintenance of stream gages and the second provides the operation and minor maintenance for Data Collection Platforms. The total cost of these programs for FY 2000 was \$324,660. The total cost for these programs for FY 2001 is estimated at \$326,940.

10.SEDIMENT ACTIVITIES.

A sediment policy was established in 1985 by the District to provide guidance relative to settling basins or alternative control methods on inflowing streams to reduce velocity and essentially preclude the permanent deposition of sediment in the Federally-owned lands of Addicks and Barker Reservoirs.

No inspection of sediment depositions was made during FY 00.

11. FY 00 PROJECT VISITATION BY WATER MANAGEMENT PERSONNEL.

The Addicks Project Office was visited during the fiscal year by Reservoir Control personnel. Reservoir operations were discussed and potential problems addressed with key personnel.

12.WATER CONTROL STAFFING.

Table 16 Galveston District Water Control Staff

Name	Org. Code	Position	Phone #.	Grade
Charles Scheffler	CESWG-OD-O	Reservoir Operations	409-766-3113	GS-12
Karl Brown	CESWG-OD-O	Reservoir Operations	409-766-3069	GS-12

SECTION VIII

LITTLE ROCK DISTRICT WATER CONTROL ACTIVITIES

SECTION VIII – LITTLE ROCK DISTRICT WATER CONTROL ACTIVITIES

1. ANNUAL FLOOD DAMAGES PREVENTED PER RIVER BASIN.

The annual flood damages prevented by river basin during FY00 in the Little Rock District are shown in table 17.

Table 17 Little Rock District Annual Flood Damages Prevented (Current Dollars) Not Adjusted For Inflation

Basin	FY00 Damages Prevented
ARKANSAS RIVER	
Little Rock District projects	\$8,047,800
Tulsa District projects	\$16,532,800
WHITE RIVER	
Little Rock District projects	\$9,310,400
LITTLE RIVER	
Little Rock District projects	\$907,500
Tulsa District projects	\$141,300
Total Flood Damages Prevented FY00	\$34,939,800

2. <u>ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS PROJECTS</u>.

The annual flood damages prevented in each state served by the Little Rock District during FY00 are shown in table 18.

Table 18 Little Rock District Annual Flood Damages Prevented In Each State (Dollars)

State	FY00 Damages Prevented
ARKANSAS	
Levees, Arkansas River (Little Rock District)	\$6,977,400
Reservoirs, Arkansas River (Little Rock District)	\$1,070,400
Reservoirs, Arkansas River (Tulsa District)	\$16,532,800
Levees, White River (Little Rock District)	\$980,400
Reservoirs, White River (Little Rock District)	\$5,868,500
Reservoirs, Little River (Little Rock District)	\$907,500
Reservoirs, Little River (Tulsa District)	\$141,300
ARKANSAS TOTAL	\$32,478,300
MISSOURI	
Levees, White River (Little Rock District)	0
Reservoirs, White River (Little Rock District)	\$2,461,500
MISSOURI TOTAL	\$2,461,500
Total Damages Prevented For FY00	\$34,939,800

3. <u>ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS SUPPORTED EMERGENCY OPERATIONS.</u>

No emergency operations were required in FY00.

4. <u>SPECIAL RESERVOIR OPERATIONS.</u>

a. General. Rainfall over the Little Rock District in FY00 was well below average in all basins, averaging nearly 8.0 inches below normal in the White River Basin, and 10.5 inches below normal in the Arkansas and Little River Basins. The only month with above normal rainfall at all projects was June.

b. White River System.

(1) Flood Control Operations.

- (a) In general, total rainfall for the water year was below normal at all projects. Specifically, total rainfall for the water year was 2.7 inches below normal at Beaver Lake, 6.2 inches below normal at Table Rock Lake, 7.9 inches below normal at Bull Shoals Lake, 7.4 inches below normal at Norfork Lake, and 12.7 inches below normal at Greers Ferry Lake. The below normal rainfall trend that started in July of WY99, persisted into October and November of WY00. November was exceptionally dry with all lakes averaging nearly 3.5 inches below normal and was the largest deviation below normal for the water year. December saw above normal rainfall with all lakes averaging nearly 1.5 inches above normal except Greers Ferry. The below normal rainfall trend resumed in January and continued through April with average basin rainfall 0.5 inches below normal in January and February, 1.0 inch below normal in March and 2.5 inches below normal in April. Average basin rainfall in May was near normal. June, the wettest month of the water year, saw an average basin rainfall of 3.7 inches above normal, and ranged from 1.6 inches above normal at Greers Ferry Lake to 7.3 inches above normal at Beaver Lake. Rainfall in July averaged 1.3 inches above normal at Beaver, Table Rock and Bull Shoals Lakes but 0.1 and 1.3 inches below normal at Norfork and Greers Ferry Lakes, respectively. The below normal rainfall trend again resumed in August and continued through September with average basin rainfall 2.6 inches below normal in August and 0.7 inches below normal in September.
- (b) Water Year 2000 began with all five multipurpose projects in their conservation pools with an average 73 percent conservation storage utilized. Specifically, Beaver Lake started at elevation 1112.6, 77% conservation storage utilized; Table Rock Lake started at elevation 907.1, 68% conservation storage utilized; Bull Shoals Lake started at elevation 645.3, 62% conservation storage utilized; Norfork Lake started at elevation 547.1, 85% conservation storage utilized; and Greers Ferry Lake started at elevation 454.9, 73% conservation storage utilized. At Beaver Lake, as releases for project purposes exceeded inflow, the lake continued to recede and reached its lowest elevation of the water year, elevation

1109.5, on 01 December with 69% conservation storage utilized. Basin rainfall totaling 4.5 inches in December caused a minor rise to elevation 1111.1 in late December with subsequent rainfall, averaging slightly over 2.0 inches per month from January through April and an additional 6.0 inches in May, causing the pool to rise further to near elevation 1115.0, 82% conservation storage utilized, in late May. Basin rainfall totaling 12.2 inches in June caused the only rise of the water year into the flood pool with the lake cresting at elevation 1124.4, 34% flood storage utilized, on 22 June. Flood storage was promptly evacuated and the lake returned to seasonal pool elevation on 07 July. As conservation operations resumed, project purposes again exceeded inflow causing the lake to recede to elevation 1112.4, 75% conservation storage utilized, by the end of the water year. Table Rock Lake also continued to recede, reaching its lowest elevation of the water year, elevation 899.9, on 05 February with 50% conservation storage utilized. A period of voluntary reduction in hydropower generation and rainfall averaging 2.8 inches per month from February through May caused the pool to reach elevation 907.0, 67% conservation storage utilized, by 01 June. Basin rainfall totaling 8.8 inches in June caused a very minor rise into the flood pool as the lake crested at elevation 917.2 with 1% flood storage utilized on 03 July. The lake returned to seasonal pool elevation five days later, continued to recede, and ended the water year at elevation 909.4 with 75% conservation storage utilized. At Bull Shoals Lake, the lake continued to recede and reached its lowest elevation of the water year, elevation 639.8, on 06 December with 41% conservation storage utilized. December rainfall, totaling 4.9 inches, caused a minor rise to elevation 643.5 in late January but was quickly followed by another recession to elevation 641.3 in mid-February. Rainfall in March, April and May, combined with another voluntary reduction in hydropower generation, was sufficient to cause another minor rise to elevation 644.2 by mid-June. Basin rainfall totaling 7.0 inches in June caused the lake to rise to its highest elevation of the water year, cresting at elevation 648.9 on 05 July with 70% conservation storage utilized. This elevation was again reached on 30 July before the lake receded to its end of the water year elevation of 642.8, 48% conservation storage utilized. Norfork continued its decline as well receding to elevation 546.3 on 02 December. Basin rainfall totaling 5.1 inches in December caused the pool to rise to elevation 548.5 by mid-January followed by a recession to elevation 547.2 by mid-February. With both February and March basin rainfall averaging 3.0 inches, the lake experienced another rise to elevation 548.9 on 05 March. The following recession brought the lake to its lowest elevation of the water year, elevation 545.7, on 12 April with 81% conservation storage utilized. Basin rainfall amounts of 4.5, 5.8 and 3.1 inches in May, June and July, respectively, caused the lake to rise to crest at elevation 551.7 on 30 July with 93% conservation storage utilized, its highest elevation of the water year. This was followed by a steady recession and the lake ended the water year at elevation 546.2, 78% conservation storage utilized. At Greers Ferry Lake, the

lowest elevation of the water year was quickly reached on 01 December at elevation 452.3 with 62% conservation storage utilized. Basin rainfall was consistently below normal from October through April but sufficient to cause the lake to rise to elevation 455.0 by the end of December, elevation 457.0 by late February, and elevation 460.7 in mid-March. This was followed by a minor recession to elevation 459.3 in early April. An average of 5.6 inches of rainfall in both May and June, the only months with above normal rainfall for the year, caused the only rise into the flood pool with the lake cresting at elevation 464.0 on 04 June with 8% flood storage utilized. Another minor rise to elevation 463.7 in late June was followed by a continual recession with the lake ending the water year at elevation 455.4 and 74% conservation storage utilized.

(c) Clearwater Lake experienced no significant rises during FY00. There were several minor rises which raised the pool two to four feet above the conservation pool level. None utilized more than two percent of the available flood control storage. The annual rainfall total for the Clearwater basin was 10.0 inches below the period of record average. June was the wettest month of the year with rainfall exceeding the historical average by 2.8 inches.

(2) Low Dissolved Oxygen Impacts Hydropower To Releases.

- (a) General. Reduced hydropower generation capacity continued at three of the five multipurpose projects during FY 00 and the 1999 Low D.O. season. Maximum generation rates, recommended to the Southwestern Power Administration with the goal of maintaining dissolved oxygen in the hydropower releases at or above 4.0 parts per million, were discontinued at Bull Shoals and Norfork on 02 December and at Table Rock on 07 December. Oxygen depletion in the lower levels of the lakes impact generation capacity until lake turnover, on average occurring in early December, as was the case during FY 00. Also during FY 00 and the 2000 Low D.O. season hydropower generation capacity was reduced at two of the five multipurpose projects. Generation rates less than nameplate capacity were recommended beginning on 26 June at Table Rock and 30 August at Norfork. These recommendations occurred about the same time of year as experienced in the past. The Southwestern Power Administration voluntarily complied with all recommendations.
- **(b) Plan of Operation for the 2000 Low Dissolved Oxygen Season.** The Ad Hoc Committee on Project Operations, White River, Arkansas, developed a Plan of Operation for the 2000 Low Dissolved Oxygen Season, White and North Fork Rivers, Arkansas dated August 2000. Actions outlined in the plan

were aimed at maintaining a minimum 4.0 parts per million dissolved oxygen in the hydropower releases. These actions primarily consisted of spreading power loading across all available units, blocking open turbine vents, and reducing the maximum loading of each unit.

- (c) Dissolved Oxygen and Temperature Monitoring Program. In FY 00, the dissolved oxygen and temperature monitoring program consisted of nearmonthly lake profiles (dissolved oxygen and water temperature), from March through lake turnover, taken just upstream of the penstocks. Additional profiles were taken at Table Rock, Bull Shoals, and Norfork Lakes during the period of rapid change in dissolved oxygen concentration. Real time data was collected from both COE and USGS dissolved oxygen and/or temperature gages at Beaver (tailwater), Table Rock (tailwater), School of the Ozarks (approximately 5 miles downstream of Table Rock Dam), Bull Shoals (unit 4 and 5 penstocks and left and right banks tailwater), Fairview (approximately 3 miles downstream of Bull Shoals Dam), Shipps Ferry (approximately 36 miles downstream of Bull Shoals Dam), Norfork (unit 1 penstock and tailwater), Calico Rock (approximately 17 miles downstream of the confluence of the White and North Fork Rivers), Sylamore (approximately 34 miles downstream of the confluence of the White and North Fork Rivers), Greers Ferry (tailwater), and Pangburn (approximately 22 miles downstream of Greers Ferry Dam).
- **(d) Low Dissolved Oxygen Impacts to Flood Control Operations.** There were no impacts to flood control operations during FY 00 due to low dissolved oxygen.

(3) Deviations.

- (a) White River. There were two deviations to the water control plan at the White River multipurpose projects in FY 00. A change in the seasonal pool, to elevation 462.5 from 01 April to 30 September, was made at Greers Ferry as an operational adjustment to offset hydropower losses associated with water supply reallocations. Also, changes in the seasonal pools at Beaver, to elevation 1122.5, at Norfork, to elevation 557.5 and at Greers Ferry, to elevation 462.5, through 30 September or until the conservation pools at Table Rock and Bull Shoals were 100% full, whichever occurred first, were made as part of a regional effort to provide temporary reserve for hydropower production..
- **(b) Clearwater.** There were two deviations to the water control plan at Clearwater Lake during FY 00. The first raised the seasonal pool elevation from 498.0 to

500.0 to provide safe boating conditions near two marinas. Over the past several years there had been considerable sediment buildup adjacent to these marinas. The second deviation was to implement an alternate Water Control Plan that the Clearwater Lake/Black River committee recommended.

c. Arkansas River System.

(1) General. Rainfall this water year on the Arkansas River Basin in Arkansas was again below the yearly averages of 40 to 45 inches. However, rainfall at all projects was below average this year. Rainfall ranged from 15 to 32 percent below average. The overall average being minus 25 percent. Basically, rainfall amounts were similar at the Lock and Dams, varying from 29.8 to 36.6 inches. On a monthly basis, the only months above average were December and June at 29 percent and 55 percent above average, from Little Rock to Van Buren. From Pine Bluff to Pendleton, rainfall was above average during May and June only, averaging almost 40 percent above normal. Flow at Van Buren was about 75 percent of the yearly average and ranked 21st out of the 31 years of record. At Little Rock flow was about 70 percent of average. Even so, there were six flood events occurring in December, February, and March through July in which economic benefits were run. Flows were above 100,000 cfs at Van Buren (just upstream from James W. Trimble) for 21 days during the year. Flows were above 100,000 cfs at Murray L&D (just upstream from Little Rock) for 30 days. The year's peak flow at Van Buren was about 164,500 cfs on 22 June and at Little Rock the peak flow was about 186,500 cfs and occurred on 24 June. There were no lock outages due to high water.

(2) Flood Control Operations.

- (a) Blue Mountain Lake. Blue Mountain Lake experienced two rises during FY00. The largest rise occurred in December 1999 with the pool cresting at 11.5 feet above the seasonal pool and utilizing 19% of the flood control storage. The basin annual rainfall was 7.5 inches below the historical average. The month of June 2000 was the wettest month of the year with rainfall exceeding the monthly average by 3.8 inches.
- (b) Nimrod Lake. Nimrod Lake experienced four rises during FY00. The largest rise occurred in December 1999 with the pool cresting at 13.1 feet above the seasonal pool and utilizing 25% of the flood control storage. The Nimrod basin annual rainfall was 7.1 inches below the historical average for FY00.December 2000 was the wettest month of the year with rainfall exceeding the monthly average by 3.7 inches.

(3) Deviations.

- (a) Mainstem. There was one deviation to the water control plan of the Arkansas River in SWL during FY99 that was terminated in FY00 on 18 October 1999. There was one deviation that went into effect in FY00 at the same project. After the last high water event in July, numerous locations required dredging in order to provide the system's nine-foot navigation channel whenever there was little or no flow. At the Murray Lock and Dam project the operating pool limits were raised from elevation 248.8 249.3 to elevation 249.5 250.0 feet, NGVD, on 10 August 2000. This deviation was still in place at the end of FY00.
- **(b) Blue Mountain Lake.** There were no deviations to the water control plan for Blue Mountain during FY 00.
- (c) Nimrod Lake. There was one deviation to the water control plan for Nimrod Lake during FY00. Early in the year, the lake was held at elevation 332 (10.0 feet below seasonal pool) to facilitate the construction, placement and anchoring of fish structures in the lake. For the remainder of the year, the lake was regulated to elevation 342 (up to 3.0 feet below seasonal pool) to help establish vegetation which was planted between elevation 342 and 345 to improve fish and wildlife habitat and erosion control.

d. Little River System.

- (1) **General.** Rainfall over the Little River Basin for FY 2000 was approximately ten inches below the annual average. November and July were the driest months with both being 3.4 inches below normal. June was the wettest month with the monthly average being 4.8 inches above average.
- (2) Flood Control Operations. In FY2000, there were several minor rises using less than 10% of flood storage. There were two rises that exceeded 10% flood storage. Dierks Lake experienced the greatest rise cresting with 30% flood control used. The year ended with a typically dry fourth quarter in which all of the Tri-Lakes pools declined below conservation level.
- (3) **Deviations.** There were six deviations in the Little River basin during FY2000. The first deviation provided releases for two separate canoe classes below Dierks Dam in October 1999. Also in October there was a request from the Arkansas Game and Fish Commission to lower Dierks Lake from elevation 526.0 to 519.0 to assist them in repairing, replacing, and constructing fish shelters. In December 1999 there

was another deviation to accumulate runoff in the flood pool at Gillham to facilitate needed stilling basin repairs. The next two deviations were requested by the AG&FC to limit the releases at Dierks in May and DeQueen in June to conduct children's fishing events in the stilling basins. During those deviations, we made zero release from the projects during fish stocking and minimum release for the remaining time over a two-day period. Each deviation was successfully executed and provided the intended benefit to the customer.

- e. Studies, Reports, and Investigations Related to Water Control are Summarized as Follows.
 - (1) Arkansas River Levees, AR. The 42 levees along the Arkansas River in Arkansas protect 753,180 acres of mainly residential and farmland and are estimated to have prevented more than one-half billion dollars in damages. Some levees are not adequately sized, and some have deteriorated drainage structures or failing side slopes. Many are past their 50-year economic life. Rehabilitation of 13 levee units in Arkansas would be economically justified. Congress added funds in FY 2001 to continue pre-construction, engineering and design (PED). The plans and specifications for repairing the North Little Rock to Gillett Above Plum Bayou system, including the Baucum, Old River, and Plum Bayou levees, were completed in FY 1997; the proposed repairs for this system include culvert replacements and slide repairs, and the estimated cost is \$2.1 million. The additional funds received in FY 2001 will be used to reevaluate the 1996 economic analysis, to inspect some of the levee systems, and to initiate plans and specifications for repair of one levee system.
 - (2) Arkansas/White Cutoff Containment Structure. The Arkansas/White Cutoff Containment Structure is located between the Arkansas and White River in Arkansas County, Arkansas. The structure is comprised of approximately 17,300 feet of containment levee, a controlled overflow section, and one headcut structure which is known as the Melinda Headcut Structure. A natural cutoff has historically existed between the lower White and Arkansas Rivers, but was closed during the development of the McClellan-Kerr Arkansas River Navigation System. As the result of numerous hydraulic events since, a new cutoff is developing which could ultimately threaten navigation. The Melinda Headcut Structure has been repeatedly overtopped and is in imminent danger of failure. A construction contract to stabilize the structure was awarded on 3 May 00. The Corps is continuing a study that was initiated in FY 1998 to determine viable alternatives to the comprehensive cutoff problem in the overall area. The study is presently scheduled for completion in March 2002 which would allow a FY04 construction start. Very preliminary estimates of the construction cost are in the \$30 to \$50 million dollar range.

- (3) Arkansas River Navigation Study. The study area includes the entire McClellan-Kerr Arkansas River Navigation System in Arkansas and Oklahoma. The feasibility study will be conducted in two phases. Phase I will investigate flow management to improve the overall economic benefits for navigation on the system by reducing the impacts of high flows from the upper reaches of the Arkansas River. Phase II will investigate deepening the navigation system over the entire length and providing passing lanes on the Verdigris River in Oklahoma. In FY01, \$753,000 has been appropriated. The first phase of the study will cost about \$1.25 million more to complete, and it will be the most comprehensive study of McClellan-Kerr Arkansas River Navigation System operations since the system was built. Little Rock and Tulsa districts are working together to examine possible alternatives for operating the upstream lakes, as well as possible structural solutions. To date, five public workshops have been conducted to gather information and concerns along the waterway. This information is being incorporated into the study analysis. There will be several other opportunities for public involvement as the study unfolds. EIS scoping meetings were conducted in February 2001. The estimated cost of phase I of the study is \$3,000,000 and phase II is \$2,700,000. With adequate funding, phase I is scheduled for completion in 2003 and phase II is scheduled for completion in 2005.
- (4) White River Regulation Simulation Model Runs. Seven period-of-record runs were made to analyze the effects of the Table Rock Spillway Gate Rehabilitation Project. The first three runs were concerned with evaluating the effect of lowering the "Top of Power Pool" elevation to provide a more favorable working environment for the project and to increase the volume of flood storage. The model was run with the Table Rock top of power pool elevation set at Elevations (EL) 910, 905, and 900 respectively (normal top of Power Pool is EL 915). The next four runs were concerned with modeling the effect of only having seven out of ten spillway gates available for flood operations. The free flow rating and induced surcharge curves were modified to reflect 7 working gates out of ten. The top of flood pool was lowered by one-foot increments from EL 931 to EL 929. Flood releases were modeled such that the required release of 20,000 cfs was triggered at pool elevations above EL 919, 918 and top of power pool. The 20,000-cfs release is normally required when the pool rises above EL 920. One period of record run was made at the request of Planning Division to study Clearwater Lake. The regulating stage at Poplar Bluff was set to 11.5 feet from 01 Dec to 14 May and 6.0 feet from 15 May to 30 November with no caveats regarding Clearwater flood storage in use. Planning was provided with a pool elevation hydrograph based on the SUPER run. One period of record run was made to model the Regional Deviation Plan in response to 2000 drought conditions. The tops of Conservation/Power pools were changed as follows. Beaver was raised from EL 1121.43 to EL 1122.5; Norfork

was raised from EL 554.0 to EL 557.5; Greers Ferry was raised from EL 461.26 to EL 462.5.

- (5) Non-Federal Hydropower Development. In FY 2000, the hydroelectric powerplants at James W. Trimble Lock and Dam (No. 13), Arthur V. Ormond Lock and Dam (No. 9), and Murray Lock and Dam (No. 7) continued to operate. The Trimble power plant contains three 10 megawatt (MW) hydroelectric generating units, Ormond contains three 11.2 MW units, and Murray contains two 19.5 MW units. Construction on the hydroelectric power plant at Wilbur D. Mills Dam (No. 2) which began in August 1994, was completed in FY2000 and the plant went into full operation with it's three 36 MW units. A license has been issued for the River Mountain pumped-storage project that will utilize Dardanelle Reservoir for the afterbay. Construction has not begun. SWL continues to be responsible for reviewing preliminary permits and applications filed with the Federal Energy Regulatory Commission (FERC) for development of non-federal hydropower at Corps projects or non-Corps projects within the limits of SWL to ascertain potential impacts on Corps responsibilities. The Corps also has the responsibility to review all designs, plans, and specifications for features that affect the integrity or operation of existing Federal projects. As a result of SWL review and comment on an application for License renewal, FERC has issued a preliminary recommendation for amending the license for the Empire District Electric Company's Ozark Beach Project. The amendment will reduce periodic flooding upstream of Ozark Beach and enable SWL to more readily evacuate floodwater from the upstream Table Rock Project.
- (6) North Little Rock, Arkansas (Dark Hollow) Flood Control Project. The proposed project is a flood control channel project including replacement of the existing tunnel under Redwood Street. Section 576 of the Water Resources Development Act of 1999 directed the Corps to review the plans and determine if the project is economically justified, technically sound, and environmentally acceptable and if so, construct the project. The design cost-sharing agreement was executed with the City of North Little Rock on 30 May 2000. The Limited Reevaluation Study was initiated 26 June 2000. Upon completion of the Limited Reevaluation Study and pending report approval, plans and specifications for the project will be initiated. The FY 2001 appropriations included \$500,000 to complete the Limited Reevaluation Study and initiate plans and specifications.
- (7) White River Minimum Flow Project. The Water Resources Development Act of 1999 (WRDA 99), Section 374, and WRDA 00, Section 304, modifies the operation of the White River lakes to include specific amounts of project storage for the tail water trout fisheries. Before this, water management decisions affecting lake levels and downstream flows were based primarily on flood control and hydropower needs. The act directs the Corps to reallocate the following amounts of storage:

Beaver Lake, 1.5 feet; Table Rock Lake, 2 feet; Bull Shoals Lake, 5 feet; Norfork Lake, 3.5 feet; and Greers Ferry Lake, 3 feet. The stored water will be used to make releases during periods when hydropower is not being generated. These minimum flows are intended to sustain the trout fishery. These changes cannot be carried out until this study determines that they are technically sound, environmentally acceptable, and economically justified. The Corps reprogrammed \$100,000 of operations and maintenance funding to initiate the study effort in FY00. The Corps used these funds to conduct public involvement activities including several public workshops and agency meetings to notify interested parties of the proposed study and receive their comments. A status report of activities to date was completed July 14, 2000. FY01 appropriations included a Congressional Add of \$850,000 to continue the study. We are continuing the reallocation study effort including an Environmental Impact Study of the proposed plans. The study is scheduled for completion in July 2002 and a draft report will be available at that time.

(8) Rockaway Beach at Lake Taneycomo Aquatic Habitat Restoration (Section 206). The project area is on Lake Taneycomo within the city limits of Rockaway Beach, Missouri, 7 miles northeast of Branson, Missouri in Taney County. The proposed modifications include excavation and rehabilitation of the existing causeway and area between the shoreline and the city fishing island with replacement of the causeway to restore accessibility and stream flow, and the placement of aerators in the water to increase the dissolved oxygen levels. This plan will increase fishery habitat and water quality by increasing dissolved oxygen levels, improving water clarity and reducing the accumulation of sediment and algae growth in the area surrounding Rockaway Beach. The Planning, Design and Analysis phase has been initiated and plans and specs are to be completed in February 2001. The City of Rockaway Beach is the non-Federal cost-sharing sponsor. The project is currently estimated at \$450,000.

f. Construction related to water control projects are as follows.

(1) Arkansas River Additional Land Acquisition, AR. Additional flowage easements along the 300-mile Arkansas portion of the McClellan-Kerr Arkansas River Navigation System are being purchased to bring the operation of the navigation system into compliance with the legal obligations under the 5th Amendment to the Constitution of the United States. From 1970 through 1985, Little Rock District received claims totaling about \$15 million because operation of the navigation system is allowing water to flow across private property that the government does not have the right to flood. This is equivalent to a "taking" and is contrary to the 5th Amendment. The original acquisition of easements in the 1960's was based on a flat pool concept as opposed to an envelope (sloping surface) curve. The Arkansas River Land Impact Study confirmed that more easements were needed. Since then,

the district has acquired easements for about 624 tracts of land and has expended more than \$23 million. Records indicate the number of ownerships will increase to 2,372 because of subdivision of land. Total cost of the project is estimated at \$64.5 million. Scheduled completion is in FY10.

- (2) Montgomery Point Lock and Dam, AR. Montgomery Point Lock and Dam is being constructed one-half mile upstream from the Mississippi River in the White River Entrance Channel, which is the first reach of the McClellan-Kerr Arkansas River Navigation System. Construction of the lock and dam will allow control of the water level in the entrance channel to maintain the reliability of the navigation system during periods of low water. This funding year's appropriation was \$40 million. Projected funding needs are about \$61.5 million, which will require the Corps to reprogram additional funds to keep the project on track. The project will require continued Congressional adds to be completed as scheduled. The Corps paid C&L Electric Cooperative to construct a power line to the lock and dam site. The power line was energized in May 1999. The Corps and C&L have been unable to negotiate a final rate for electricity. In May this year, the Corps requested a hearing before the Arkansas Public Service Commission. The commission has not set a hearing date yet. Meantime, the Corps is paying a higher rate than it feels is appropriate. The cofferdam is completed. Lock concrete pouring and H pile driving began in July 2000. Concrete placement will continue through January 2002.
- (3) Table Rock Dam Safety Assurance Project. Table Rock Dam, located about eight miles upstream from Branson, has a hydrologic deficiency and can safely pass only 65% of the Probable Maximum Flood (PMF). Studies indicate that the PMF would overtop the dam by more than five feet and would breach the earthen embankment portion of the dam, causing catastrophic losses in downstream areas including Branson. The solution is to build an auxiliary gated spillway. The project is being constructed in three phases to match projected funding. The Phase I contract included excavation for the spillway structure and downstream exit channel. The Phase I contract was awarded in March 1999 and construction was completed in September 2000. The Phase II contract was awarded in June 2000 to Granite Construction Company of Watsonville, CA for \$43.4M. The Phase II contract includes construction of the major structural elements of the spillway (gates, dam, bridge, etc...). It also includes the rerouting of Highway 165 across the spillway structure and completion of the entrance and exit channels. The Moonshine Beach recreation area will be relocated since the spillway entrance channel will destroy the existing beach. Work for the construction of the new beach will be included in a Phase III contract. The Phase III contract is expected awarded in June 2001 and construction completed in approximately 24 months. This will allow the new beach to be available when the old beach is turned over for construction of the entrance

- channel in the Phase II contract. Overall completion of all phases of the project is slated for mid 2004 at a total estimated cost of \$60.2 million.
- (4) Beaver Tailwater Restoration, Beaver Lake, AR, Section 1135. The project area is located immediately below Beaver Dam along the White River in Carroll County, Arkansas. The proposed modification consists of restoring 2 miles of channel and banks of the upper White River damaged by high flows from releases in Beaver Lake. The modification consists of constructing and placing in the river channel 60 in-stream habitat structures, three log crib retaining walls, and one stone weir deflection structure. The estimated cost to implement the project is \$120,000 and would be cost-shared 75% Federal and 25% with the local sponsor, the Arkansas Game & Fish Commission (AGFC), or \$90,000 and \$30,000, respectively. AGFC will provide their contribution of \$11,800 in cash and \$18,200 in work-in-kind services to include providing boulders and logs for 60 in-stream habitat structures, cedar trees and logs for three retaining walls, and boulders for one stone weir.Contract award was November 14, 2000. Construction began 12 December, and is scheduled to be completed March 2001.
- (5) Nimrod Fisheries Restoration. A water level plan supplemented by plantings and installation of fish shelters, would promote the propagation and growth of crappie, black bass and centrarchids. A purchase order went out in February for the shoreline vegetation. Construction was completed March 13, 2000. The project was turned over to the local sponsor March 28, 2000.
- (6) Collins Creek, Section 1135, Ecosystem Restoration Project. Local trout enthusiasts through the Arkansas Game and Fish Commission have requested Corps assistance to establish trout spawning habitat in Collins Creek. The site is located on Government property downstream of Greers Ferry Dam, in proximity to the JFK park. As proposed, the project would use 1.5 cfs of water from Greers Ferry Lake to establish and maintain flows in 3,000 feet of Collins Creek. Project features include a cold water pipeline from Greers Ferry Dam and rock and log weirs to form pools for the trout. The non-Federal sponsor, the Arkansas Game and Fish Commission, furnished a letter of intent on 22 February 1999. We expect construction project approval in February 2001.
- (7) White River, Batesville Water Tower, AR (Section 14, FCA 1946). The Energy and Water Development Appropriations Bill, 1997 included \$500,000 to initiate and construct this bank stabilization project. The city of Batesville accepted the completed project for operation and maintenance in August 2000. The project cost was \$513,100 of which \$179,585 was provided by the city as its cash contribution.

- (8) Pine Bluff Wetland Restoration, Section 1135. The Pine Bluff Wetland Restoration Project will be located in Pine Bluff Regional Park on about 130 acres designated for the future Pine Bluff Nature Center. To the east, the proposed nature center will border Lake Langhofer. The lake is an old bendway of the Arkansas River, is 8 miles long and covers about 2,000 acres. The proposed modification consists of constructing a 2-acre wetland, creating three food plot areas, and reforesting about 9 acres. Total project cost is estimated at \$366,600. The local sponsor's share, the city of Pine Bluff, is 25 percent, or about \$91,600. The federal share is \$275,000. The current plan submitted to SWD in November 2000 was not approved (Jan. 01) because of the high cost per acre of the project. SWL is in the process of discussing the high cost issue with city officials in Pine Bluff to determine how they want to proceed with the project. Either the cost will need to be reduced, or other opportunities for restoration will be pursued.
- (9) Slack Water Harbor, Russellville, Ar, Section 107. The recommended plan in the Detailed Project Report consists of a slack water harbor located on the left descending bank of the Arkansas River at navigation mile 202.6 downstream of Dardanelle Dam in Pope County. This plan was the NED plan. The total cost to implement the slack water harbor was estimated at \$3,883,000 and the benefit-tocost ratio was 1.5 to 1. The total federal share is estimated at \$3,164,000 and the total non-federal share is estimated at \$719,000. The harbor will enhance the city's inter-modal transportation network consisting of an airport, interstate highway, railroad, pipeline, and waterway. This is the plan the city requested. The Detailed Project Report and Environmental Assessment was submitted to SWD on January 31, 2000. SWD did not approve the report stating that it was not in compliance with current policy regarding fast land cuts outside the navigation servitude. Therefore, the feasibility study was terminated on May 5, 2000. In January 01, SWL was directed to resolve the issues in the feasibility report. Accordingly, \$30,000 of the \$219,000 in funds received this year is being used to revise the report per SWD comments and will be resubmitted in the spring of 2001.
- (10) Black River, Highway 69, Section 14, Emergency Bank Stabilization. Construction was completed on this \$277,230 project in August 2000. The sponsor, the Arkansas Highway and Transportation Department, accepted the project December 2000. The sponsor's share of cost was \$97,030.
- (11) White River, Batesville, Section 205, Flood Control Project. This \$4,000,000 levee/floodwall project is being modified to correct bank and culvert erosion. Construction on the erosion correction is scheduled to start in March 2001 to be completed by September 2001. This portion of the project is estimated to cost \$620,000 with a 25 percent cost share provided by the city of Batesville, Arkansas, the sponsor.

- g. Other significant items relating to water management activities are as follows.
 - (1) Proposed Revisions to Water Control Plan, Clearwater Lake. The environmental assessment was completed and sent to the appropriate state and federal agencies for coordination and comment. The Arkansas Game & Fish Commission furnished supplemental data that indicates the proposed plan may have significant impacts to bottomland hardwoods, and the agency requested we return to the originally authorized water control plan. We need to conduct some tests to validate those data. However, extended drought conditions in the basin in 2000 prevented successful testing. We will conduct tests as soon as possible after normal rainfall patterns return. If AGFC's concerns are found to be valid, the decision will have to be made whether to proceed with an Environmental Impact Statement for the proposed plan, evaluate additional measures in combination with the proposed plan, or investigate additional alternatives.
 - (2) Water Control Data System (WCDS). A new Windows NT workstation was purchased to serve as the backup for the data collection machine that was acquired the previous year. Also a Windows NT machine that will serve as the Web server for the SWL Water Control Data System was purchased, along with the software for developing the Web pages. With the implementation of the NT Workstations for data collection, all SCO machines, except for the DOMSAT Receive Station, have been taken out of service. The automatic Network Backup Utility on the DRS was implemented for use with SWT and Jacksonville Districts. Two new laptops were purchased for Reservoir Control, and have been configured for use either locally or at a remote site should remote operations be necessary. A modification of the program "laklist" called "gaglist" was developed to give a quick look at the most recent stage data for regulating stations, and other stations of interest and importance. Documentation for user programs was updated, and made available for users in a documentation directory on swl63. Also all system administration documentation was brought up-to-date and given to appropriate Reservoir Control personnel.
 - (3) Advanced Weather Interactive Processing System (AWIPS) (formerly AFOS). In April 2000, the AFOS data feed from the Tulsa RFC was discontinued without warning from the RFC. SWL implemented software developed at SWT for receiving and storing AWIPS data from the NOAAPort system. The necessary processes for loading and using the SHEF encoded data for the ViewRain program have been implemented, and the new ViewAFOS software has been installed on all Reservoir Control personnel workstations. Both text and graphics products can be viewed by reservoir control personnel with the ViewAFOS program on their workstations. Because of problems with the CEAP network, some of the AWIPS

data is being lost in the transmission from SWT to SWL, and IMO and Network Operations personnel continue to work to resolve the problem.

- (4) Data Collection Platform (DCP) Status. A total of 151 DCP stations are currently being received to assist in operating SWL projects. Fifty-seven are in the Arkansas River basin, 30 in the Red River basin, and 64 in the White River basin. Of the 153 DCP stations, 115 are operated under SWL, and 36 DCP stations are used in conjunction with other Corps districts.
- (5) Water Control Manual Nimrod Lake. An A/E task order was negotiated for \$78,350 with a notice to proceed issued on 13 March 2000. The order was 60 percent complete at the end of the FY. The scheduled completion date is 12 March 2001.
- (6) Water Control Manual Blue Mountain Lake. An A/E task order was negotiated for \$60,400 with a notice to proceed issued on 24 February 2000. The order was 85 percent complete at the end of the FY. The scheduled completion date is 11 February 2001.

5. HYDROPOWER PRODUCTION.

The annual net hydropower production at LRD plants in total GWH by fiscal year is shown in table 19.

Table 19
Little Rock District
Hydropower Production By Project
For Fiscal Years 1996 Through 2000
(GWH)

Project	FY 96	FY 97	FY 98	FY 99	FY00
Beaver	98.6	170.0	158.9	147.4	90.3
Table Rock	254.2	467.9	580.6	506.8	232.3
Bull Shoals	368.5	681.3	846.9	687.8	301.5
Norfork	131.4	192.9	182.8	149.4	66.3
Greers Ferry	68.9	218.7	156.3	112.1	80.4
Ozark	245.1	319.8	330.5	214.1	277.2

Table 19 Little Rock District Hydropower Production By Project For Fiscal Years 1996 Through 2000 (GWH)

Project	FY 96	FY 97	FY 98	FY 99	FY00
Dardanelle	396.6	499.8	499.7	364.7	480.3
TOTALS	1,563.3	2,550.4	2,755.7	2182.4	1528.3

6. NAVIGATION ACTIVITIES. Projections indicate that about 12.0 million tons of commerce will be moved on the McClellan-Kerr Arkansas River Navigation System in CY00, see Table 20. Commodities moved include iron and steel; chemicals and chemical fertilizers; petroleum products; coal; sand and gravel; rock; soybeans; wheat and other grains; and miscellaneous commodities.

Table 20 Little Rock District Waterborne Traffic on McClellan-Kerr Arkansas River Navigation System (Total Tonnage Little Rock District)

	FY1999* (Tons)	FY 2000 ** (Tons)
Inbound	3,800,000	3,443,806
Outbound	5,600,000	5,281,292
Internal	3,000,000	2,782,579
Through	600,000	401,770
Totals	13,000,000	11,909,447

^{*}Unofficial figures

7. WATER SUPPLY STORAGE.

Water supply allocations, contracts, and usage for FY 99 and FY 00 are shown, by project, in table 21.

^{**}Projected figures

Table 21 Little Rock District Water Supply Allocations For Fiscal Years 1999 Through 2000 (In Acre Feet)

PROJECT NAME	AMOUNT OF STORAGE ALLOCATED	AMOUNT OF STORAGE CONTRACTED	NUMBER OF CONTRACTS (USERS)	AMOUNT (FY 99)	SUPPLIED (FY 00)
Beaver	108,000	129,151	4	56,496	62,691
Table Rock	0.00	95	1	34	35
Bull Shoals	0.00	880	1	887	920
Norfork	0.00	2,400	1	4,282	4,284
Greers Ferry	0.00	10,839	**8	6,867	6,592
Blue Mountain	0.00	1,550	1	N/A	N/A
Nimrod	0.00	143	2	98	103
Dequeen	17,900	17,900 ¹	1	0	276
Gillham	20,600	20,600	1	1,354	1,401
Dierks	10,100	10,100	1	384	390
Millwood	150,000	150,000	1	74,923	80,444

^{**} City of Heber Springs is authorized to use 0.835 million gallons per day of Greers Ferry Lake for water supply due to relocation of its water supply intake from its original site.

8. LAKE ATTENDANCE.

Annual lake attendance at all LRD projects is shown in table 22.

¹Only 610 acre-feet of the authorized water supply storage is under agreement .

Table 22 Little Rock District Annual Lake Attendance For Fiscal Years 1995 Through 1999 (1000's Visitor Hours)

	1996	1997	1998	1999	2000
Total	183,507	157,471	158,860	152,368	149,868

9. COOPERATIVE PROGRAMS.

- a. National Weather Service. Approximately 204 rainfall and/or river stage reporting stations were operated by the National Weather Service in or near the Little Rock District. Of these, 76 stations are in the Little Rock District Corps of Engineers/National Weather Service Cooperative FC-16 Network. The remaining stations are either operated within the National Weather Service networks or the other cooperative networks of the surrounding Corps districts. Reports from these stations are used in forecasting stream flows for flood warnings and operation of reservoir projects. The FY2000 total operational and maintenance cost for the NWS/COE cooperation program was \$50,185. The FY2001 operation and maintenance cost of the cooperative program is projected to be approximately \$45,802.
- **b. U.S. Geological Survey.** The stream gaging data required by the District are collected under a cooperative agreement with the USGS. During the fiscal year 108 DCP stations were operated in the Little Rock District. Of these, 74 were operated cooperatively and the Corps operated 34. The FY2000 total cost for collection of stream flow was \$682,630 of which \$566,630 was transferred to the USGS. The FY2001 cooperative program cost is estimated at \$669,040 of which \$553,040 will be transferred to USGS.

10. <u>SEDIMENT ACTIVITIES.</u>

a. Summary of Activities (a) Arkansas River. The within-channel portions of the 247 sediment ranges on the mainstem of the Arkansas River are resurveyed periodically. In FY 2000 within-channel portions of sediment ranges were obtained in Pools 7, 8, 9, Dardanelle and Ozark for a total of 143 ranges. An analysis of past surveys of both channel and overbank portions is underway to determine future Arkansas River sediment range survey needs and to determine a realistic schedule for future survey acquisition. (b) Lakes. No sediment ranges were obtained during FY 2000 for the 12 SWL lakes. An analysis of sediment ranges in all SWL lakes, including Dardanelle and Ozark lakes on the Arkansas River, is being made to determine the extent of sedimentation and to determine a realistic schedule for future survey acquisition. This analysis will result in a study report with recommendations and is scheduled to be completed in the last quarter of FY2001.

b. Channel Maintenance. Dredging of approximately 1.3 million cubic yards was required in FY00. A contract dredge accomplished the dredging. Areas that required dredging included Pools 2, 3, 4, 5, 9, Lake Dardanelle, and the White River Entrance Channel. Government plant clammed approximately 0.26 million cubic yards in Pools 1, 2, 3, 4, 6, 7, 8, 9, 13, Lake Dardanelle, and the White River Entrance Channel. Navigable depths were maintained following periods of high flows on the Arkansas River and during periods of low stages on the White River Entrance Channel/Mississippi River. Numerous Safety Advisories and Safety Zones were issued in FY00 due to low water conditions on the White River Entrance Channel.

11. FY 00 PROJECT VISITATION BY WATER MANAGEMENT PERSONNEL.

- a. October 1999 through September 2000. SWL FERC Coordinator visited both Wilbur D. Mills Dam and Lock No. 2 eight times in coordinating the construction of facilities associated with the non-federal hydropower project at Wilbur D. Mills dam.
- b. During FY 2000 the Arkansas River Engineer attended public workshops on the Arkansas River Navigation Study in Muskogee, Oklahoma, Fort Smith, Russellville, and Pine Bluff, Arkansas.
- **c. November 1999.** RCB real-time regulator and alternate visited Dierks Lake to observe the stilling basin dewatering and inspection.
- **d. May 2000.** Arkansas System Engineer attended annual Navigation Conference in Tulsa, Oklahoma.
- **e. June 2000.** White River System Engineer attended a monthly meeting of the Waterworks and Water Environment Association, Northwest District. A presentation on reservoir management, water supply contracts/accounting, and drought issues was given. The Table Rock project was also visited, including the project office, visitor center, powerhouse, liquid oxygen storage area, tailrace, dissolved oxygen gauges and downstream areas subject to flooding.
- **f. July 2000.** White River System Engineer attended a meeting of the White River Dissolved Oxygen Committee. A presentation on dial-up access to the WCDS and current dissolved oxygen conditions was given. The Bull Shoals project was visited, including the powerhouse. The Norfork project was also visited, including the downstream area.
- **g. July 2000.** White River System Engineer visited the Beaver project, including the project office, powerhouse, spillway, tailrace, dissolved oxygen gauge and a concessionaire.

h. August 2000. Water Control Data System manager visited the Bull Shoals powerhouse to coordinate with the power plant superintendent and electrician for WCDS access to data on the powerhouse SCADA system.

12. WATER CONTROL STAFFING.

Table 23
Little Rock District
Water Control Staff

Name	Org. Code	Position	Phone #.	Grade
Mike Hendricks	CESWL-OP-R	Chief, Water Control	501-324-6237	GS-13
John Kielczewski	CESWL-OP-R	Reservoir Operations	501-324-6238	GS-12
Glen Raible	CESWL-OP-R	Reservoir Operations	501-324-6239	GS-12
Mike Black	CESWL-OP-R	Reservoir Operations	501-324-6238	GS-12
Gordon Bartelt	CESWL-OP-R	Reservoir Operations	501-324-6236	GS-12
Jan Jones	CESWL-OP-R	Computer Processing	501-324-6235	GS-12
Chris Reicks	CESWL-OP-R	Computer Processing	501-324-6239	GS-12
Jim Cia	CESWL-OP-R	Reservoir Operations	501-324-6236	GS-11
Ken Rollins	CESWL-OP-R	Reservoir Operations	501-324-6237	GS-11
Darrel Campbell	CESWL-OP-R	DCP Maintenance	501-324-5656	GS-08
Tim Crownover	CESWL-OP-R	DCP Maintenance	501-324-5656	GS-07

SECTION IX TULSA DISTRICT WATER CONTROL ACTIVITIES

SECTION IX – TULSA DISTRICT WATER CONTROL ACTIVITIES

1. ANNUAL FLOOD DAMAGES PREVENTED PER RIVER BASIN.

The annual flood damages prevented by river basin during FY00 in the Tulsa District are shown in table 24.

Table 24
Tulsa District
Annual Flood Damages Prevented Through FY 00
(Current Dollars)
Not Adjusted For Inflation

PROJECT	FY 00 DAMAGES PREVENTED	CUMULATIVE BENEFITS THROUGH FY 00
Arkansas River Basin		
Arcadia	\$801,890	\$5,998,500
Big Hill	\$61,890	\$28,459,100
Birch	\$6,834,890	\$58,359,600
Canton	\$338,080	\$13,329,700
Cheney	\$648,170	\$22,443,400
Copan	\$6,521,910	\$348,604,800
Council Grove	\$17,560	\$70,459.00
El Dorado	\$9,278,350	\$110,453,900
Elk City	\$1,841,730	\$151,008,400
Eufaula	\$1,963,600	\$142,504,500
Fall River	\$1,990,710	\$124,619,400
Ft Gibson	\$1,628,950	\$89,305,300
Fort Supply	\$61,320	\$3,982,700
Great Salt Plains	\$3,905,480	\$67,804,800
Heyburn	\$2,675,840	\$23,497,700
Hulah	\$7,235,510	\$543,223,500
Iola Levee	\$0	\$15,924,000
John Redmond	\$97,250	\$281,638,000
Jenks Levee	\$0	\$2,618,000
Kaw	\$1,686,920	\$382,807,000
Keystone	\$2,234,730	\$559,623,400

Table 24 Tulsa District Annual Flood Damages Prevented Through FY 00 (Current Dollars) Not Adjusted For Inflation

PROJECT	FY 00 DAMAGES PREVENTED	CUMULATIVE BENEFITS THROUGH FY 00
Marion	\$14,720	\$141,285,200
Markham Ferry (Hudson)	\$818,770	\$28,952,800
Oologah	\$15,134,320	\$268,779,500
Optima	\$0	\$11,000
Pensacola	\$1,401,400	\$85,785,900
Sanford	\$0	\$163,000
Skiatook	\$10,928,950	\$176,931,700
Tenkiller	\$3,397,160	\$67,950,700
Thunderbird(Norman)	\$661,750	\$34,192,700
Toronto	\$1,192,420	\$131,170,500
Tulsa/West Tulsa Levee	\$0	\$278,917,000
Wister	\$2,896,800	\$163,113,600
Basin Total	\$86,271,090	\$4,423,918,300
Red River Basin		
Altus	\$71,900	\$10,762,000
Arbuckle	\$0	\$1,714,000
Broken Bow	\$0	\$19,819,000
Denison	\$0	\$174,371,000
Fort Cobb	\$622,900	\$5,173,000
Foss	\$307,100	\$6,994,000
Hugo	\$0	\$29,410,000
Lake Kemp	\$0	\$19,098,000
Mountain Park	\$0	\$1,198,000
McGee Creek	\$0	\$1,935,000
Pat Mayse	\$100,300	\$8,702,000
Pine Creek	\$0	23,103,000
Sardis	\$0	\$23,374,000
Waurika	\$0	\$52,941,000
Basin Total	\$1,102,200	\$378,594,000

2. <u>ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS PROJECTS</u>.

The annual flood damages prevented in each state served by the Tulsa District during FY00 are shown in table 25.

Table 25 Tulsa District Annual Flood Damages Prevented In Each State (Current Dollars) Not Adjusted For Inflation

STATE	FY 00 DAMAGES PREVENTED
Oklahoma	\$72,130,300
Kansas	\$15,142,800
Texas	\$100,000
Total	\$87,373,100

• FY 00 damages prevented by reservoirs alone = \$87,373,100.

3. <u>ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS SUPPORTED EMERGENCY OPERATIONS.</u>

During the course of fiscal year 2000 one rainfall event of note occurred in May 2000 causing flash flooding on several small Arkansas River tributaries located to the west and south of Tulsa, Oklahoma. This flash flooding primarily affected the communities of Sand Springs, and Sapulpa, Oklahoma, however USACE received no requests for assistance or flood fighting supplies during this event. This rainfall also affected the Mingo Creek watershed in Tulsa, Oklahoma, however the near complete Mingo Creek Local Flood Protection Project lived up to it's design capabilities and prevented the type of flash flooding that would have occurred from this event if the project had not been in place. During the balance of fiscal year 2000 no other significant flooding events took place requiring emergency operations or materials support. Much of the summer and early fall of 2000 was marked by drought conditions across most of the State of Oklahoma causing isolated wildfire concerns. These conditions and concerns were eased by rain received in late September and into October.

4. SPECIAL RESERVOIR OPERATIONS.

The FY 2000 rainfall over the Tulsa District ranged from 50% of normal for parts of Kansas to 110% of normal for northeastern Oklahoma. This resulted in only moderate flood operations for the spring of 2000 and moderate to severe drought conditions July through September 2000. Average flows on the Arkansas River at Robert S. Kerr L&D #15 were about 82% of normal. Average flows on the Red River were estimated to be about 40% of normal. Keystone Lake had its third lowest pool of record in September 2000.

- a. Y2K seasonal pools were approved during the fall and winter of 1999-2000 for the following lakes to provide additional hydropower generation capability if needed: Broken Bow (+3.0'), Texoma (+2.0'), Eufaula (+1.0'), Fort Gibson (+2.0'), Kaw (+4.0'), Keystone (+2.0'), Tenkiller (+3.0'), and Oologah (+4.0').
- b. Council Grove Lake was drawn down 4 feet below normal beginning 19 Jan 2000 through 1 May 2000 to facilitate riprap repairs.
- c. The Tulsa District participated in a regional drought initiative requested by Little Rock District. We were granted approval by SWD to operate 6 of our lakes above normal elevation from May through September 2000. The following lakes participated in this initiative: Eufaula (+1.0'), Tenkiller (+1.5'), Fort Gibson (+1.5'), Kaw (+4.0'), Keystone (+2.0'), and Oologah (+2.0'). This plan was designed to allow SWPA to generate more hydropower at the SWT lakes and less at the SWL White River lakes.
- d. Lake Hudson was operated 2 feet above normal from 19 June through 11 September 2000 to provide sufficient head to allow their pump-back operation to work in spite of a debris buildup in the tailrace area.
- e. A release of 12 cfs was made from the conservation storage at Sardis Lake from 22-25 September 2000. This release was requested by the U.S. Fish and Wildlife Service to help the Pocket-book mussels on the Kiamich River.

5. HYDROPOWER PRODUCTION.

Hydropower generation at Tulsa District projects for FY 1996 through FY 2000 is shown in table 26.

Table 26
Tulsa District
Hydropower Production By Project
For Fiscal Years 1996 Through 2000
(GWH)

Project	1996	1997	1998	1999	2000
Denison	216.0	427.0	247.9	181.0	118.0
Broken Bow	42.0	230.0	160.8	204.7	92.6
SUB-TOTAL	258.0	657.0	408.7	385.7	210.6
Vavatana	153.0	437.0	248.3	495.3	324.0
Keystone					
Fort Gibson	92.0	269.0	251.1	334.7	171.9
Webbers Falls	109.0	276.0	232.5	282.8	228.3
Tenkiller Ferry	81.0	162.0	137.0	159.6	96.0
Eufaula	197.0	376.0	346.2	416.8	216.9
Robert S. Kerr	317.0	786.0	635.9	857.1	570.1
SUB-TOTAL	949.0	2,306.0	1,851.0	2546.3	1,607.2
TOTAL	1,207.0	2,963.0	2,259.7	2,932.0	1,817.8

6. NAVIGATION ACTIVITIES.

Commercial movements in Oklahoma for FY 2000 increased (5.6%) over the tonnages moved in FY 99. Navigation conditions were very good in FY 2000, which resulted in it being the fifth highest tonnage year recorded on the Oklahoma segment of the Navigation System since the system became operational in 1970. Tonnage movements were steady throughout the FY and flow conditions for the most part were good for the entire FY with only a minimal amount of the high flows normally expected in the spring of the year.

Commodity shipments were strong and steady throughout the FY spurred on by the good national and regional economies and favorable navigation conditions. The FY 2000 commercial tonnage's (4,387,484 tons) were the second highest in the nineties on the Oklahoma segment of the Navigation System and was only exceeded by the FY 98 totals which was the second highest tonnage year ever recorded on the Oklahoma segment of the Navigation System.

Chemical fertilizer (1,563,112 ton), wheat (919,700 ton), and iron and steel (623,320 ton), again were the top three leading commodities shipped on the Oklahoma segment of the waterway. All the big three commodities posted an increase over their FY 99 totals with chemical fertilizer posting the largest increase at 15.6% and iron and steel and wheat increasing 4.7% and 2.1% respectively. Coke and coal (264,700 ton) remained in the 5th position for the second straight year, being exceeded again by petroleum products (281,086 ton) in the 4th position. Both experienced decreases from their FY 99 totals, with petroleum products dropping off 10.6%, while coke and coal shipments fell off 13.6%. The largest commodity shipment increase from FY 99 was soybean shipments, which increased an astronomical 111.4%, which pushed it ahead of farm products and other grains as the 6th leading commodity. Farm products and other grains decreased 12.1% during the FY. Chemical fertilizer was again the leading commodity shipped on the Oklahoma segment of the waterway.

Similar to the trend in tonnage on the Oklahoma segment of the navigation system, commercial movements on the entire McClellan-Kerr Arkansas River Navigation System also experienced a modest increase to 12,390,980 tons in FY 2000. This represents a 4% increase over tonnage moved in FY 99, which indicates it was another good year for tonnage movements on the entire system. The unofficial FY 2000 tonnage figures for the entire system are shown in the table below. The table also shows total tonnage comparisons for FY 99 and 2000 for both the Little Rock and Tulsa Districts.

Table 27
Tulsa District
Waterborne Traffic on
McClellan-Kerr Arkansas River Navigation System
(Total Tonnage Little Rock and Tulsa Districts)

	FY 1999 *	FY 2000 *
	(Tons)	(Tons)
Inbound	3,471,339	3,434,082
Outbound	5,233,493	5,519,756
Internal	2,645,245	3,004,562
Through	574,740	432,580
Totals	11,924,817	12,390,980

^{*} Unofficial figures

7. WATER SUPPLY STORAGE.

Water supply allocations, contracts, and usages for FY 99 and FY 00 are shown, by project, in table 28.

- a. **Arcadia Lake.** Tulsa District continues to work with the Department of Justice and the City of Edmond to resolve the non-payment of interest accrued from the end of the 10-year interest-free period on future-use water supply storage as required by the Consent Decree and the Water Supply Act of 1958.
- b. **John Redmond Reservoir.** In 1975, the state of Kansas and the United States entered into a water supply contract. After the agreement was signed, it was determined that the sediment distribution in the lake was adversely impacting the conservation pool while the flood control pool was experiencing less than expected sedimentation losses. Funds were received in FY 00 and a reallocation study was initiated. Aerial mapping and a new hydrographic survey were completed in FY 00. Results of the new area-elevation-capacity table indicated the pool would have to be raised 2 feet in order to make an equitable redistribution of sediment storage as required in the water supply contract. Additional funds were received in FY 01 and NEPA and cultural resources studies have been initiated.
- c. **Broken Bow Lake.** The Water Resources Development Act of 1996 allowed for the reallocation of a sufficient quantity of existing and available water supply storage space in Broken Bow Lake to support a trout fishery. The Water Resources Development Act of 1999 allowed for a 3-foot seasonal pool to offset losses to hydropower caused by the trout fishery. Tulsa District received funds in FY 01 to initiate a reallocation study to determine the environmental, cultural and socio-economic impacts of these actions. Work is on going.
- d. **Eufaula Lake.** Work is underway to construct a 1250 MW gas-fired power generating facility in Pittsburg County by the Kiowa Power Partners, LLC (KPP). The KPP has applied for and received water rights from the State of Oklahoma for 7,540 acre-feet of water per calendar year. The KPP has also applied for an addition 7,540 acre-feet of water from the state. KPP has signed a contract with the city of McAlester, Oklahoma, for 5,600 acre-feet of water per calendar year. McAlester has water rights for the additional water and has requested a water storage contract. KPP has initiated a water storage contract for it current water rights. The two contracts will double the current water storage under contract at Eufaula Lake.
- e. **Sardis Lake.** The water supply agreement between the United States and the Oklahoma Water Resources Board (OWRB) is in default and the Department of Justice filed a lawsuit in July 1998. The United States lawsuit was placed in administrative park until a "qui tam" lawsuit filed by a group of Oklahoma taxpayers is resolved. The U.S. was dismissed from the case and the case was appealed to the U.S. Court of Appeals for the 10th Circuit. The 10th Circuit upheld the dismissal of the U.S. from the lawsuit. The Oklahoma taxpayers group has until approximately May

2001 to appeal the 10th Circuit's decision. The Water Resources Development Act of 1999 provided for a one-time discounted purchase price for the water supply storage. The office of Management and Budget (OMB) has oversight of this action. The OMB, Tulsa District and OWRB has worked for several months developing a scope of work (SOW) so OMB could hire an independent accounting firm to determine the discounted buyout figure. After the SOW was agreed to the OMB's attorneys rendered an opinion that OMB did not have the legal authority to negotiate the contract or to receive payments from OWRB to accomplish the work. The decision has now been made that the independent accounting firm will be hired by OWRB and will only determine the discount factor that should be applied to determine the discounted payment amount. Work is on going.

f. Waurika Lake. The Tulsa District did extensive cost accounting research on the water conveyance facilities at Waurika Lake. The Waurika Project Master Conservancy District (WPMCD) is responsible for 100 percent reimbursement of the construction costs. Costs were finalized for the conveyance facilities when settlement was reached on an outstanding construction claim. The WPMCD questioned all costs included in the final cost accounting. When researching the costs, Tulsa District found that lands purchased specifically for the conveyance facilities had been inadvertently charged to the reservoir. All associated land costs, including supervision and administration were backed out of the reservoir accounts and applied to the appropriate conveyance facility. The WPMCD found legislative relief for the construction claim, final construction costs and the land costs. WRDA 99 waived the \$2.9M construction claim and \$595K, which represented one-half of the difference between the 1978 construction cost estimate and the actual construction costs determined after completion of the project. The WPMCD sought additional legislative relief in WRDS 2000 but no language was passed and the WPMCD continues to pay invoices based on estimated costs rather than adjusted costs. Tulsa District continues to work with WPMCD to resolve these issues.

Table 28 Tulsa District Water Supply Allocations For Fiscal Years 1999 Through 2000 (In Acre Feet)

			NUMBER	
	AMOUNT	AMOUNT	OF	AMOUNT SUPPLIED
PROJECT	OF STORAGE	OF STORAGE	CONTRACTS	
NAME	ALLOCATED	CONTRACTED	(USERS)	(FY 99) (FY 00)

Table 28
Tulsa District
Water Supply Allocations
For Fiscal Years 1999 Through 2000
(In Acre Feet)

PROJECT	AMOUNT OF STORAGE	AMOUNT OF STORAGE	NUMBER OF CONTRACTS	AMOUNT	SUPPLIED
NAME	ALLOCATED	CONTRACTED	(USERS)	(FY 99)	(FY 00)
ARK RIVER BASIN					
Arcadia	23,090	23,090	1		
Pearson-Skubitz Big Hill	25,700	25,700	1	897	1024
Birch	7,630	0	0	0	0
Canton	90,000 (1)	90,000	1	0	0
Copan	7,500	5,000	1	95	122
Council Grove	32,400 (2)	32,400	2	2	2
El Dorado	142,800	142,800	1	5,841	10,320
Elk City	20,180 (3)	24,300	2	0	0
Eufaula	56,000	13,033	25 (9)	3,397	3,129
Fort Gibson	0	0	0	14,045	16,150
Fort Supply	400	400	0	0	0
Heyburn	2,000 (4)	2,000	3	1,774	2,126
Hulah	19,800	19,800	4	2,141	5,080
John Redmond	37,450 (5)	44,900 (4)	2	22,516	27,667
Kaw	17,1200	90,989	5 (6)	7,673	9,105
Keystone	20,000	18,000	1	7,093	7,366
Marion	44,730 (7)	50,800 (7)	2	805	717
Oologah	342,600	327,005	9	60,629	60,639
Optima	76,200	0	0	0	0
Skiatook	62,900	15,248	5 (6)	7,056	6,093
Tenkiller	25,400	17,964	30	5,571	6,030
Toronto	400	400	2	0	0
Wister	14,000	13,653	3	11,499	11,223
RED RIVER BASIN					
Broken Bow	152,500 (8)	8,355	2	3,895	4,054
Hugo	47,600	45,402	4	6,997	7,790
Pat Mayse	109,600	109,600	1	12,811	14,030
Pine Creek	49,400	28,800	1	39,000	39,000
Sardis	297,200	297,200	1	0	0
Texoma (10)	158,060 (9)	146,460	8	22,258	56,250

Table 28 **Tulsa District Water Supply Allocations** For Fiscal Years 1999 Through 2000 (In Acre Feet)

	AMOUNT	AMOUNT	NUMBER OF	AMOUNT	SUPPLIED
PROJECT NAME	OF STORAGE ALLOCATED	OF STORAGE CONTRACTED	CONTRACTS (USERS)	(FY 99)	(FY 00)
Waurika	151,400	41,800	1	1,381	5,383

- (1) Based on 1977 sedimentation survey.
- be available in year 2000.
- (4) Estimated storage to (6) Total includes one only.
- (8) An unspecified contract for conduit amount of water supply storage is to be reallocated to sustain

- (2) Reallocation of 8,000 acre-feet of water quality storage to water supply storage 6/26/96.
- (5) Based on 1993 sedimentation resurvey; sedimentation resurvey; estimated storage to be available in year 2014; reallocation of 10,000 acre-feet water quality
- estimated storage to be available in year 2018; reallocation
- the Oklahoma (7) Based on 1982 Department of Wildlife Conservation's trout fishery in accordance with WRDA of 1996; the storage
- (9) Revision due to water supply yield study; based on 1985 sedimentation

- (3) Based on 1992 sedimentation resurvey; estimated storage to be available in year 2016; reallocation
- storage to water supply
- of 12,500 acre-feet 6/26/96. water quality storage to water supply on
- will be reduced when determined.
- (10) Joint water supply and power provided between elevation 617.0 -590.0.

(of 10,000 acre-feet water quality to water supply 6/26/96).

8. LAKE ATTENDANCE.

Lake attendance figures (1000's visitor hours) for fiscal years 1996 through 2000 are tabulated in table 29.

Table 29 **Tulsa District Annual Lake Attendance** For Fiscal Years 1996 Through 2000 (1000's Visitor Hours)

LAKE PROJECT	1996	1997	1998	1999	2000
ARCADIA LAKE	4,245	1,990	2,206	2,201	6,790
BIRCH LAKE	954	1,255	1,198	1,193	1,024
BROKEN BOW LAKE	15,824	16,411	15,271	18,354	21,116
CANTON LAKE	11,541	13,277	11,815	12,533	11,759
CHOUTEAU LOCK & DAM 17	890	1,034	1,432	1,370	1,109
COPAN LAKE	541	372	383	233	268
COUNCIL GROVE	1,552	1,401	1,712	1,816	1,732
EL DORADO LAKE	5,072	6,355	6,808	6,813	7,433
ELK CITY LAKE	1,369	1,410	1,649	1,453	1,267
EUFAULA LAKE	33,602	34,891	31,595	30,832	27,270
FALL RIVER LAKE	1,664	1,493	1,349	1,414	1,582

Table 29 Tulsa District

Annual Lake Attendance

For Fiscal Years 1996 Through 2000 (1000's Visitor Hours)

LAKE PROJECT	1996	1997	1998	1999	2000
FORT GIBSON LAKE	37,249	35,749	35,038	31,203	33,163
FORT SUPPLY LAKE	5,910	5,810	5,287	4,842	4,973
GREAT SALT PLAINS	1,501	1,579	1,465	1,552	1,379
HEYBURN LAKE	1,045	1,177	1,100	1,094	851
HUGO LAKE	1,965	1,796	1,900	2,259	2,306
HULAH LAKE	471	532	516	463	399
JOHN REDMOND RESERVOIR	1,040	1,368	883	2,044	967
KAW LAKE	6,899	7,330	5,591	1,703	4,850
KEYSTONE LAKE	8,908	8,056	9,241	9,158	8,192
MARION RESERVOIR	3,961	7,438	7,361	7,815	5,935
NEWT GRAHAM LOCK & DAM 18	895	1,031	1,212	1,010	1,037
OOLOGAH LAKE	16,234	13,857	13,837	13,244	12,294
OPTIMA LAKE	114	81	102	101	62
PAT MAYSE LAKE	1,645	1,248	1,248	1,322	1,258
PEARSON-SKUBITZ BIG HILL LAKE	1,326	1,497	1,145	1,184	1,146
PINE CREEK LAKE	6,434	5,398	3,817	4,886	5,409
ROBERT S. KERR, LOCK & DAM 15	2,693	2,722	3,362	3,549	3,960
SARDIS LAKE	2,627	2,581	2,477	2,357	2,340
SKIATOOK LAKE	3,693	5,271	4,573	4,749	5,079
TENKILLER FERRY LAKE	21,061	21,499	21,533	19,354	26,499
TEXOMA LAKE	81,715	90,375	80,541	90,096	87,294
TORONTO LAKE	2,132	2,365	2,145	2,270	1,852
WAURIKA LAKE	2,149	250	2,077	2,158	2,149
WD MAYO LOCK & DAM 14	265	2,277	275	256	6,259
WEBBERS FALLS LOCK & DAM 16	6,562	7,291	8,500	7,458	6,929
WISTER LAKE	3,124	3,788	2,460	3,866	3,392
Total	298,873	312,255	294,027	298,204	305,326

9. COOPERATIVE PROGRAMS.

- **a. National Weather Service.** Real-time water control, investigation and design of our water resources projects require the measurement and reporting of rainfall and evaporation data. These data are provided through a cooperative program with the National Weather Service. During FY 00, the rainfall program in the Tulsa District cost \$122,358 through transfer of funds to the National Weather Service.
- b. U.S. Geological Survey. Much of the information required for water control, hydrologic

investigation, and design of water resources projects results from the reporting and measurement of flow, water quality, and sediment provided by a cooperative program with the USGS. During FY 00, this cooperative program included 86 stations. There were 95 other stations operated independently by the Corps of Engineers. The Corps also partially maintained 33 surface water gages and 3 water quality gages. In FY 00, Tulsa District transferred \$398,660 to the USGS for operation of stations and data publications. The total CE/USGS program cost for FY 2001 will be \$405,805.

10. SEDIMENT ACTIVITIES.

During FY 2000, contract hydrographic surveys were completed on John Redmond Lake in Kansas, and Keystone Lake in Oklahoma. Both contracts provided raw data to the Tulsa District. The survey for John Redmond Lake was processed, and new area-capacity table developed. Data from the survey was provided for the John Redmond Reallocation Study, and was also used to update the future sedimentation forecast for that reservoir. Keystone Lake data is awaiting processing. A portion of Oologah Lake that was missed on the recent hydrographic survey was redone, and the data was added to the existing files for processing. Hydrographic data was also obtained for a hydraulic study of the Neosho River below Fort Gibson Lake. Completion of processing for the Lake Texoma and Keystone surveys is anticipated during FY 2001. No suspended sediment samples were collected or processed by the Tulsa District in FY 2000, and there is no expectation that any will be collected in FY 2001.

11. FY 00 PROJECT VISITATION BY WATER MANAGEMENT PERSONNEL.

A minimum of one-half of all flood control projects in the District (25 projects) are visited by the regulators each year with at least one-fourth (13 projects) having emergency plan presentations.

- **a. PROJECT VISITS by Regulators:** The Tulsa District regulators made 58 site visits during FY2000. They presented emergency regulations to 28 projects.
- b. Several visits were made to Little Rock and Fort Smith, Arkansas to coordinate with the Little Rock District on the Arkansas River Navigation Study.

12. WATER CONTROL STAFFING.

Table 29 Tulsa District Water Control Staff

Name	8		Phone #.	Grade
Ron Bell	CESWT-EC-HM	Chief, Water Control	918-669-7093	GS-13
Gene Jones	CESWT-EC-HM	Reservoir Operations	918-669-7095	GS-12
John Clark	CESWT-EC-HM	Reservoir Operations	918-669-7097	GS-12
Don Butler	CESWT-EC-HM	Reservoir Operations	918-669-7102	GS-12
Greg Estep	CESWT-EC-HM	Reservoir Operations	918-669-7132	GS-12
Jim Croston	CESWT-EC-HM	Reservoir Operations	918-669-7103	GS-12
Bill Chatron	CESWT-EC-HM	Reservoir Operations	918-669-7094	GS-12
Dallas Tomlinson	CESWT-EC-HM	Reservoir Operations	918-669-7093	GS-12
Marshall Boyken	CESWT-EC-HM	Reservoir Operations	918-669-7098	GS-12
Kelita Stephens	CESWT-EC-HM	Reservoir Operations	918-669-7002	GS-12
Jan Holsomback	CESWT-EC-HM	Water Supply Contracts	918-669-7089	GS-12
Vacant		Chief, Forecasting/CP		GS-13
John Daylor	CESWT-EC-HF	Forecasting	918-669-7099	GS-13
Mary Ann Duke	CESWT-EC-HF	Forecasting	918-669-7100	GS-12
Mike Perryman	CESWT-EC-HF	Computer Processing	918-669-7138	GS-12
Lisa Samilton	CESWT-EC-HF	Computer Processing	918-669-7537	GS-12
Dan Hernandez	CESWT-EC-HF	Computer Processing	918-669-7506	GS-12
Calvin Hall	CESWT-EC-HF	Computer Technician	918-669-7141	GS-9
	CES III EC III		710 007 7111	52.7
* Ted Holsomback	CESWT-EC-HA	Chief	918-669-7493	GS-13
Ray Barnes	CESWT-EC-HA	Instrumentation	918-669-7108	GS-12
Paul Bisdorf	CESWT-EC-HA	Instrument Technician	918-669-7504	GS-9
Deb Oswalt	CESWT-EC-HA	Instrument Technician	918-669-7502	GS-11
Dion Burleson	CESWT-EC-HA	Instrument Technician	918-669-7503	GS-11
Randy Moe	CESWT-EC-HA	Instrument Technician	918-669-4945	GS-5
* Jim Leach	CESWT-EC-HA	Backup Forecaster	918-669-7091	GS-12
* Russ Wyckoff	CESWT-EC-HA	Backup Forecaster	918-669-7107	GS-12
* Karol Rutz	CESWT-EC-HA	Backup Forecaster	918-669-7353	GS-12
* Scott Henderson	CESWT-EC-HA	Backup Forecaster	918-669-7509	GS-12
*]	Personnel whose main as	signments are H&H studies no	t water control	

SECTION X RESERVOIR DATA SUMMARY

SECTION X - RESERVOIR DATA SUMMARY

				VD	POOL		CAPA(DACE
LAKE NAME	STREAM	DIST	STATE	YR COMP	CON	ELEV FC	CON	FC	PAGE NO
- //			hite Rive				0011	- 10	
Beaver Lake	White	LRD	AR	66	1120	1130	1652	300	X-33
Table Rock Lake	White	LRD	AR/MO	58	915	931	2702	760	X-33
Bull Shoals Lake	White	LRD	AR/MO	52	654	695	3048	2360	X-34
Norfork Lake	North Fork	LRD	AR/MO	45	552	580	1251	732	X-34
Clearwater Lake	Black	LRD	МО	48	494	567	22	391	X-35
Greers Ferry Lake	Little Red	LRD	AR	62	461	487	1119	934	X-35
		Ark	ansas Riv	er Basin					
Cheney Reservoir	N. Fork Ninnescah	TD*	KS	64	1421.6	1429	167	81	X- 10
El Dorado Lake	Walnut River	TD	KS	80	1339	1347.5	157	79	X- 13
Kaw Lake	Arkansas River	TD	OK/KS	76	1010	1044.5	429	919	X- 17
Great Salt Plains	Salt Fork Arkansas	TD	OK	41	1125	1138.5	31	240	X- 15
Keystone Lake	Arkansas River	TD	OK	64	723	754	618	1219	X- 18
Heyburn Lake	Polecat Creek	TD	OK	50	761.5	784	7	48	X- 16
Toronto Lake	Verdigris River	TD	KS	60	901.5	931	22	178	X- 22
Fall River Lake	Fall River	TD	KS	49	948.5	987.5	24	235	X- 14
Elk City Lake	Elk River	TD	KS	66	792	825	34	256	X- 12
Big Hill Lake	Big Hill Creek	TD	KS	81	858	867.5	27	13	X-9
Oologah Lake	Verdigris River	TD	OK	63	638	661	553	966	X-20
Hulah Lake	Caney River	TD	OK/KS	51	733	765	36	258	X-16
Copan Lake	L Caney	TD	OK/KS	80	710	732	43	184	X-12
Birch Lake	Birch Creek	TD	OK	79	750.5	774	19	39	X-10
Skiatook Lake	Hominy Creek	TD	OK	82	714	729	305	182	X-21
Newt Graham (L&D 18)	Verdigris River	TD	OK	70	532	0	24	0	X-23
Chouteau (L&D 17)	Verdigris River	TD	OK	70	511	0	23	0	X-25
Council Grove Lake	Neosho River	TD	KS	65	1270	1289	38	76	X-11
Marion Lake	Cottonwood River	TD	KS	68	1350.5	1358.5	86	60	X-19
John Redmond Dam	Neosho River	TD	KS	64	1039	1068	82	563	X-17
Pensacola Lake (Grand Lake)	Neosho (Grand)	TD*	OK	40	745	755	1672	525	X-21
Lake Hudson	Neosho (Grand)	TD*	OK	64	619	636	200	244	X-18
Fort Gibson Lake	Neosho (Grand)	TD	OK	52	544	582	365	919	X-15
Webbers Falls (L&D 16)	Arkansas River	TD	OK	70	490	0	165	0	X-25

^{*} Section 7 Flood Control Projects

** Includes dead storage, conservation, water supply, power, irrigation, etc.

*** Records not maintained due to low flow conditions

					YR	POOL	ELEV	CAPA(PAGE
LAKE NAME	STREAM	DIST	STATE	COMP	CON	FC	CON	FC	NO	
Tenkiller Ferry Lake	Illinois River	TD	OK	52	632	667	654	577	X-22	
Lake Meredith (Sanford)	Canadian River	TD*	TX	65	2941.3	2965	945	463	X-19	
Lake Thunderbird (Norman)	Little River	TD*	OK	65	1039	1049.4	120	77	X-20	
Optima	N Canadian River	TD	OK	78	2763.5	2779	129	101	***	
Fort Supply Lake	Wolf Creek	TD	OK	42	2004	2028	14	87	X-14	
Canton Lake	N Canadian River	TD	OK	48	1615.2	1638	116	268	X-11	
Arcadia Lake	Arkansas River	TD	OK	86	1006	1029.5	28	65	X-9	
Eufaula Lake	Canadian River	TD	OK	64	585	597	2329	1470	X-13	
Robert S. Kerr (L&D 15)	Arkansas River	TD	OK	70	460	0	494	0	X-24	
W D Mayo (L&D 14)	Arkansas River	TD	OK	70	413	0	16	0	X-24	
Wister Lake	Poteau River	TD	OK	49	471.6	502.5	27	400	X-23	
James W Trimble (L&D 13)	Arkansas River	LRD	AR/OK	69	392	0	54	0	X-36	
Ozark-Jetta Taylor (L&D 12)	Arkansas River	LRD	AR	69	372	0	148	0	X-36	
Dardanelle (L&D 10)	Arkansas River	LRD	AR	64	338	0	486	0	X-37	
Blue Mountain Lake	Petit Jean	LRD	AR	47	384	419	25	233	X-37	
Arthur V Ormond (L&D 9)	Arkansas River	LRD	AR	69	287	0	65	0	X-38	
Toad Suck Ferry (L&D 8)	Arkansas River	LRD	AR	69	265	0	35	0	X-38	
Nimrod Lake	Fourche La Fave	LRD	AR	42	342	373	29	307	X-39	
Murray (L&D 7)	Arkansas River	LRD	AR	69	249	0	87	0	X-39	
David D. Terry (L&D 6)	Arkansas River	LRD	AR	68	231	0	50	0	X-40	
Lock And Dam No. 5	Arkansas River	LRD	AR	68	213	0	65	0	X-40	
Emmett Sanders (L&D 4)	Arkansas River	LRD	AR	68	196	0	70	0	X-41	
Lock And Dam No. 3	Arkansas River	LRD	AR	68	182	0	46	0	X-41	
Wilbur D Mills (L&D 2)	Arkansas River	LRD	AR	67	162	0	110	0	X-42	
		F	Red River	Basin						
Altus Reservoir	N. Fork Red River	TD*	OK	46	1559	1562	141	21	X-26	
Tom Steed Reservoir (Mountain Park)	W Otter Creek	TD*	OK	75	1411	1414	96	20	X-30	
Lake Kemp	Wichita River	TD*	TX	77	1144	1156	299	225	X-32	
Waurika Lake	Beaver Creek	TD	OK	78	951.4	962.5	203	140	X-32	
Foss Reservoir	Washita River	TD*	OK	61	1562	1668.6	256	181	X-28	
Fort Cobb	Cobb Creek	TD*	OK	59	1342	1354.8	78	64	X-29	
Arbuckle Reservoir	Rock Creek	TD*	OK	67	872	885.3	72	36	X-26	
Denison Dam (Lake Texoma)	Red River	TD	TX/OK	45	617.3	640	2836	2660	X-28	
McGee Creek	McGee Creek	TD*	OK	87	577	595.5	113	199	X-30	
Pat Mayse Lake	Sanders Creek	TD	TX	68	451	460.5	124	65	X-31	
Sardis Lake	Jack Fork Creek	TD	OK	84	599	607	302	128	X-27	

^{*} Section 7 Flood Control Projects

** Includes dead storage, conservation, water supply, power, irrigation, etc.

*** Records not maintained due to low flow conditions

				YR	POOL	ELEV	CAPA (PAGE
LAKE NAME	STREAM	DIST	STATE	COMP	CON	FC	CON	FC	NO
Hugo Lake	Kiamichi River	TD	OK	74	404.5	437.5	157	809	X-29
Pine Creek Lake	Little River	TD	OK	69	443.5	480	78	388	X-31
Broken Bow Lake	Mountain Fork	TD	OK	69	599.5	627.5	919	450	X-27
Dequeen Lake	Rolling Fork	LRD	AR	77	437	473.5	35	101	X-43
Gillham Lake	Cossatot	LRD	AR	76	502	569	33	189	X-43
Dierks Lake	Saline River	LRD	AR	76	526	557.5	30	67	X-44
Millwood Lake	Little River	LRD	AR	66	259.2	287	207	1653	X-44
Cooper Dam (Jim Chapman Lake)	Sulphur River	FWD	TX	92	440	446.2	273	130	X-45
Wright Patman Lake	Sulphur River	FWD	TX	56	220	259.5	143	2509	X-45
Lake O' The Pines	Cypress Creek	FWD	TX	60	228.5	249.5	251	580	X-46
	-	Ne	ches Riv	er Basin	l .				
Sam Rayburn	Angelina River	FWD	TX	65	164.4	173	2898	1009	X-46
B. A. Steinhagen	Neches River	FWD	TX	51	81	83	70	24	X-47
	•	Tı	inity Rive	er Basin	•				
Benbrook Lake	Clear Fork	FWD	TX	52	694	724	88	170	X-47
Joe Pool Lake	Mt, Creek	FWD	TX	86	522	536	143	123	X-48
Lake Ray Roberts	Elm Fork	FWD	TX	87	632.5	640.5	749	260	X-48
Lewisville Lake	Elm Fork	FWD	TX	54	515	532	465	525	X-49
Grapevine Lake	Denton Creek	FWD	TX	52	535	560	189	248	X-49
Lavon Lake	East Fork	FWD	TX	77	492	503.5	457	277	X-50
Navarro Mills Lake	Richland Creek	FWD	TX	68	424.5	443	63	149	X-50
Bardwell Lake	Waxahachie Creek	FWD	TX	65	421	439	55	85	X-51
	•	San .	Jacinto R	iver Basi	n				
Barker Reservoir	Buffalo Bayou	GD	TX	45	0	107	0	207	X-59
Addicks Reservoir	Buffalo Bayou	GD	TX	48	0	114	0	205	X-59
	•	Br	azos Rive	er Basin	l	,	<u> </u>		
Whitney Lake	Brazos	FWD	TX	51	533	571	627	1372	X-51
Aquilla Lake	Aquilla	FWD	TX	83	537.5	556	34	87	X-52
Waco Lake	Bosque	FWD	TX	65	455	500	153	574	X-52
Proctor Lake	Leon River	FWD	TX	63	1162	1197	59	315	X-53
Belton Lake	Leon River	FWD	TX	54	594	631	458	640	X-53
Stillhouse Hollow	Lampasas River	FWD	TX	68	622	666	236	395	X-54
Georgetown Lake	N Fork San Gabriel	FWD	TX	79	791	834	37	93	X-54
Granger Lake	San Gabriel River	FWD	TX	79	504	524	66	179	X-55
Somerville Lake	Yegua Creek	FWD	TX	67	238	258	160	347	X-55
		Col	orado Riv	vor Dooin					
		COI	orauo M	vei Dasili					

^{*} Section 7 Flood Control Projects

** Includes dead storage, conservation, water supply, power, irrigation, etc.

*** Records not maintained due to low flow conditions

				YR	POOL	ELEV	CAPACITY** (1.000 AF)		PAGE	
LAKE NAME	STREAM	DIST	STATE	COMP	CON	FC	CON	FC	NO	
Twin Buttes Lake	S&M Conho River	FWD*	TX	63	1940.2	1969.1	186	454	X-56	
O. C. Fisher Lake	N Concho River	FWD	TX	52	1908	1938.5	119	277	X-56	
Hords Creek Lake	Hords Creek	FWD	TX		1900	1920	9	17	X-57	
Marshall Ford Lake	Colorado River	FWD*	TX	40	81	714	1172	780	X-57	
Guadalupe River Basin										
Canyon Lake	Guadalupe River	FWD	TX	64	909	943	386	355	X-58	

^{*} Section 7 Flood Control Projects

** Includes dead storage, conservation, water supply, power, irrigation, etc.

*** Records not maintained due to low flow conditions

Table 32 Lake Summary Index Alphabetically

Project	River	Page
Name	Basin	Number
Addicks Reservoir	San Jacinto River	X-59
Altus Reservoir	Red River	X-26
Aquilla Lake	Brazos River	X-52
Arbuckle Reservoir	Red River	X-26
Arcadia Lake	Arkansas River	X-9
Arthur V. Ormond (L&D 9)	Arkansas River	X-38
B. A. Steinhagen	Neches River	X-47
Bardwell Lake	Trinity River	X-51
Barker Reservoir	San Jacinto River	X-59
Beaver Lake	White River	X-33
Belton Lake	Brazos River	X-53
Benbrook Lake	Trinity River	X-47
Big Hill Lake	Arkansas River	X-9
Birch Lake	Arkansas River	X-10
Blue Mountain Lake	Arkansas River	X-37
Broken Bow Lake	Red River	X-27
Bull Shoals Lake	White River	X-34
Canton Lake	Arkansas River	X-11
Canyon Lake	Guadalupe River	X-58
Cheney Reservoir	Arkansas River	X-10
Chouteau (L&D 17)	Arkansas River	X-25
Clearwater Lake	White River	X-35
Cooper Dam (Jim Chapman Lake)	Red River	X-45
Copan Lake	Arkansas River	X-12
Council Grove Lake	Arkansas River	X-11
Dardanelle (L&D 10)	Arkansas River	X-37
David D. Terry (L&D 6)	Arkansas River	X-40
Denison Dam (Lake Texoma)	Red River	X-28
DeQueen Lake	Red River	X-43
Dierks Lake	Red River	X-44
El Dorado Lake	Arkansas River	X-13
Elk City Lake	Arkansas River	X-12
0 6 75 10 115 1		

^{**} Section 7 Flood Control Projects

** Includes dead storage, conservation, water supply, power, irrigation, etc.

*** Records not maintained due to low flow conditions

Table 32 Lake Summary Index Alphabetically

Project	River	Page
Name	Basin	Number
Emmett Sanders (L&D 4)	Arkansas River	X-41
Eufaula Lake	Arkansas River	X-13
Fall River Lake	Arkansas River	X-14
Fort Cobb	Red River	X-29
Fort Gibson Lake	Arkansas River	X-15
Fort Supply Lake	Arkansas River	X-14
Foss Reservoir	Red River	X-28
Georgetown Lake	Brazos River	X-54
Gillham Lake	Red River	X-43
Granger Lake	Brazos River	X-55
Grapevine Lake	Trinity River	X-49
Great Salt Plains	Arkansas River	X-15
Greers Ferry Lake	White River	X-35
Heyburn Lake	Arkansas River	X-16
Hords Creek Lake	Colorado River	X-57
Hugo Lake	Red River	X-29
Hulah Lake	Arkansas River	X-16
James W. Trimble (L&D 13)	Arkansas River	X-36
Joe Pool Lake	Trinity River	X-48
John Redmond Dam	Arkansas River	X-17
Kaw Lake	Arkansas River	X-17
Keystone Lake	Arkansas River	X-18
Lake Hudson	Arkansas River	X-18
Lake Kemp	Red River	X-32
Lake Meredith (Sanford)	Arkansas River	X-19
Lake O' The Pines	Red River	X-46
Lake Ray Roberts	Trinity River	X-48
Lake Sam Rayburn	Neches River	X-46
Lake Thunderbird (Norman)	Arkansas River	X-20

^{*} Section 7 Flood Control Projects
** Includes dead storage, conservation, water supply, power, irrigation, etc.
*** Records not maintained due to low flow conditions

Table 32 Lake Summary Index Alphabetically

Project	River	Page
Name	Basin	Number
Lavon Lake	Trinity River	X-50
Lewisville Lake	Trinity River	X-49
Lock & Dam No. 3	Arkansas River	X-41
Lock & Dam No. 5	Arkansas River	X-40
Marion Lake	Arkansas River	X-19
Marshall Ford Lake	Colorado River	X-57
McGee Creek	Red River	X-30
Millwood Lake	Red River	X-44
Murray (L&D 7)	Arkansas River	X-39
Navarro Mills Lake	Trinity River	X-50
Newt Graham (L&D 18)	Arkansas River	X-23
Nimrod Lake	Arkansas River	X-39
Norfork Lake	White River	X-34
O. C. Fisher Lake	Colorado River	X-56
Oologah Lake	Arkansas River	X-20
Optima Lake	Arkansas River	***
Ozark-Jetta Taylor (L&D 12)	Arkansas River	X-36
Pat Mayse Lake	Red River	X-31
Pensacola Lake(Grand Lake)	Arkansas River	X-21
Pine Creek Lake	Red River	X-31
Proctor Lake	Brazos River	X-53
Robert S. Kerr (L&D 15)	Arkansas River	X-24
Sardis Lake	Red River	X-27
Skiatook Lake	Arkansas River	X-21
Somerville Lake	Brazos River	X-55
Stillhouse Hollow	Brazos River	X-54
Table Rock Lake	White River	X-33
Tenkiller Ferry Lake	Arkansas River	X-22
Toad Suck Ferry (L&D 8)	Arkansas River	X-38

^{*} Section 7 Flood Control Projects
** Includes dead storage, conservation, water supply, power, irrigation, etc.
*** Records not maintained due to low flow conditions

Table 32 Lake Summary Index Alphabetically

Project Name	River Basin	Page Number
Tom Steed Reservoir (Mountain Park)	Red River	X-30
Toronto Lake	Arkansas River	X-22
Twin Buttes Lake	Colorado River	X-56
W D Mayo (L&D 14)	Arkansas River	X-24
Waco Lake	Brazos River	X-52
Waurika Lake	Red River	X-32
Webbers Falls (L&D 16)	Arkansas River	X-25
Whitney Lake	Brazos River	X-51
Wilbur D. Mills (L&D 2)	Arkansas River	X-42
Wister Lake	Arkansas River	X-23
Wright Patman Lake	Red River	X-45

^{*} Section 7 Flood Control Projects

** Includes dead storage, conservation, water supply, power, irrigation, etc.

*** Records not maintained due to low flow conditions

ARCADIA LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1939 THRU 2000 FY 2000	2.92 1.70	2.24	1.77 3.84	1.71 0.83	1.98 1.85		4.16 6.17	8.08 2.65	5.98 6.02	2.54 2.86			39.3 29.1
RELEASES(1000AC.FT.) AVG 1989 THRU 2000 FY 2000	1.78 0.00	3.16 0.00	2.43 2.55	2.54	1.51 1.02		3.60 0.50			4.98 4.10			46.3 18.3
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.71 1.79 -0.92	2.09 0.04 -2.05	1.51 2.88 1.37	1.23 0.79 -0.44	1.56 0.90 -0.66	2.12	3.28 2.01 -1.27	5.37 4.19 -1.18	4.44 5.75 1.31	2.75 2.71 -0.04	0.00	0.90	33.71 24.08 -9.63
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1006.05	1006.07	1007.03	1006.37	1006.47	1006.61	1008.54 1008.54 1005.91	1009.26	1007.85	1007.65	1006.22	1005.04	
POOL CONTENT-EOM (1000AC.FT)	27.66	27.30	27.68	28.16	28.33	27.72	32.43	28.13	30.68	27.98	25.86	24.24	
BIG HILL LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1929 THRU 2000 FY 2000	1.72 0.13	1.44 0.18	0.85 0.60	0.97 0.05	0.99 0.76	2.05 2.95	2.53 0.85	3.27 3.29	3.34 7.97	1.54 0.45	0.43		20.5 17.2
RELEASES(1000AC.FT.) AVG 1984 THRU 2000 FY 2000	2.14	1.81 0.12	1.09	1.08	1.56 0.68		2.55 1.03			1.13 0.68			22.3
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.27 0.95 -2.32	2.58 1.20 -1.38	1.52 3.56 2.04	1.33 0.29 -1.04	1.35 2.48 1.13	4.69	3.79 1.00 -2.79	5.18 6.36 1.18	5.35 9.19 3.84	3.79 4.65 0.86	0.02	1.66	38.80 36.05 -2.75
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	856.53 856.78 856.43	856.28 856.55 856.15	856.72		856.71	857.96	857.85		860.05	857.96 858.74 857.88	857.98	856.44 857.19 856.44	
POOL CONTENT-EOM (1000AC.FT)	25.25	24.96	25.34	25.24	25.07	26.77	26.07	27.23	27.80	26.92	26.01	25.14	

BIRCH LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1938 THRU 2000 FY 2000	2.13 0.01	1.72 0.11	1.42 3.46	1.13 0.06	1.52 0.84	3.58 9.36			3.94 9.09		0.81	1.71 0.00	29.7 49.4
RELEASES(1000AC.FT.) AVG 1979 THRU 2000	2.57	1.72	1.69	1.53	2.18	5.33	3.85	6.89	5.02				34.5
FY 2000	0.49	0.07	1.28	0.06	0.06	9.28	0.79	18.93	6.09	4.15	0.83	0.48	42.5
RAINFALL(INCHES) AVG 1930 THRU 2000	2.85	2.40	1.54	1.29	1.48	2.54	3.49	4.95	4.73	3.11	3.13	4.24	35.76
FY 2000	1.29	0.24	4.38	0.73	0.94	4.98			7.50				40.26
DEVIATION	-1.56	-2.16	2.84	-0.56	-0.54	2.44	-1.45	7.19	2.77	1.90	-3.11	-3.25	4.50
POOL ELEVATION													
END OF MONTH	748.96	748.66	750.36	750.18	750.57				754.56		749.43	747.90	
MAXIMUM MINIMUM	749.84 748.87	748.97 748.66			750.63 750.11	752.68 750.25			756.23 750.34	754.56 750.31	751.39 749.43	749.43 747.90	
POOL CONTENT-EOM (1000AC.FT)	17.50	17.18	19.06	18.86	19.30	19.04	19.94	21.80	24.16	20.26	18.02	16.37	
(1000AC.11)	17.50	17.10	13.00	10.00	10.50	10.01	10.01	21.00	21.10	20.20	10.02	10.57	
CHENEY RESERVOIR INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1950 THRU 2000	11.18	7.84	6.99	7.07	8.71		14.94		16.75	10.69	5.44		135.1
FY 2000	1.26	3.54	7.86	3.81	11.60	64.66	14.28	10.55	8.25	9.34	1.15	2.02	138.3
RELEASES(1000AC.FT.)													
AVG 1976 THRU 2000	5.87					8.97			14.13				92.8
FY 2000	8.98	0.00	0.00	0.00	0.00	7.98	28.47	3.08	0.00	0.00	0.00	0.00	48.5
RAINFALL(INCHES)													
AVG 1930 THRU 2000	2.07	1.32	0.84	0.64	0.99	1.78			3.93				26.70
FY 2000 DEVIATION	0.11 -1.96	0.32 -1.00	2.75 1.91	0.15 -0.49	2.50 1.51	5.97 4.19		2.49 -1.31	5.85 1.92		0.10 -3.14		28.19 1.49
DEVIATION	1.50	1.00	1.71	0.40	1.51	4.17	1.10	1.51	1.72	2.03	3.11	1.02	1.47
POOL ELEVATION	1416 00	1416 00	1416.55	1416 00	1417 05	1402 60	1401 00	1401 70	1401 40	1401 00	1400 00	1410 00	
END OF MONTH MAXIMUM			1416.55										
MINIMUM			1416.04										
POOL CONTENT-EOM													
(1000AC.FT)	121.32	119.76	123.34	125.91	134.55	187.07	169.16	168.21	166.03	164.03	154.05	143.42	

COUNCIL GROVE LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1922 THRU 2000 FY 2000	6.07 0.17	5.05 1.03	3.39 1.19	2.83 0.20	4.43 1.04	8.31 3.61	12.31 1.83	16.51 1.97	15.82 6.43	11.98 1.12		6.90 0.53	98.4 19.4
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	5.17 0.49		4.40 0.23	2.50 4.95	3.74 1.69	8.66 3.69	12.45 0.24	17.29 0.23	15.52 0.41	11.19 1.22		2.28 2.17	95.1 17.7
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.43 0.06 -2.37	2.01	1.10 1.06 -0.04	0.81 0.18 -0.63	0.87 1.77 0.90	2.01 2.88 0.87	3.06 1.46 -1.60		4.82 3.78 -1.04		0.15	3.59 0.48 -3.11	32.54 17.26 -15.28
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1271.60	1271.26 1271.36 1271.08	1271.67	1271.69	1270.03	1269.96	1269.49	1269.81	1271.50	1271.49	1270.96	1269.82	
POOL CONTENT-EOM (1000AC.FT)	40.03	40.09	41.14	35.76	35.07	34.09	35.05	35.81	40.75	39.19	35.95	33.20	
CANTON LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
CANTON LAKE INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000	OCT 15.72 2.63	6.52		JAN 5.21 7.24	FEB 6.63 13.84	10.57	APR 14.18 17.34	32.16	JUN 32.88 18.67	14.10	8.93	10.17	TOTAL 162.0 128.6
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000	15.72	6.52 0.15 5.10	4.88	5.21	6.63	10.57	14.18	32.16	32.88	14.10 9.42 8.97	8.93 1.04 6.45	10.17 0.06 6.45	162.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	15.72 2.63 4.85	6.52 0.15 5.10 0.18 0.94 0.08	4.88 5.51 6.24	5.21 7.24 5.53	6.63 13.84 6.13	10.57 33.36 7.94	14.18 17.34	32.16 19.34 11.22	32.88 18.67	14.10 9.42 8.97 9.10	8.93 1.04 6.45 1.52	10.17 0.06 6.45 1.05	162.0 128.6
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	15.72 2.63 4.85 0.55 1.44 1.12 -0.32 1614.97 1615.00	6.52 0.15 5.10 0.18 0.94 0.08	4.88 5.51 6.24 19.71 0.63 0.91 0.28	5.21 7.24 5.53 1.57 0.51 0.19 -0.32	6.63 13.84 6.13 4.18 0.70 0.39 -0.31 1615.47 1615.64	10.57 33.36 7.94 16.77 1.20 4.61 3.41 1617.22 1617.41	14.18 17.34 13.41 28.12 1.63 1.41 -0.22	32.16 19.34 11.22 10.80 3.25 2.33 -0.92 1615.82 1615.84	32.88 18.67 16.42 14.44 2.87 4.26 1.39	14.10 9.42 8.97 9.10 2.56 1.68 -0.88	8.93 1.04 6.45 1.52 2.47 0.51 -1.96	10.17 0.06 6.45 1.05 1.89 0.04 -1.85 1613.59 1614.64	162.0 128.6 98.7 108.0 20.11 17.53

COPAN LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1936 THRU 2000 FY 2000	18.73 0.00	16.56 0.21	11.17 14.05	9.48 0.90	13.17 11.40	29.53 61.17	34.01 18.30	43.10 49.62	36.62 72.60	16.55 5.23	3.78 0.00	10.36	243.1 233.5
RELEASES(1000AC.FT.) AVG 1984 THRU 2000 FY 2000	34.85 0.31	21.38	23.39 7.71	19.11 0.29	15.13 5.51	48.76 63.83	47.73 17.84	51.58 44.13	56.11 32.81	36.66 40.77	4.32 0.49	3.64 0.34	362.7 214.3
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.10 1.02 -2.08	2.39 0.44 -1.95	1.43 3.62 2.19	1.19 0.30 -0.89	1.31 2.14 0.83	2.50 3.41 0.91	3.48 1.07 -2.41	4.93 3.92 -1.01	4.83 7.56 2.73	3.28 2.96 -0.32	3.02 0.03 -2.99	3.89 1.11 -2.78	35.33 27.58 -7.75
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	709.14 709.60 708.92	708.79 709.19 708.76	710.02 711.09 708.72	710.00 710.11 709.92	710.97 711.26 709.89	710.27 711.98 710.17	710.12 710.82 709.98	710.22 715.46 710.06	716.67 717.89 709.92	710.11 716.67 710.11	709.23 710.11 709.20	708.44 709.23 708.39	
POOL CONTENT-EOM (1000AC.FT)	39.37	37.79	43.52	43.42	48.26	44.76	44.02	44.51	82.02	43.96	39.80	36.24	
ELK CITY LAKE INFLOWS(1000AC.FT.) AVG 1922 THRU 2000	OCT 22.66	NOV 21.83	DEC 12.82	JAN 10.99	FEB 14.32	MAR 31.60	APR 44.34	MAY 45.14	JUN 46.52	JUL 19.46	AUG 6.11	SEP 15.13	TOTAL 290.9
FY 2000 RELEASES(1000AC.FT.)	1.30	1.53	22.30	4.11	25.47	69.07	14.87	24.82	100.50	8.38	0.58	0.10	273.0
AVG 1976 THRU 2000 FY 2000	28.22 1.29	23.61 1.25	18.33 11.93	21.34 17.07	17.97 16.68	43.68 73.57	37.36 12.04	41.68 22.12	54.09 39.25	40.73 64.78	8.97 2.39	5.63 0.87	341.6 263.2
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.84 1.33 -1.51	2.32 0.77 -1.55	1.37 2.72 1.35	1.09 0.16 -0.93	1.20 2.31 1.11	2.33 3.71 1.38	3.41 1.28 -2.13	4.73 3.72 -1.01	5.03 10.20 5.17	3.49 3.01 -0.48	3.16 0.02 -3.14	4.13 1.15 -2.98	35.10 30.38 -4.72
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	793.39 793.75 793.28	793.22 793.39 793.13	796.10 797.59 793.21	792.84 796.31 792.84	795.04 795.87 792.01	793.80 797.51 792.04	794.27 794.55 793.80	794.24 796.36 794.10	805.78 807.21 793.90	794.55 805.78 794.11	793.36 794.55 793.36	792.63 793.36 792.63	
POOL CONTENT-EOM (1000AC.FT)	33.55	32.93	43.93	31.56	39.71	35.06	36.80	36.69	96.36	37.86	33.44	30.81	

EL DORADO LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1922 THRU 2000 FY 2000	5.65 0.10	5.57 0.84	3.41 18.47	2.71 1.03	3.88 20.47	7.90 16.13	11.80 3.79	12.76 2.07	14.39 11.50	7.41 4.28	3.76 0.14		83.7 78.8
RELEASES(1000AC.FT.) AVG 1983 THRU 2000 FY 2000	6.12 1.55	7.54 0.30	5.15 13.24	3.59 0.29	4.45 11.69	6.82 21.20	9.74 0.98	12.47 0.46	12.88 2.45	6.45 3.65			79.0 57.2
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.56 1.06 -1.50	1.77 0.85 -0.92	1.11 2.55 1.44	0.83 0.13 -0.70	0.99 3.19 2.20		2.83 0.77 -2.06	4.18 2.48 -1.70	4.73 9.25 4.52	3.62 4.25 0.63	0.83	1.07	31.23 29.66 -1.57
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1339.20	1338.72	1340.21	1339.05 1339.14 1339.00	1340.66	1339.98	1339.15	1339.01	1339.70	1339.49	1339.03	1338.12	
POOL CONTENT-EOM (1000AC.FT)	154.72	153.22	157.81	157.40	164.97	157.56	156.99	155.42	160.98	157.24	150.08	143.98	
EUFAULA LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC		FEB		APR			JUL		-	TOTAL
AVG 1923 THRU 2000 FY 2000	338.02 35.80	282.47 25.79	281.31 143.11		313.43 183.37			847.71 760.47					4540.3 2909.5
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	149.53 90.39	272.35 66.53										147.17 149.87	4574.3 2657.4
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.34 1.13 -2.21	2.73 1.31 -1.42	2.06 3.40 1.34		2.05 1.76 -0.29	2.41	3.87 2.51 -1.36			2.97 3.81 0.84	0.33	1.95	38.61 34.76 -3.85
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	582.25 583.30 581.98	581.57 582.25 581.10	582.95	583.24		586.33	585.34 586.33 585.15	588.05	589.37 589.37 585.87	586.20 589.45 586.08	583.03 586.20 583.03		
POOL CONTENT-EOM (1000AC.FT)	2038.91	1975.48	2098.28	2104.98	2190.76	2458.48	2351.06	2428.53	2808.37	2444.06	2113.73	1905.49	

FALL RIVER LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1922 THRU 2000 FY 2000	16.55 5.85		11.90 50.04	9.73 4.78	13.17 38.56	27.21 68.58	37.19 12.89	36.50 3.73	38.63 82.64		6.89 0.62	12.90 0.00	245.3 283.2
RELEASES(1000AC.FT.) AVG 1976 THRU 2000	15.40	20.73	19.47	11.72	14.31	34.43	36.93	34.20	38.77	26.91	7.16	5.58	265.6
FY 2000	19.59	4.44	49.63	7.80	19.86	83.91	14.17	2.08	20.24	69.59	0.56	0.56	292.4
RAINFALL(INCHES)													
AVG 1930 THRU 2000	3.49		3.25	2.16	1.65	1.48	1.49		2.85				33.03
FY 2000	1.42 -2.07		2.90 -0.35	0.07 -2.09	2.51 0.86	3.35 1.87	1.27 -0.22		7.28 4.43	2.26 -0.94	0.22 -3.99		25.39 -7.64
DEVIATION	-2.07	-1.23	-0.35	-2.09	0.86	1.87	-0.22	-0.30	4.43	-0.94	-3.99	-3.61	-7.04
POOL ELEVATION													
END OF MONTH MAXIMUM	949.15 954.10		949.68 956.24		954.74 955.98		948.47 949.36		964.73 966.29	948.63 964.73		947.16 948.03	
MINIMUM	954.10												
POOL CONTENT-EOM	04 17	25 22	25.50	22.58	40.75	24.70	22.56	00 51	84.69	22 02	01 50	10 67	
(1000AC.FT)	24.17	25.33	25.50	22.58	40.75	24.70	22.56	23.51	84.69	22.93	21.53	19.67	
FORT SUPPLY LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.)	OCI	NOV	DEC	UAN	FED	MAIN	APK	MAI	UUN	001	AUG	SEP	IOIAL
AVG 1923 THRU 2000	5.11		2.72		2.37	3.42	4.80		9.53				53.7
FY 2000	0.33	0.54	0.62	0.85	1.84	6.40	8.87	4.78	4.73	1.91	0.35	0.15	31.4
RELEASES(1000AC.FT.)													
AVG 1976 THRU 2000	1.71			2.24	2.44	3.60	4.09		3.77				30.6
FY 2000	0.36	0.63	1.20	0.77	1.59	5.41	8.85	2.69	5.19	0.65	0.00	0.00	27.3
RAINFALL(INCHES)													
AVG 1930 THRU 2000	1.54		0.68	0.53	0.74	1.24	1.73		3.08	2.43		1.93	20.70
FY 2000	0.47		1.06	0.14	0.71	4.33	1.58		5.29				18.39
DEVIATION	-1.07	-0.85	0.38	-0.39	-0.03	3.09	-0.15	-0.41	2.21	-0.90	-2.30	-1.91	-2.31
POOL ELEVATION													
END OF MONTH		2004.18											
MAXIMUM		2004.34											
MINIMUM	2003.84	2003.94	2003.96	2003.92	2003.96	2003.95	2004.09	2003.82	2004.06	2003.77	2003.64	2003.09	
POOL CONTENT-EOM													

FORT GIBSON LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1923 THRU 2000 FY 2000	418.47 58.49		405.29 420.11	363.83 115.34		645.39 674.59					257.79 198.55		6425.1 4480.1
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000		546.71 2.47		467.74 154.61		834.84 640.46		887.93 757.31				237.91 42.34	7095.5 4430.9
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.61 1.22 -2.39	3.20 7.73 4.53	2.29 4.29 2.00	1.96 1.02 -0.94	2.25 2.49 0.24	3.21 4.00 0.79	4.17 2.07 -2.10	5.29 7.05 1.76	4.93 11.47 6.54	3.07 3.86 0.79	3.17 0.01 -3.16		41.60 47.22 5.62
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM		553.59 553.64 552.88		556.09	555.04	555.75 556.16 553.90	555.78		564.57 566.97 553.39	565.50		553.40	
POOL CONTENT-EOM (1000AC.FT)	345.78	357.53	402.10	359.78	369.83	399.50	381.99	368.67	610.15	387.90	351.92	341.64	
GREAT SALT PLAINS INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000	OCT 25.33 15.43	NOV 20.76 18.55	DEC 13.01 38.14	JAN 12.54 25.29	FEB 16.31 31.93	MAR 32.98 320.18	APR 41.34 107.21	MAY 62.89 123.02	JUN 54.36 65.75	JUL 29.17 44.68	AUG 26.00 11.06	SEP 21.42 2.26	TOTAL 356.1 803.5
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000	25.33 15.43	20.76	13.01	12.54 25.29	16.31 31.93	32.98	41.34 107.21 59.84	62.89 123.02	54.36	29.17 44.68	26.00 11.06 31.14	21.42 2.26	356.1
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	25.33 15.43 28.79	20.76 18.55 40.15	13.01 38.14 22.97	12.54 25.29 18.40 23.72	16.31 31.93	32.98 320.18 51.51	41.34 107.21 59.84	62.89 123.02 75.28 85.59	54.36 65.75 72.50	29.17 44.68 42.25 44.22	26.00 11.06 31.14 11.01 3.06 0.13	21.42 2.26 21.13 1.44	356.1 803.5 485.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	25.33 15.43 28.79 13.29 1.92 0.39 -1.53	20.76 18.55 40.15 15.79 1.26 0.30 -0.96	13.01 38.14 22.97 35.62 0.94 1.74 0.80 1125.55 1126.21	12.54 25.29 18.40 23.72 0.67 0.13	16.31 31.93 21.08 30.93 0.88 1.20 0.32 1125.95 1126.46	32.98 320.18 51.51 244.67 1.59 7.21 5.62 1131.40 1133.49	41.34 107.21 59.84 181.26 2.28 1.24 -1.04	62.89 123.02 75.28 85.59 3.63 4.78 1.15	54.36 65.75 72.50 89.42 3.68 7.04 3.36 1126.45 1128.85	29.17 44.68 42.25 44.22 2.66 2.67 0.01 1125.74 1126.52	26.00 11.06 31.14 11.01 3.06 0.13 -2.93 1124.89 1125.75	21.42 2.26 21.13 1.44 2.41 0.26 -2.15 1124.11 1124.92	356.1 803.5 485.0 777.0 24.99 27.09

HEYBURN LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1929 THRU 2000	2.96	3.38	2.71	1.82	3.14	5.50	7.64	9.57	8.14	2.11	1.40	3.15	51.5
FY 2000	0.12	0.29	3.52	0.35	0.97	11.09	1.32	25.25	11.54	1.23	0.10	0.00	55.8
RELEASES(1000AC.FT.)													
AVG 1976 THRU 2000	3.08	4.14	3.97	2.69	4.35	9.42	8.01	13.76	7.34	1.06	0.66	0.69	59.2
FY 2000	0.10	0.03	3.25	0.46	0.77	10.58	0.59	24.76	10.74	1.50	0.10	0.00	52.9
RAINFALL(INCHES)													
AVG 1930 THRU 2000	3.23	2.52	1.73	1.49	1.59	2.71	3.61	5.04	4.15	3.00	2.88	4.01	35.97
FY 2000	0.62	1.65	4.31	0.41	1.51	3.01	0.89	11.95	7.89	2.88	0.00	0.54	35.66
DEVIATION	-2.61	-0.87	2.58	-1.08	-0.08	0.30	-2.72	6.91	3.74	-0.12	-2.88	-3.47	-0.31
POOL ELEVATION													
END OF MONTH	761.49	761.49	761.65	761.52	761.51	761.90	762.34	762.24	762.71	761.76	760.83	759.97	
MAXIMUM	761.75	761.61	763.53	761.68	761.87	762.86	762.34	771.78	766.10	762.71	761.76	760.83	
MINIMUM	761.21	761.42	761.47	761.37	761.26	761.26	761.58	761.72	761.69	761.50	760.83	759.97	
POOL CONTENT-EOM													
(1000AC.FT)	7.10	7.10	7.24	7.13	7.12	7.46	7.88	7.78	8.24	7.34	6.54	5.86	
HULAH LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
<pre>INFLOWS(1000AC.FT.)</pre>													
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000	30.38	25.07	14.39	11.67	14.43	33.02	44.52	52.33	43.39	27.09	10.90	24.24	331.4
<pre>INFLOWS(1000AC.FT.)</pre>						33.02							
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000	30.38	25.07	14.39	11.67	14.43	33.02	44.52	52.33	43.39	27.09	10.90	24.24	331.4
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	30.38 2.36 29.75	25.07 2.37 27.07	14.39 39.12 23.91	11.67 4.36 19.13	14.43 24.84 16.48	33.02 112.46 52.44	44.52 36.50 49.64	52.33 51.00 54.91	43.39 66.38 57.56	27.09 7.91 38.69	10.90 0.40 5.74	24.24 0.21 7.41	331.4 347.9
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.)	30.38 2.36	25.07 2.37	14.39 39.12	11.67 4.36	14.43 24.84	33.02 112.46	44.52 36.50	52.33 51.00	43.39 66.38	27.09 7.91	10.90 0.40	24.24 0.21	331.4 347.9
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	30.38 2.36 29.75	25.07 2.37 27.07	14.39 39.12 23.91	11.67 4.36 19.13	14.43 24.84 16.48	33.02 112.46 52.44	44.52 36.50 49.64	52.33 51.00 54.91	43.39 66.38 57.56	27.09 7.91 38.69	10.90 0.40 5.74	24.24 0.21 7.41	331.4 347.9
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	30.38 2.36 29.75 1.23	25.07 2.37 27.07	14.39 39.12 23.91	11.67 4.36 19.13 3.78	14.43 24.84 16.48	33.02 112.46 52.44 106.66	44.52 36.50 49.64	52.33 51.00 54.91	43.39 66.38 57.56	27.09 7.91 38.69 48.27	10.90 0.40 5.74 1.60	24.24 0.21 7.41	331.4 347.9
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES)	30.38 2.36 29.75	25.07 2.37 27.07 1.19	14.39 39.12 23.91 35.26	11.67 4.36 19.13	14.43 24.84 16.48 14.76	33.02 112.46 52.44	44.52 36.50 49.64 37.61	52.33 51.00 54.91 46.38	43.39 66.38 57.56 20.62	27.09 7.91 38.69	10.90 0.40 5.74	24.24 0.21 7.41 1.25	331.4 347.9 382.7 318.6
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000	30.38 2.36 29.75 1.23	25.07 2.37 27.07 1.19	14.39 39.12 23.91 35.26	11.67 4.36 19.13 3.78	14.43 24.84 16.48 14.76	33.02 112.46 52.44 106.66	44.52 36.50 49.64 37.61	52.33 51.00 54.91 46.38	43.39 66.38 57.56 20.62 4.60	27.09 7.91 38.69 48.27	10.90 0.40 5.74 1.60	24.24 0.21 7.41 1.25	331.4 347.9 382.7 318.6
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	30.38 2.36 29.75 1.23 2.91 0.99	25.07 2.37 27.07 1.19 2.28 0.38	14.39 39.12 23.91 35.26 1.36 2.95	11.67 4.36 19.13 3.78 1.15 0.20	14.43 24.84 16.48 14.76	33.02 112.46 52.44 106.66 2.30 2.71	44.52 36.50 49.64 37.61 3.36 1.32	52.33 51.00 54.91 46.38 4.95 4.56	43.39 66.38 57.56 20.62 4.60 6.50	27.09 7.91 38.69 48.27 3.27 2.16	10.90 0.40 5.74 1.60 3.18 0.13	24.24 0.21 7.41 1.25 4.03 0.90	331.4 347.9 382.7 318.6 34.62 24.54
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION	30.38 2.36 29.75 1.23 2.91 0.99 -1.92	25.07 2.37 27.07 1.19 2.28 0.38 -1.90	14.39 39.12 23.91 35.26 1.36 2.95 1.59	11.67 4.36 19.13 3.78 1.15 0.20 -0.95	14.43 24.84 16.48 14.76 1.24 1.74 0.50	33.02 112.46 52.44 106.66 2.30 2.71 0.41	44.52 36.50 49.64 37.61 3.36 1.32 -2.04	52.33 51.00 54.91 46.38 4.95 4.56 -0.39	43.39 66.38 57.56 20.62 4.60 6.50 1.90	27.09 7.91 38.69 48.27 3.27 2.16 -1.11	10.90 0.40 5.74 1.60 3.18 0.13 -3.05	24.24 0.21 7.41 1.25 4.03 0.90 -3.13	331.4 347.9 382.7 318.6 34.62 24.54
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION END OF MONTH	30.38 2.36 29.75 1.23 2.91 0.99 -1.92	25.07 2.37 27.07 1.19 2.28 0.38 -1.90	14.39 39.12 23.91 35.26 1.36 2.95 1.59	11.67 4.36 19.13 3.78 1.15 0.20 -0.95	14.43 24.84 16.48 14.76 1.24 1.74 0.50	33.02 112.46 52.44 106.66 2.30 2.71 0.41 733.94	44.52 36.50 49.64 37.61 3.36 1.32 -2.04	52.33 51.00 54.91 46.38 4.95 4.56 -0.39	43.39 66.38 57.56 20.62 4.60 6.50 1.90	27.09 7.91 38.69 48.27 3.27 2.16 -1.11	10.90 0.40 5.74 1.60 3.18 0.13 -3.05	24.24 0.21 7.41 1.25 4.03 0.90 -3.13	331.4 347.9 382.7 318.6 34.62 24.54
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION	30.38 2.36 29.75 1.23 2.91 0.99 -1.92 733.07 733.28	25.07 2.37 27.07 1.19 2.28 0.38 -1.90	14.39 39.12 23.91 35.26 1.36 2.95 1.59	11.67 4.36 19.13 3.78 1.15 0.20 -0.95	14.43 24.84 16.48 14.76 1.24 1.74 0.50	33.02 112.46 52.44 106.66 2.30 2.71 0.41	44.52 36.50 49.64 37.61 3.36 1.32 -2.04	52.33 51.00 54.91 46.38 4.95 4.56 -0.39	43.39 66.38 57.56 20.62 4.60 6.50 1.90	27.09 7.91 38.69 48.27 3.27 2.16 -1.11	10.90 0.40 5.74 1.60 3.18 0.13 -3.05	24.24 0.21 7.41 1.25 4.03 0.90 -3.13	331.4 347.9 382.7 318.6 34.62 24.54
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	30.38 2.36 29.75 1.23 2.91 0.99 -1.92 733.07 733.28	25.07 2.37 27.07 1.19 2.28 0.38 -1.90 732.85 733.10	14.39 39.12 23.91 35.26 1.36 2.95 1.59 733.59 736.65	11.67 4.36 19.13 3.78 1.15 0.20 -0.95 733.51 733.71	14.43 24.84 16.48 14.76 1.24 1.74 0.50 735.70 736.80	33.02 112.46 52.44 106.66 2.30 2.71 0.41 733.94 736.62	44.52 36.50 49.64 37.61 3.36 1.32 -2.04 733.30 735.49	52.33 51.00 54.91 46.38 4.95 4.56 -0.39 733.27 741.85	43.39 66.38 57.56 20.62 4.60 6.50 1.90 742.58 743.47	27.09 7.91 38.69 48.27 3.27 2.16 -1.11 733.36 742.58	10.90 0.40 5.74 1.60 3.18 0.13 -3.05 732.19 733.36	24.24 0.21 7.41 1.25 4.03 0.90 -3.13 730.97 732.19	331.4 347.9 382.7 318.6 34.62 24.54
INFLOWS(1000AC.FT.) AVG 1918 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION END OF MONTH MAXIMUM	30.38 2.36 29.75 1.23 2.91 0.99 -1.92 733.07 733.28	25.07 2.37 27.07 1.19 2.28 0.38 -1.90 732.85 733.10	14.39 39.12 23.91 35.26 1.36 2.95 1.59 733.59 736.65	11.67 4.36 19.13 3.78 1.15 0.20 -0.95 733.51 733.71	14.43 24.84 16.48 14.76 1.24 1.74 0.50 735.70 736.80	33.02 112.46 52.44 106.66 2.30 2.71 0.41 733.94 736.62	44.52 36.50 49.64 37.61 3.36 1.32 -2.04 733.30 735.49	52.33 51.00 54.91 46.38 4.95 4.56 -0.39 733.27 741.85	43.39 66.38 57.56 20.62 4.60 6.50 1.90 742.58 743.47	27.09 7.91 38.69 48.27 3.27 2.16 -1.11 733.36 742.58	10.90 0.40 5.74 1.60 3.18 0.13 -3.05 732.19 733.36	24.24 0.21 7.41 1.25 4.03 0.90 -3.13 730.97 732.19	331.4 347.9 382.7 318.6 34.62 24.54

JOHN REDMOND DAM INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1922 THRU 2000 FY 2000	79.04 15.27		45.72 79.36		49.27 73.49		140.59 46.91	161.16 34.71	168.09 42.25				1084.0 463.1
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	67.63 11.67			40.74 22.73		114.20 147.36	144.99 46.24		188.99 37.26				1163.8 427.2
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.49 0.56 -1.93	1.36		0.12	0.89 2.13 1.24	2.47	1.10		4.74 6.85 2.11		0.34	1.20	32.32 22.90 -9.42
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1036.81	1037.28	1041.39	1039.12 1039.43 1038.93	1042.47	1041.95	1039.40	1040.13	1040.05	1039.92	1039.02	1037.62	
POOL CONTENT-EOM (1000AC.FT)	36.03	43.01	58.32	59.00	87.15	59.29	60.45	63.45	65.00	57.94	45.78	35.29	
KAW LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1922 THRU 2000 FY 2000	166.35 123.67		103.04 348.01				263.58 249.13			241.44 123.18			2297.1 2722.3
RELEASES(1000AC.FT.) AVG 1977 THRU 2000 FY 2000	149.60 97.15		125.00 298.31		121.98 165.71	246.55 615.34						122.54 15.05	2501.2 2678.0
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	2.36 0.83				1.00 2.72		2.72 1.48						30.24 33.70
DEVIATION	-1.53	-0.52	2.93	-0.55	1.72	3.06	-1.24	0.15	4.42	0.52	-3.10	-2.41	3.46
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1010.93	1011.58	1020.02	1007.71 1014.21 1007.57	1013.79	1019.63	1018.95	1013.73	1024.47	1024.40	1008.75	1008.57	
POOL CONTENT-EOM (1000AC.FT)	422.42	431.07	479.62	369.21	451.91	579.61	407.91	473.71	704.48	385.90	378.78	382.82	

KEYSTONE LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1940 THRU 2000 FY 2000	467.99 227.80	391.82 164.33	335.97 775.55			526.50 1835.57			784.52 882.06		342.87 162.01	323.73 29.95	5826.9 7091.5
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	430.93 231.07	397.11 90.40	303.79 776.06	301.87 335.00			729.23 1115.69	889.75 645.48		643.18 1038.99			6190.6 7154.2
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.51 1.52 -1.99	2.43 1.32 -1.11	2.19 3.73 1.54	0.94 1.42 0.48	1.15 2.11 0.96	2.03 4.77 2.74	2.89 1.73 -1.16	4.36 4.83 0.47	4.17 5.94 1.77	3.06 4.14 1.08	3.00 0.99 -2.01	3.34 0.16 -3.18	33.07 32.66 -0.41
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	723.60 724.92 722.90	726.58	725.90 731.91 725.80	723.00 725.98 723.00	723.79 724.15 722.12		724.45 729.45 722.68	727.17 728.52 724.00		725.18 735.96 725.18	719.57 725.18 719.57	714.56 719.61 714.54	
POOL CONTENT-EOM (1000AC.FT)	519.21	587.08	575.00	505.38	523.59	671.63	539.29	607.98	876.15	557.04	434.42	346.56	
LAKE HUDSON	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
LAKE HUDSON INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000	OCT 390.98 58.51	399.36	DEC 366.13 397.00	330.36	370.57	587.50	768.51	847.30	JUN 815.26 1068.91				TOTAL 5892.9 4014.6
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000	390.98	399.36 16.46	366.13 397.00 530.58	330.36 106.02 406.55	370.57	587.50 577.20 767.71	768.51 209.76	847.30 629.56 836.92	815.26	479.88 550.72	247.57 219.28	289.45 19.80	5892.9
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	390.98 58.51 380.19	399.36 16.46 527.96	366.13 397.00 530.58	330.36 106.02 406.55	370.57 161.36 412.16	587.50 577.20 767.71	768.51 209.76 883.57	847.30 629.56 836.92	815.26 1068.91 779.53	479.88 550.72	247.57 219.28 279.84	289.45 19.80 257.36	5892.9 4014.6 6620.8
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	390.98 58.51 380.19 56.49 3.68 1.53 -2.15	399.36 16.46 527.96 10.23 3.22 3.54 0.32 619.09 619.09	366.13 397.00 530.58 390.32 2.27 4.83 2.56	330.36 106.02 406.55 105.35 1.91 0.85 -1.06	370.57 161.36 412.16 153.43 2.04 2.23 0.19 619.02 619.17	587.50 577.20 767.71 575.53 3.22 4.30 1.08	768.51 209.76 883.57 204.26 4.14 2.16 -1.98 619.06 619.11	847.30 629.56 836.92 633.71 5.22 9.78 4.56 619.61 624.84	815.26 1068.91 779.53 1002.08 4.96 9.10 4.14	479.88 550.72 558.45 574.13 3.02 4.77 1.75 621.69 624.80	247.57 219.28 279.84 210.45 3.26 0.01 -3.25	289.45 19.80 257.36 32.52 4.61 2.07 -2.54 618.37 621.85	5892.9 4014.6 6620.8 3948.5 41.54 45.17

MARION LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1939 THRU 2000 FY 2000	4.29 0.08		2.33 2.98	2.45 0.00		6.60 15.15		10.98 2.56					66.5 40.9
RELEASES(1000AC.FT.) AVG 1976 THRU 2000	3.00	3.69	3.54	1.36	3.31	4.75	6.34	8.78	7.62	7.83	2.92	1.52	54.7
FY 2000	0.55	0.13	0.12	0.12	6.50	13.33	1.45	1.46	0.55	0.79	0.77	0.58	26.3
RAINFALL(INCHES)													
AVG 1930 THRU 2000	2.44		0.98	0.75	0.94	1.90	2.74	4.43			3.32	3.40	30.78
FY 2000	0.01				2.58	3.58							13.50
DEVIATION	-2.43	0.22	0.56	-0.65	1.64	1.68	-2.10	-3.61	-3.34	-2.84	-3.26	-3.16	-17.28
POOL ELEVATION													
END OF MONTH		1350.02											
MAXIMUM		1350.09											
MINIMUM	1349.80	1349.77	1349.96	1350.26	1350.36	1350.49	1350.48	1350.17	1350.00	1349.80	1348.91	1348.17	
POOL CONTENT-EOM (1000AC.FT)	76.65	77.61	80.90	79.91	80.84	81.09	81.33	79.35	79.66	76.35	71.15	66.68	
LAKE MEREDITH INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000	17.98	3.64	2.07	3.30	2.66	3.65	10.74	31.26	34.42	33.05	31.43	26.74	200.9
<pre>INFLOWS(1000AC.FT.)</pre>		3.64			2.66		10.74		34.42	33.05	31.43	26.74	
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000	17.98 2.04	3.64	2.07	3.30	2.66	3.65	10.74	31.26	34.42	33.05	31.43	26.74	200.9
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	17.98 2.04 0.00	3.64 0.60	2.07 0.29	3.30 1.07	2.66 5.75 0.00	3.65 28.44 0.00	10.74 12.99 0.00	31.26 4.76	34.42 7.90	33.05 8.77 0.00	31.43 1.97	26.74 0.60	200.9 75.2
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.)	17.98 2.04	3.64 0.60	2.07 0.29	3.30 1.07	2.66 5.75 0.00	3.65 28.44	10.74 12.99 0.00	31.26 4.76	34.42 7.90	33.05 8.77 0.00	31.43 1.97	26.74 0.60	200.9 75.2
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	17.98 2.04 0.00	3.64 0.60	2.07 0.29	3.30 1.07	2.66 5.75 0.00	3.65 28.44 0.00	10.74 12.99 0.00	31.26 4.76	34.42 7.90	33.05 8.77 0.00	31.43 1.97	26.74 0.60	200.9 75.2
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	17.98 2.04 0.00	3.64 0.60 0.00 0.00	2.07 0.29	3.30 1.07	2.66 5.75 0.00 0.00	3.65 28.44 0.00 0.00	10.74 12.99 0.00 0.00	31.26 4.76 0.00 0.00	34.42 7.90 0.00 0.00	33.05 8.77 0.00 0.00	31.43 1.97 0.00 0.00	26.74 0.60 0.00 0.00	200.9 75.2
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES)	17.98 2.04 0.00 0.00	3.64 0.60 0.00 0.00	2.07 0.29 0.00 0.00	3.30 1.07 0.00 0.00	2.66 5.75 0.00 0.00	3.65 28.44 0.00 0.00	10.74 12.99 0.00 0.00	31.26 4.76 0.00 0.00	34.42 7.90 0.00 0.00	33.05 8.77 0.00 0.00	31.43 1.97 0.00 0.00	26.74 0.60 0.00 0.00	200.9 75.2 0.0 0.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000	17.98 2.04 0.00 0.00	3.64 0.60 0.00 0.00	2.07 0.29 0.00 0.00	3.30 1.07 0.00 0.00	2.66 5.75 0.00 0.00	3.65 28.44 0.00 0.00	10.74 12.99 0.00 0.00	31.26 4.76 0.00 0.00	34.42 7.90 0.00 0.00	33.05 8.77 0.00 0.00	31.43 1.97 0.00 0.00	26.74 0.60 0.00 0.00	200.9 75.2 0.0 0.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	17.98 2.04 0.00 0.00	3.64 0.60 0.00 0.00	2.07 0.29 0.00 0.00	3.30 1.07 0.00 0.00	2.66 5.75 0.00 0.00	3.65 28.44 0.00 0.00	10.74 12.99 0.00 0.00	31.26 4.76 0.00 0.00	34.42 7.90 0.00 0.00	33.05 8.77 0.00 0.00	31.43 1.97 0.00 0.00	26.74 0.60 0.00 0.00	200.9 75.2 0.0 0.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	17.98 2.04 0.00 0.00 1.25 1.08 -0.17	3.64 0.60 0.00 0.00	2.07 0.29 0.00 0.00 0.49 1.59 1.10	3.30 1.07 0.00 0.00 0.51 0.06 -0.45	2.66 5.75 0.00 0.00 0.50 0.06 -0.44	3.65 28.44 0.00 0.00 0.73 2.94 2.21	10.74 12.99 0.00 0.00 1.13 0.67 -0.46	31.26 4.76 0.00 0.00 2.38 0.52 -1.86	34.42 7.90 0.00 0.00 2.36 3.52 1.16	33.05 8.77 0.00 0.00 2.73 1.81 -0.92	31.43 1.97 0.00 0.00 2.60 0.54 -2.06	26.74 0.60 0.00 0.00 1.77 0.08 -1.69	200.9 75.2 0.0 0.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION	17.98 2.04 0.00 0.00 1.25 1.08 -0.17 2907.00 2907.79	3.64 0.60 0.00 0.00 0.58 0.01 -0.57 2905.90 2907.00	2.07 0.29 0.00 0.00 0.49 1.59 1.10 2905.29 2905.90	3.30 1.07 0.00 0.00 0.51 0.06 -0.45 2904.68 2905.32	2.66 5.75 0.00 0.00 0.50 0.06 -0.44	3.65 28.44 0.00 0.00 0.73 2.94 2.21 2906.54 2906.54	10.74 12.99 0.00 0.00 1.13 0.67 -0.46 2906.63 2907.12	31.26 4.76 0.00 0.00 2.38 0.52 -1.86 2905.39 2906.64	34.42 7.90 0.00 0.00 2.36 3.52 1.16 2904.84 2905.43	33.05 8.77 0.00 0.00 2.73 1.81 -0.92 2903.94 2904.86	31.43 1.97 0.00 0.00 2.60 0.54 -2.06 2902.10 2903.94	26.74 0.60 0.00 0.00 1.77 0.08 -1.69 2900.24 2902.10	200.9 75.2 0.0 0.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION END OF MONTH	17.98 2.04 0.00 0.00 1.25 1.08 -0.17 2907.00 2907.79	3.64 0.60 0.00 0.00 0.58 0.01 -0.57	2.07 0.29 0.00 0.00 0.49 1.59 1.10 2905.29 2905.90	3.30 1.07 0.00 0.00 0.51 0.06 -0.45 2904.68 2905.32	2.66 5.75 0.00 0.00 0.50 0.06 -0.44	3.65 28.44 0.00 0.00 0.73 2.94 2.21 2906.54 2906.54	10.74 12.99 0.00 0.00 1.13 0.67 -0.46 2906.63 2907.12	31.26 4.76 0.00 0.00 2.38 0.52 -1.86 2905.39 2906.64	34.42 7.90 0.00 0.00 2.36 3.52 1.16 2904.84 2905.43	33.05 8.77 0.00 0.00 2.73 1.81 -0.92 2903.94 2904.86	31.43 1.97 0.00 0.00 2.60 0.54 -2.06 2902.10 2903.94	26.74 0.60 0.00 0.00 1.77 0.08 -1.69 2900.24 2902.10	200.9 75.2 0.0 0.0
INFLOWS(1000AC.FT.) AVG 1923 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION POOL ELEVATION END OF MONTH MAXIMUM	17.98 2.04 0.00 0.00 1.25 1.08 -0.17 2907.00 2907.79	3.64 0.60 0.00 0.00 0.58 0.01 -0.57 2905.90 2907.00	2.07 0.29 0.00 0.00 0.49 1.59 1.10 2905.29 2905.90	3.30 1.07 0.00 0.00 0.51 0.06 -0.45 2904.68 2905.32	2.66 5.75 0.00 0.00 0.50 0.06 -0.44	3.65 28.44 0.00 0.00 0.73 2.94 2.21 2906.54 2906.54	10.74 12.99 0.00 0.00 1.13 0.67 -0.46 2906.63 2907.12	31.26 4.76 0.00 0.00 2.38 0.52 -1.86 2905.39 2906.64	34.42 7.90 0.00 0.00 2.36 3.52 1.16 2904.84 2905.43	33.05 8.77 0.00 0.00 2.73 1.81 -0.92 2903.94 2904.86	31.43 1.97 0.00 0.00 2.60 0.54 -2.06 2902.10 2903.94	26.74 0.60 0.00 0.00 1.77 0.08 -1.69 2900.24 2902.10	200.9 75.2 0.0 0.0

LAKE THUNDERBIRD INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1926 THRU 2000 FY 2000	4.76 1.61		3.30 4.93	2.43 1.77	3.94 3.73				10.12 16.33				64.8 58.0
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	2.23			3.51 0.00	2.76 0.00	7.07 0.00			8.78 2.70				51.7 12.7
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.94 1.51 -1.43	0.17		1.32 0.78 -0.54	1.68 1.22 -0.46	2.65	2.04		4.42 6.60 2.18	2.93	0.00	2.06	34.29 27.06 -7.23
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1037.28 1037.64	1036.85 1037.30 1036.85	1037.35 1037.47	1037.36 1037.36	1037.59 1037.61	1038.22 1038.22	1038.37 1038.42	1038.80 1039.28	1040.30 1040.41	1039.18 1040.72	1038.09 1039.99	1037.20 1038.09	7.23
POOL CONTENT-EOM (1000AC.FT)	109.42	106.98	109.83	109.89	111.22	114.92	115.82	118.40	127.65	120.70	114.14	108.96	
OOLOGAH LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1923 THRU 2000 FY 2000	143.14 84.70		106.69 214.96	101.79 35.45	108.97 62.18				309.48 384.50				2070.8 1872.9
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	137.42	151.91 0.00	155.21 143.23		120.44 129.58				314.03 156.38				2232.8 1710.7
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.15 1.23 -1.92	1.79		1.33 0.26 -1.07	1.38 1.58 0.20	4.47	1.44		5.01 8.50 3.49	3.48 3.40 -0.08	0.02	1.41	37.54 33.80 -3.74
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	640.17 640.43 638.11	640.41	643.57				640.82	645.60	647.29	645.83	638.21		
POOL CONTENT-EOM (1000AC.FT)	622.44	625.82	697.42	625.14	548.60	644.42	578.49	616.36	828.65	558.86	527.45	509.21	

PENSACOLA LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1923 THRU 2000 FY 2000	353.14 71.80		315.42 422.29	283.29 83.11	335.74 165.82				742.92 1028.84		187.27 61.89	269.12 36.30	5288.4 3679.6
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	352.32 58.22	467.41 17.60	459.23 379.46		359.64 150.28		750.48 194.25	742.75 465.88	673.68 844.30	526.27 514.01		244.60 11.23	5855.5 3488.6
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.44 1.20 -2.24	2.91 2.69 -0.22	1.89 5.01 3.12	1.69 0.55 -1.14	1.74 2.02 0.28	3.02 3.66 0.64	3.97 2.07 -1.90	5.00 7.02 2.02	5.03 8.21 3.18	3.57 4.54 0.97	3.35 0.04 -3.31	4.50 2.59 -1.91	40.11 39.60 -0.51
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	741.37 741.53 741.06	741.97	742.69 744.39 741.92	742.18 742.88 742.12	742.42 742.46 741.91	742.43 743.24 742.25	742.37 742.43 741.62	744.42 746.89 742.34	747.94 748.47 743.99	744.60 747.94 743.34	740.76 744.69 740.76	740.80 740.83 740.53	
POOL CONTENT-EOM (1000AC.FT)	1509.91	1535.71	1567.36	1544.92	1555.48	1555.92	1553.28	1645.32	1813.06	1653.60	1483.92	1485.60	
SKIATOOK LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
SKIATOOK LAKE INFLOWS(1000AC.FT.) AVG 1936 THRU 2000 FY 2000	OCT 12.37 0.03	NOV 10.82 0.11	DEC 7.45 19.11	JAN 5.73 1.06	FEB 9.12 7.10	MAR 20.04 42.64	23.11	MAY 31.90 118.85	JUN 20.45 54.33	JUL 9.28 5.00	AUG 4.35 0.04	SEP 11.01 0.00	TOTAL 165.6 261.0
INFLOWS(1000AC.FT.) AVG 1936 THRU 2000	12.37	10.82	7.45	5.73	9.12	20.04	23.11	31.90	20.45	9.28	4.35	11.01	165.6
INFLOWS(1000AC.FT.) AVG 1936 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1989 THRU 2000	12.37 0.03	10.82 0.11 4.82	7.45 19.11 3.54	5.73 1.06	9.12 7.10 9.19	20.04 42.64 26.61	23.11 12.71 23.15	31.90 118.85 41.20	20.45 54.33	9.28 5.00 20.50	4.35 0.04	11.01 0.00 7.58	165.6 261.0
INFLOWS(1000AC.FT.) AVG 1936 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1989 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	12.37 0.03 6.65 4.06	10.82 0.11 4.82 1.49 2.44 0.37 -2.07	7.45 19.11 3.54 0.43 1.49 4.75 3.26	5.73 1.06 11.42 0.73 1.34 0.67 -0.67	9.12 7.10 9.19 0.71 1.58 1.14 -0.44 712.20 712.27	20.04 42.64 26.61 24.59 2.52 4.56	23.11 12.71 23.15 5.76 3.47 1.71	31.90 118.85 41.20 93.06 4.74 10.83 6.09 715.21 720.93	20.45 54.33 30.88 35.12 4.46 6.64 2.18	9.28 5.00 20.50 26.63	4.35 0.04 11.13 5.01 3.16 3.20 0.04 712.41 713.83	11.01 0.00 7.58 5.25 4.18 4.22 0.04	165.6 261.0 196.7 202.8 35.64 42.40

TENKILLER FERRY LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1923 THRU 2000 FY 2000	57.13 12.55	83.32 21.72	93.62 52.86	90.03 39.97	100.69 36.74	148.04 77.26		180.95 118.32		50.22 109.79	36.08 21.18	35.84 14.88	1169.6 1126.5
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	51.26 34.40	73.87 17.56	107.22 15.71	118.23 30.63	84.72 34.00	135.70 57.05	170.15 42.43	131.46 75.76	108.36 306.84	79.84 391.79	46.42 75.32	32.47 44.79	1139.7 1126.3
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.59 1.41 -2.18	3.38 4.62 1.24	2.57 4.49 1.92	2.18 1.71 -0.47	2.54 1.89 -0.65	3.48 3.25 -0.23	4.34 2.08 -2.26	5.37 6.22 0.85	4.57 12.08 7.51	3.04 3.01 -0.03	3.16 0.25 -2.91	4.19 3.34 -0.85	42.43 44.35 1.92
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	627.32	627.37 627.53	630.35 630.35 627.23	631.15 631.66 630.35	631.15	632.50 632.61	632.29	634.95 635.06	652.60		628.34 633.22 628.34	625.37	1.92
POOL CONTENT-EOM (1000AC.FT)		596.35	633.00			660.65				669.43	608.28		
TORONTO LAKE INFLOWS(1000AC.FT.) AVG 1922 THRU 2000	OCT 22.38	NOV 24.43	DEC 15.76	JAN 12.64	FEB 17.49	MAR 35.54	APR 49.60	MAY 45.93	JUN 51.33	JUL 29.93	AUG	SEP 20.95	TOTAL 337.0
INFLOWS(1000AC.FT.) AVG 1922 THRU 2000 FY 2000	OCT 22.38 4.66	NOV 24.43 10.28	DEC 15.76 56.31	JAN 12.64 3.93	FEB 17.49 45.96	MAR 35.54 61.07	APR 49.60 8.50	MAY 45.93 3.02	JUN 51.33 35.52	JUL 29.93 2.47	AUG 11.00 0.03	SEP 20.95 0.00	TOTAL 337.0 231.8
INFLOWS(1000AC.FT.) AVG 1922 THRU 2000	22.38	24.43	15.76	12.64	17.49	35.54	49.60	45.93	51.33	29.93	11.00	20.95	337.0
INFLOWS(1000AC.FT.) AVG 1922 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	22.38 4.66 26.30	24.43 10.28	15.76 56.31 23.70	12.64 3.93	17.49 45.96 20.36	35.54 61.07	49.60 8.50 45.05	45.93 3.02 44.24	51.33 35.52 53.06	29.93 2.47 20.39	11.00 0.03	20.95 0.00	337.0 231.8 345.0
INFLOWS(1000AC.FT.) AVG 1922 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	22.38 4.66 26.30 36.22 2.79 1.31	24.43 10.28 32.86 3.51 2.16 3.76	15.76 56.31 23.70 60.01 1.29 2.99	12.64 3.93 11.81 5.91 1.07 0.05	17.49 45.96 20.36 27.55	35.54 61.07 43.37 77.51 2.39 2.65	49.60 8.50 45.05 8.69 3.13 0.31	45.93 3.02 44.24 1.86 4.21 1.43 -2.78	51.33 35.52 53.06 8.52 5.00 4.39	29.93 2.47 20.39 26.22 3.82 1.67	11.00 0.03 12.90 1.44 3.59 0.08	20.95 0.00 11.01 0.60 3.93 1.02 -2.91	337.0 231.8 345.0 258.0

WISTER LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1939 THRU 2000 FY 2000	31.74 0.57	67.48 0.94	84.16 56.52	77.44 13.66	99.91 23.16	123.47 29.65	120.91 54.99		60.15 159.97	18.93 2.58	8.08 0.00	17.60 2.43	852.7 396.4
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	21.32	53.82 0.10	118.03 31.80	103.32 13.16	89.82 12.19	119.76 36.06	101.36 52.52	116.83 50.85	98.98 101.12	19.63 58.58	7.32 1.50	10.75 2.01	860.9 360.1
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.65 2.90 -0.75	3.81 1.77 -2.04	3.15 5.51 2.36	2.77 2.22 -0.55	3.05 1.55 -1.50	3.83 2.50 -1.33	4.49 3.19 -1.30	5.88 3.32 -2.56	4.11 7.64 3.53	3.51 1.80 -1.71	3.18 0.20 -2.98	4.07 2.58 -1.49	45.50 35.18 -10.32
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	474.78 475.16 474.71	474.65 474.78 474.54		477.99 478.89 477.97	479.24 479.31 477.97	479.24		481.05	484.78 488.65 478.08	478.38 484.78 478.08	477.35 478.38 477.35	476.66 477.35 476.52	
POOL CONTENT-EOM (1000AC.FT)	40.12	39.37	61.81	61.36	71.07	63.35	64.57	66.34	123.74	64.34	56.78	52.00	
NEWT GRAHM L&D INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1923 THRU 2000 FY 2000	295.19 21.06		196.58 336.72		183.14 216.25		516.72	568.66	525.69	284.39	103.27 42.59	145.67	3634.8 3974.2
RELEASES(1000AC.FT.)					210.25	013.33	326.10	857.72	495.01	0/4.89	42.59	21.08	3274.2
AVG 1976 THRU 2000 FY 2000	267.18 21.64	304.54 21.29	307.74 336.79		266.56 216.37	561.18	589.47 325.28	637.82			123.23 42.19	101.43	4379.9 3972.9
AVG 1976 THRU 2000				248.11	266.56	561.18	589.47	637.82	591.35	381.31	123.23	101.43	4379.9
AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	3.17 1.27	21.29 2.56 1.29 -1.27 532.67	1.68 4.62	248.11 147.27 1.43 4.66	266.56 216.37 1.56 1.42	561.18 813.28 2.66 4.72 2.06 532.26 533.05	589.47 325.28 3.68 1.82 -1.86	637.82 858.20 4.93 8.47	591.35 495.16 4.71 6.90 2.19 532.03 533.88	381.31 674.33 3.22 4.23	123.23 42.19 3.08 0.05	101.43 21.11 4.33 0.82 -3.51 532.74 532.96	4379.9 3972.9 37.01 40.27

ROBERT S KERR L&D INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1943 THRU 2000 FY 2000												1162.32 404.34	
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	1503.26											831.55 367.05	
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.72 0.83 -2.89	3.40 2.10 -1.30	2.64 4.05 1.41	2.22 1.79 -0.43	2.56 1.16 -1.40	3.51 2.03 -1.48	4.43 1.55 -2.88	5.56 6.53 0.97	4.50 11.27 6.77	3.14 2.14 -1.00	3.03 0.54 -2.49	4.29 2.41 -1.88	43.02 36.40 -6.62
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	460.21		459.99 460.27 459.28	460.21		460.23	460.16		460.90	459.79 460.34 458.94	460.18		
POOL CONTENT-EOM (1000AC.FT)	515.77	512.76	525.26	499.83	518.36	532.91	525.69	527.04	507.15	516.64	504.14	513.19	
W. D. MAYO L&D	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
W. D. MAYO L&D INFLOWS(1000AC.FT.) AVG 1943 THRU 2000 FY 2000	1501.55	1597.78	1475.78	1389.69	1445.75	2613.51	3012.38	3572.81	3093.86	2153.49	1027.69		24022.0
INFLOWS(1000AC.FT.) AVG 1943 THRU 2000	1501.55 501.73	1597.78 212.93 1863.93	1475.78 1311.79	1389.69 698.99	1445.75 711.68 1592.42	2613.51 3014.13 3209.63	3012.38 2034.67 3403.82	3572.81 3295.49 3819.79	3093.86 3224.18 3439.15	2153.49 3492.84 2117.22	1027.69 809.96	1137.67	24022.0 19641.7 26605.1
INFLOWS(1000AC.FT.) AVG 1943 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	1501.55 501.73	1597.78 212.93 1863.93	1475.78 1311.79 1951.16 1535.10 2.72 3.42	1389.69 698.99 1772.93 699.89	1445.75 711.68 1592.42	2613.51 3014.13 3209.63	3012.38 2034.67 3403.82	3572.81 3295.49 3819.79	3093.86 3224.18 3439.15 3225.19	2153.49 3492.84 2117.22	1027.69 809.96	1137.67 333.33 840.81	24022.0 19641.7 26605.1
INFLOWS(1000AC.FT.) AVG 1943 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	1501.55 501.73 1549.29 502.39 3.48 1.01 -2.47	1597.78 212.93 1863.93 212.20 3.65 1.99 -1.66 412.64 412.98	1475.78 1311.79 1951.16 1535.10 2.72 3.42 0.70	1389.69 698.99 1772.93 699.89 2.34 1.49 -0.85	1445.75 711.68 1592.42 710.45 2.71 0.68 -2.03 412.85 413.01	2613.51 3014.13 3209.63 3014.43 3.61 1.73 -1.88 412.49 412.99	3012.38 2034.67 3403.82 2033.31 4.39 1.94 -2.45	3572.81 3295.49 3819.79 3293.99 5.37 5.64 0.27 412.09 413.00	3093.86 3224.18 3439.15 3225.19 4.10 9.30 5.20 411.19 415.43	2153.49 3492.84 2117.22 3490.37 3.05 1.15 -1.90	1027.69 809.96 1044.97 808.50 2.86 0.12 -2.74 412.63 412.99	1137.67 333.33 840.81 333.05 4.00 2.34 -1.66 412.48 412.96	24022.0 19641.7 26605.1 19858.9 42.28 30.81

CHOUTEAU L&D INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1923 THRU 2000 FY 2000	297.55 26.06		209.55 357.67							288.38 701.78	104.62 52.34	150.70 20.57	3727.4 4169.4
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000		324.28 25.65		257.05 141.92				668.92 894.47		392.46 700.06	126.91 50.21	100.57 20.10	4567.4 4160.9
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.54 1.04 -2.50	3.01 2.98 -0.03	2.13 4.14 2.01	1.84 1.05 -0.79	1.99 2.70 0.71	2.98 3.43 0.45	4.01 1.90 -2.11	5.20 9.48 4.28	4.72 8.96 4.24	2.96 4.73 1.77	2.84 0.00 -2.84	4.14 1.71 -2.43	39.35 42.12 2.77
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	511.66 511.85 511.41	512.04	511.70 511.91 511.01		512.03		511.76	511.54 512.26 510.73	512.08	511.47 511.81 510.97	511.87		
POOL CONTENT-EOM (1000AC.FT)	24.07	23.59	24.16	23.89	23.70	23.05	23.82	23.80	23.02	23.64	24.00	23.46	
WEBBERS FALLS L&D	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
WEBBERS FALLS L&D INFLOWS(1000AC.FT.) AVG 1940 THRU 2000 FY 2000	1167.50	1216.20	1023.82	874.72	907.37	1700.05	1984.21	2388.84	2256.33		881.80	712.20	TOTAL 16852.5 16249.3
INFLOWS(1000AC.FT.) AVG 1940 THRU 2000	1167.50 354.85 1239.64	1216.20 122.38 1398.55	1023.82 1525.11 1334.20	874.72 586.52 1101.19	907.37 609.73	1700.05 3142.66 2320.32	1984.21 1793.48 2541.54	2388.84 2655.41 2700.12	2256.33 2246.41 2557.01	1739.43 2500.90	881.80 540.70	712.20 171.15	16852.5 16249.3 19342.6
INFLOWS(1000AC.FT.) AVG 1940 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	1167.50 354.85 1239.64	1216.20 122.38 1398.55	1023.82 1525.11 1334.20	874.72 586.52 1101.19	907.37 609.73	1700.05 3142.66 2320.32	1984.21 1793.48 2541.54	2388.84 2655.41 2700.12	2256.33 2246.41 2557.01	1739.43 2500.90 1699.63 2490.05	881.80 540.70	712.20 171.15	16852.5 16249.3 19342.6
INFLOWS(1000AC.FT.) AVG 1940 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	1167.50 354.85 1239.64 352.02 3.58 1.02	1216.20 122.38 1398.55 113.81 3.04 1.73 -1.31 490.24 490.56	1023.82 1525.11 1334.20 1525.15 2.25 3.78	874.72 586.52 1101.19 580.16 1.89 1.06 -0.83 490.37 490.37	907.37 609.73 1055.82 609.67 2.11 1.72 -0.39 490.11 490.48	1700.05 3142.66 2320.32 3144.23 3.07 2.97 -0.10 489.66 490.38	1984.21 1793.48 2541.54 1784.54 4.09 1.48 -2.61 490.25 490.49	2388.84 2655.41 2700.12 2652.26 5.24 11.13 5.89 489.80 490.57	2256.33 2246.41 2557.01 2238.79 4.74 8.93 4.19 490.18 490.59	1739.43 2500.90 1699.63 2490.05 2.96 4.67 1.71	881.80 540.70 771.20 540.13 2.82 4.78	712.20 171.15 623.34 167.65 4.27 1.94	16852.5 16249.3 19342.6 16198.4 40.07 45.21

ALTUS RESERVOIR INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1938 THRU 2000 FY 2000	8.10 0.33	4.15 0.47	4.77 2.94	5.23 3.49	6.57 5.77	8.69 23.35	11.54 18.11	26.07 6.55	21.75 26.97	6.98 9.86			111.9 97.9
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	0.35	2.45 0.00	2.61 0.00	2.60	3.92 0.00	6.41 0.00		15.40 0.00	10.19	4.40 2.21			59.4 2.2
RAINFALL(INCHES)													
AVG 1930 THRU 2000 FY 2000 DEVIATION	2.14 0.36 -1.78	0.04	0.76 1.45 0.69	0.63 0.14 -0.49	0.87 0.73 -0.14	1.40 4.67 3.27		3.82 1.34 -2.48	3.17 8.48 5.31	2.11 1.00 -1.11	2.53	2.24 0.02 -2.22	22.55 23.55 1.00
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1545.43	1545.13	1545.68	1546.44	1547.58	1552.29	1555.37 1555.37 1552.29	1555.90	1558.98	1559.70	1554.11	1542.63	
POOL CONTENT-EOM (1000AC.FT)	64.89	64.23	67.04	70.08	74.80	96.60	112.99	111.53	134.37	106.06	55.68	43.65	
ARBUCKLE RESERVOIR	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000	3.48 1.05		4.44 0.61	4.04 1.69	5.35 1.62	7.76 4.86	8.80 3.38	13.48 1.01	7.94 2.10	2.78 0.99		3.82 0.00	67.2 18.1
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	1.36 0.06		4.62 0.06		3.73 0.06	8.30 0.81		11.68 0.06	9.08 0.06	1.31			56.5 2.8
RAINFALL(INCHES) AVG 1930 THRU 2000	3.48	2.39	2.08	1.70	2.08	2.97	3.64	5.46	3.87	2.39	2.51	3.82	36.39
FY 2000 DEVIATION	2.66 -0.82	1.30	1.33 -0.75		1.45 -0.63	3.81 0.84	3.07		6.05 2.18	3.10 0.71	0.00	1.37	28.62 -7.77
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	871.61 871.99 871.42	871.66	871.24	871.20	871.20	872.51	872.69	872.52	872.14	871.38 872.12 871.36	871.38	870.07	
POOL CONTENT-EOM (1000AC.FT)	71.50	70.59	69.94	70.17	70.47	72.97	73.35	72.50	72.66	70.96	67.96	65.41	

BROKEN BOW LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1930 THRU 2000 FY 2000	47.23 3.53	77.32 1.54	105.75 92.04	106.16 21.94	112.80 66.62	137.60 87.62	123.16 47.59	136.14 73.36	53.92 222.93	27.27 4.02	12.00 0.00	21.91 0.15	961.3 621.3
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	35.03 10.76	60.82 8.76	110.34 9.64	97.02 7.90	85.45 18.03	114.80 50.81	104.76 45.63	109.48 35.96	85.99 180.61	54.87 96.80	40.78 47.04	30.67 54.01	930.0 566.0
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	4.53 2.75 -1.78	4.34 1.73 -2.61	4.10 7.85 3.75	3.49 4.50 1.01	3.60 2.32 -1.28	4.63 3.86 -0.77	5.01 3.13 -1.88	6.26 4.76 -1.50	4.46 8.27 3.81	4.30 3.35 -0.95	3.41 0.09 -3.32	4.36 1.90 -2.46	52.48 44.51 -7.97
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	589.20 590.13 589.00	588.38 589.20 588.38	594.19 594.30 588.17	595.04 595.05 594.14	598.37 598.37 595.00	600.79 601.53 598.37	600.68 601.00 599.40	603.97 604.47 600.68	610.08		595.36 599.51 595.36	590.43 595.36 590.43	
POOL CONTENT-EOM (1000AC.FT)	779.05	768.58	844.64	856.14	902.15	936.49	934.92	982.93	1021.07	918.23	860.51	794.92	
SARDIS LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1926 THRU 2000													
FY 2000	11.46 0.12	19.35 1.65	24.77 15.85	23.53 7.26	28.26 8.33	33.05 13.48	41.01 25.74	42.75 20.14	20.29 18.63	7.36 3.19	3.33	9.33 4.70	264.5 119.1
FY 2000 RELEASES(1000AC.FT.) AVG 1985 THRU 2000 FY 2000													
RELEASES(1000AC.FT.) AVG 1985 THRU 2000	0.12 6.16	1.65 33.69	15.85 35.47	7.26 30.65	8.33	13.48 35.77	25.74 36.36	20.14	18.63 30.49	3.19 5.15	0.00	4.70 3.92	119.1 291.7
RELEASES(1000AC.FT.) AVG 1985 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	0.12 6.16 0.00 3.74 1.28	1.65 33.69 0.00 3.67 1.39	15.85 35.47 0.00 2.97 5.39	7.26 30.65 0.00 2.60 1.59	8.33 24.23 0.00 2.93 1.43	35.77 8.17 3.67 2.38 -1.29	25.74 36.36 19.00 4.74 3.61	20.14 44.35 15.70 6.01 4.58	18.63 30.49 13.05 4.33 6.37 2.04 599.02 599.78	3.19 5.15 0.00 3.47 1.49	0.00 5.44 0.00 3.06 0.09	4.70 3.92 0.06 4.40 2.63 -1.77 597.60 597.93	119.1 291.7 56.0 45.59 32.23

DENISON DAM	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1906 THRU 2000 FY 2000	378.96 23.21		223.40 113.26	174.44 50.28	213.31 54.45			847.48 262.02	759.27 275.21		173.78 3.97	249.40	4277.9 1515.3
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	259.15 45.34	254.27 47.21	267.58 82.54	338.96 84.74	250.75 68.52		399.44 185.05			394.80 186.41	230.11 192.21	195.58 83.68	4648.6 1310.0
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.50 1.45 -1.05		1.25 1.84 0.59	1.12 0.83 -0.29	1.35 0.75 -0.60	1.77 2.93 1.16	2.52 2.27 -0.25	4.24 2.12 -2.12		2.19 1.36 -0.83	0.22		27.08 20.69 -6.39
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	614.22 614.86 614.06		613.86	613.62	612.82		616.00	616.75	618.30		614.68 617.87 614.68		
POOL CONTENT-EOM (1000AC.FT)	2356.45	2310.12	2303.47	2252.81	2226.87	2442.31	2495.84	2539.81	2695.69	2657.08	2391.53	2242.00	
FOSS RESERVOIR	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
FOSS RESERVOIR INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000	OCT 4.24 1.45	2.87		JAN 2.29 3.85	FEB 2.73 6.40		APR 9.38 9.15	MAY 16.11 6.61	12.80	JUL 4.16 4.62	3.45	SEP 3.50 0.35	TOTAL 68.3 64.9
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000	4.24	2.87 2.34	2.12	2.29	2.73	4.63	9.38	16.11 6.61	12.80 9.85	4.16	3.45 1.01	3.50 0.35	68.3
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1978 THRU 2000	4.24 1.45 3.47	2.87 2.34 1.58 0.30	2.12 3.45	2.29 3.85 2.94	2.73 6.40 2.73	4.63 15.80 3.21 10.64	9.38 9.15 4.43	16.11 6.61 5.62 0.29	12.80 9.85 8.34 1.78	4.16 4.62 4.87	3.45 1.01 3.28 0.31	3.50 0.35 2.10 0.30	68.3 64.9
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1978 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	4.24 1.45 3.47 0.31 1.94 0.25 -1.69	2.87 2.34 1.58 0.30	2.12 3.45 1.66 0.29 0.72 1.65 0.93	2.29 3.85 2.94 0.29 0.60 0.32 -0.28	2.73 6.40 2.73 0.29 0.81 0.88 0.07	4.63 15.80 3.21 10.64 1.42 4.93 3.51 1642.18 1642.65	9.38 9.15 4.43 13.30 2.22 2.57 0.35	16.11 6.61 5.62 0.29 3.91 1.82 -2.09	12.80 9.85 8.34 1.78 3.18 7.31 4.13	4.16 4.62 4.87 4.16 2.00 1.27 -0.73	3.45 1.01 3.28 0.31 2.43 0.08 -2.35	3.50 0.35 2.10 0.30 2.50 0.00 -2.50 1640.19 1641.07	68.3 64.9 44.2 32.2 22.79 21.11

FORT COBB	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000	2.50 1.82	2.58 1.12	2.96 8.25	2.41 1.89	2.56	3.72 10.03	3.76 10.16	5.26 13.79	5.80 11.88	5.74 1.96			44.9 65.7
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	1.13	1.73 0.00	1.61	1.90	1.77 3.38	3.27 4.01	2.69 6.24	3.68 10.85	8.86 7.41	2.01 5.55			30.2 37.4
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.47 0.83 -1.64	1.57 0.24 -1.33	1.24 3.88 2.64	0.96 0.52 -0.44		1.82 4.21 2.39	2.64 2.97 0.33	4.71 5.32 0.61		2.29 1.53 -0.76	0.01	0.40	28.42 28.07 -0.35
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1340.66	1340.51	1342.24	1342.42	1342.47	1343.78	1343.57 1343.57 1342.00	1344.60	1344.02	1344.02	1342.24	1341.32	
POOL CONTENT-EOM (1000AC.FT)	68.20	67.63	74.69	75.47	74.03	78.21	80.04	79.92	81.79	74.77	71.30	68.16	
HUGO LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000	63.70 4.64		149.60 100.64	148.29 29.75	175.88 60.30	204.07 95.96			121.71 200.95	44.35 13.45	18.89 4.69	50.82 6.84	1590.0 803.6
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	55.33 8.90	133.89 4.53	171.63 68.07	166.05 25.20	166.66 49.84		212.44 133.01		164.52 198.23	59.41 20.35	41.03 43.06	29.80 15.07	1646.3 770.5
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.93 2.26 -1.67	3.86 1.69 -2.17	3.23 5.41 2.18	2.81 2.19 -0.62	3.17 1.68 -1.49	3.94 2.98 -0.96	4.83 3.71 -1.12	6.04 4.97 -1.07	4.28 6.62 2.34	3.45 1.77 -1.68		4.43 2.11 -2.32	47.04 35.43 -11.61
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	402.07 402.77 402.03	401.99 402.20 401.70	407.07	404.78 405.21 404.60		408.10	408.14 409.19 407.10	410.10	407.65 410.02 407.41	406.77 407.84 406.77	406.77	401.89 403.48 401.89	
POOL CONTENT-EOM (1000AC.FT)	127.92	126.94	160.59	162.30	169.67	208.77	209.36	204.10	202.22	189.57	144.15	125.78	

MCGEE CREEK INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1938 THRU 2000 FY 2000	5.56 2.13	8.57 2.26	9.73 43.39	7.96 3.61	12.72 10.90	17.32 10.82	19.82 15.00		11.15 9.35		2.06 2.26		124.8 123.5
RELEASES(1000AC.FT.) AVG 1989 THRU 2000 FY 2000	2.67 0.86	13.61 0.83	22.52 38.41	17.77 2.61	14.66 4.67	25.70 10.67	19.04 10.33	31.59 9.31	18.55 0.83		3.49 0.86		178.4 81.1
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.57 2.43 -0.14	1.83	1.59 4.45 2.86	2.25 2.23 -0.02	2.95 1.44 -1.51	3.46 2.66 -0.80	4.83 3.61 -1.22	3.59	4.24 4.67 0.43		2.92 0.05 -2.87		40.35 31.77 -8.58
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	175.75	175.61 175.64 175.53	176.59	175.99	176.25	175.88 176.19 175.88	176.19	176.59	175.98		175.19		
POOL CONTENT-EOM (1000AC.FT)	110.80	110.43	114.19	113.83	116.86	113.71	115.42	113.71	113.22	105.34	101.69	100.23	
TOM STEED RESERVOIR INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1926 THRU 2000 FY 2000	2.17 1.66		0.76 5.74	0.56 0.18	0.82 0.89	1.78 13.72	1.90 7.88		5.05 4.76				25.2 44.0
RELEASES(1000AC.FT.) AVG 1981 THRU 2000 FY 2000	0.62 0.00	1.08	0.73 0.00	0.22	0.73 0.00	1.09 0.76	0.41		2.52				11.2
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.55 2.84 0.29		1.14 2.70 1.56	0.98 0.35 -0.63	1.18 1.48 0.30	1.74 5.23 3.49	2.38 2.43 0.05	2.74					26.93 25.60 -1.33
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1405.96	1405.70	1406.20	1405.95	1405.61	1407.44	1408.27	1409.24	1408.87	1408.32 1409.10 1408.32	1408.32	1407.23	
POOL CONTENT-EOM (1000AC.FT)	67.31	65.04	68.67	66.96	65.85	76.37	81.19	83.52	84.60	81.47	75.44	70.92	

PAT MAYSE LAKE INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1938 THRU 2000 FY 2000	5.18 0.36	8.78 1.76	10.60 10.98	7.56 1.92	14.08 5.01	14.81 7.35	14.76 4.16	18.36 6.25	11.58 13.13	3.55 2.08	1.39 0.00	3.48 0.06	114.1 53.0
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	0.84	5.08	9.40 0.00	7.14 0.00	8.85 0.00	14.98 0.04	10.89 0.25	13.34 3.53	13.11 8.78	4.30 2.61	0.81	0.35	89.1 15.2
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	3.63 1.46 -2.17	3.38 1.91 -1.47	3.11 4.67 1.56	2.62 1.20 -1.42	3.03 0.96 -2.07	3.73 2.41 -1.32	4.32 2.58 -1.74	5.09 3.78 -1.31	3.99 6.45 2.46	3.20 1.43 -1.77	2.40 0.00 -2.40	3.77 1.29 -2.48	42.28 28.14 -14.14
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	448.38 448.82 448.34	448.25 448.38 448.05	450.02	449.72 449.81 449.62	450.21 450.23 449.71	450.95	451.03 451.14 450.87	451.75 452.33 451.03	451.93 452.52 451.63	450.82 452.15 450.82	450.82	448.97 449.79 448.97	
POOL CONTENT-EOM (1000AC.FT)	103.17	102.45	111.02	110.68	113.50	117.52	118.29	122.66	123.75	117.06	111.08	106.43	
PINE CREEK LAKE INFLOWS(1000AC.FT.) AVG 1930 THRU 2000 FY 2000	OCT 31.29 0.00	NOV 51.15 1.40	DEC 68.38 50.69	JAN 65.18 12.85	FEB 82.04 37.09	MAR 89.74 44.88	APR 93.92 52.56	MAY 111.53 88.14	JUN 44.75 148.23	JUL 17.43 4.75	AUG 8.84 1.46	SEP 22.83 0.24	TOTAL 687.1 442.3
INFLOWS(1000AC.FT.) AVG 1930 THRU 2000	31.29	51.15	68.38	65.18	82.04	89.74	93.92 52.56	111.53	44.75	17.43	8.84	22.83	687.1
INFLOWS(1000AC.FT.) AVG 1930 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000	31.29 0.00	51.15 1.40 66.28	68.38 50.69 85.25	65.18 12.85 72.99	82.04 37.09	89.74 44.88 97.25	93.92 52.56 76.75	111.53 88.14 110.71	44.75 148.23 67.44	17.43 4.75	8.84 1.46	22.83 0.24 20.61	687.1 442.3
INFLOWS(1000AC.FT.) AVG 1930 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	31.29 0.00 32.84 3.84 4.05 1.92	51.15 1.40 66.28 3.62 3.91 1.60 -2.31	68.38 50.69 85.25 39.87 3.52 5.89 2.37 438.12 444.23	65.18 12.85 72.99 11.12 3.04 1.63	82.04 37.09 73.31 29.92 3.32 1.71 -1.61	89.74 44.88 97.25 40.07 4.12 3.24 -0.88 440.91 441.35	93.92 52.56 76.75 45.16 4.82 3.59 -1.23	111.53 88.14 110.71 95.33 6.01 6.63	44.75 148.23 67.44 150.35 4.13 6.77 2.64	17.43 4.75 19.14 10.98 3.69 1.31	8.84 1.46 14.18 6.29 3.24 0.05 -3.19	22.83 0.24 20.61 3.76 4.44 1.83 -2.61	687.1 442.3 736.7 440.3 48.28 36.17

LAKE KEMP INFLOWS(1000AC.FT.)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
AVG 1924 THRU 2000 FY 2000	22.05 0.00	6.27 0.87	7.05 2.38	4.31 0.37	7.16 2.67	9.32 31.60	12.82 8.53	36.44 2.53	28.27 11.94	13.49 6.79	17.05 0.00	24.39 0.00	188.6 67.7
RELEASES(1000AC.FT.) AVG 1976 THRU 2000 FY 2000	7.09 7.39	4.64	2.26 1.46	3.25 4.78	3.42 0.00	7.15 2.84	6.32 0.70	10.13 7.44	19.95 5.71	15.50 11.74		10.96 11.66	106.7 68.0
RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000 DEVIATION	2.05 0.92 -1.13	1.06 0.50 -0.56	0.89 2.70 1.81	0.78 0.31 -0.47	1.06 0.55 -0.51	1.16 3.33 2.17	1.94 1.33 -0.61	3.41 1.99 -1.42	2.75 2.74 -0.01	1.79 0.68 -1.11		2.64 0.04 -2.60	21.66 15.09 -6.57
POOL ELEVATION END OF MONTH MAXIMUM MINIMUM	1135.74	1134.49	1134.39	1134.15	1133.34	1136.22	1136.56 1136.71 1136.21	1136.56	1135.26	1135.52	1132.98	1129.68	
POOL CONTENT-EOM (1000AC.FT)	152.74	150.74	149.40	143.08	143.08	168.43	171.77	157.34	157.16	140.99	118.39	100.52	
WAURIKA LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
WAURIKA LAKE INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000	OCT 10.68 4.73	NOV 5.25 0.27	DEC 5.92 3.20	JAN 3.97 2.36	FEB 6.86 2.90	MAR 10.28 6.94	APR 11.03 5.12	MAY 30.00 4.10	JUN 20.61 6.21	JUL 4.11 1.61	2.17	SEP 5.82 0.00	TOTAL 116.7 37.4
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000	10.68	5.25	5.92	3.97	6.86	10.28	11.03	30.00	20.61	4.11	2.17	5.82	116.7
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1983 THRU 2000	10.68 4.73	5.25 0.27	5.92 3.20 7.43	3.97 2.36	6.86 2.90 9.57	10.28 6.94 22.59	11.03 5.12 16.23	30.00 4.10 23.48	20.61 6.21 30.80	4.11 1.61 7.51	2.17 0.00 4.32 0.00	5.82 0.00	116.7 37.4
INFLOWS(1000AC.FT.) AVG 1926 THRU 2000 FY 2000 RELEASES(1000AC.FT.) AVG 1983 THRU 2000 FY 2000 RAINFALL(INCHES) AVG 1930 THRU 2000 FY 2000	10.68 4.73 6.49 0.04 3.04 1.59	5.25 0.27 12.53 0.00	5.92 3.20 7.43 0.00 1.57 1.50 -0.07 948.50 948.83	3.97 2.36 10.87 0.00	6.86 2.90 9.57 0.00	10.28 6.94 22.59 0.00 2.11 1.17 -0.94 948.81 948.87	11.03 5.12 16.23 0.00 2.76 1.70	30.00 4.10 23.48 0.00 4.98 0.88	20.61 6.21 30.80 0.00 3.67 3.92 0.25 948.70 948.70	4.11 1.61 7.51 0.00	2.17 0.00 4.32 0.00 2.36 0.00	5.82 0.00 6.08 0.09 3.29 0.65	116.7 37.4 157.9 0.1 30.80 14.14

BEAVER LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1968 thru 2000 WY 2000	43.4 5.4						180.2 39.5						1142.2 726.0
Releases (1,000 AC. FT.) Avg WY 1968 thru 2000 WY 2000	34.2 43.4			92.7 10.7			135.7 12.3	114.4	97.3 142.4				1044.1 631.0
Basin Rainfall (inches) Avg WY 1977 thru 2000 WY 2000 Deviation	3.9 2.8 -1.1	1.9	4.5	2.2	1.7	3.2				4.3	0.3	4.2	47.2 44.8 -2.4
Pool Elevation End of Month Maximum Minimum	1112.62	1110.83	1111.36	1111.69	1112.11	1113.47 1113.52 1112.02	1114.17	1117.46	1124.44	1124.03	1121.21	1115.37	
Pool Content EOM (1,000 AC. FT.)	1406.1	1374.5	1419.0	1425.8	1439.0	1474.8	1492.2	1581.1	1771.5	1687.1	1525.5	1446.3	
TABLE ROCK LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1961 thru 2000 WY 2000	100.0 54.0			248.9 47.4	288.3 62.6		446.7 68.7		258.5 472.7				3036.1 1583.3
Releases (1,000 AC. FT.) Avg WY 1961 thru 2000 WY 2000	120.4 96.2						376.5 4.3						2883.7 1331.3
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.4 1.7 -1.7	1.1	4.9	2.0	1.8		4.1 1.4 -2.7	4.5	4.5 8.8 4.3	5.0	0.1	3.0	44.0 37.7 -6.3
Pool Elevation End of Month Maximum Minimum	905.72 907.15 905.69	905.72	905.70	904.10	901.02 901.04 899.87	904.23	905.52 905.52 904.24	907.06	916.45 916.45 907.06	917.31	915.08	910.40	
Pool Content EOM (1,000 AC. FT.)	2324.2	2298.9	2255.2	2144.5	2150.6	2267.9	2316.6	2376.4	2764.7	2704.8	2509.5	2469.1	

BULL SHOALS LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1953 thru 2000 WY 2000	160.3 96.9	292.5 51.5	385.5 186.8	342.8 180.1	372.8 109.7	569.5 87.1	592.0 49.4	561.6 57.8	358.8 247.5	271.1 391.5	211.3 339.1	173.9 105.1	4292.1 1902.6
Releases (1,000 AC. FT.) Avg WY 1953 thru 2000 WY 2000	239.7 193.2	198.4 110.6	324.4 108.6	359.9 177.2	348.6 94.4	427.4 7.4	428.7 15.0	380.1 31.5	344.6 40.5	428.9 360.2	371.5 505.4	248.1 141.6	4100.3 1785.7
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.2 1.2 -1.9	4.4 1.0 -3.5	3.2 4.9 1.8	2.4 2.0 -0.3	2.6 1.7 -0.9	4.0 3.6 -0.4	3.8 1.0 -2.8	4.6 4.1 -0.5	4.0 7.0 3.0	3.2 4.3 1.1	2.9 0.2 -2.7	3.5 2.9 -0.6	41.7 34.1 -7.6
Pool Elevation End of Month Maximum Minimum	642.57 645.43 642.39	640.70 642.59 640.64	642.37 642.37 639.76	642.11 643.50 642.05	642.15 642.15 641.24	643.75 643.78 642.12	644.08 644.26 643.74	644.24 644.26 643.71	648.68 648.68 644.06	648.82 649.07 647.84	644.21 648.97 644.15	642.78 644.31 642.62	
Pool Content EOM (1,000 AC. FT.)	2561.5	2487.7	2553.6	2543.3	2544.9	2608.1	2621.3	2627.8	2813.2	2819.3	2626.6	2569.8	
NORFORK LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1946 thru 2000 WY 2000	53.3 29.0	107.0 26.3	123.0 46.6	125.2 39.7	138.4 60.7	192.3 64.4	202.7 46.6	190.5 65.8	105.2 88.3	71.5 48.8	47.6 23.2	53.0 17.7	1409.9 557.0
Releases (1,000 AC. FT.) Avg WY 1946 thru 2000 WY 2000	70.1 28.2	65.2 28.7	116.0 13.0	128.4 26.6	126.4 45.4	136.7 100.5	140.6 36.1	116.9 13.8	117.3 21.7	121.2 30.9	105.9 86.1	82.2 48.5	1326.9 479.6
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.3 2.9 -0.4	4.5 1.1 -3.4	3.4 5.1 1.6	2.5 2.2 -0.3	2.9 3.0 0.1	4.0 3.1 -0.9	4.0 1.4 -2.6	4.8 4.5 -0.3	3.7 5.8 2.1	3.2 3.1 -0.1	2.7 0.4 -2.2	3.5 2.5 -1.0	42.5 35.2 -7.4
Pool Elevation End of Month Maximum Minimum	546.78 547.12 546.66	546.37 546.93 546.37	547.77 547.77 546.28	548.15 548.54 547.77	548.62 548.62 547.11	546.55 548.97 546.51	546.61 546.71 545.71	548.70 548.70 546.61	551.36 551.36 548.68	551.66 551.71 551.25	548.17 551.68 548.17	546.25 548.16 546.25	
Pool Content EOM (1,000 AC. FT.)	1140.0	1131.7	1160.6	1168.5	1178.4	1135.4	1136.6	1180.0	1237.1	1243.7	1169.0	1129.3	

CLEARWATER LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1949 thru 2000 WY 2000	22.8 19.3	55.6 17.2	62.5 33.3	58.7 23.4	59.5 48.9	88.4 44.3	98.9 23.4	79.7 20.3	40.8 25.4	27.9 19.8	20.6 15.1	21.2 13.1	636.6 303.7
Releases (1,000 AC. FT.) Avg WY 1949 thru 2000 WY 2000	25.2 29.1	33.8 17.4	62.3 33.4	65.6 23.0	62.8 37.3	80.4 55.8	82.3 17.7	77.5 16.2	53.9 19.3	33.5 21.8	26.5 15.2	25.5 12.4	629.4 298.6
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.5 2.6 -1.0	5.4 1.0 -4.4	3.7 4.7 1.0	2.7 2.6 -0.2	2.9 4.9 2.1	4.0 2.8 -1.2	4.4 0.7 -3.7	4.5 2.5 -2.0	4.1 6.8 2.8	4.1 2.9 -1.1	3.5 1.4 -2.0	3.6 3.4 -0.2	46.4 36.4 -10.0
Pool Elevation End of Month Maximum Minimum	494.60 500.15 494.60	494.33 494.62 494.12	494.25 497.35 494.13	494.47 494.81 493.91	500.68 501.88 494.23	494.31 500.63 493.90	497.34 497.34 494.07	499.26 500.08 496.78	501.91 502.89 499.27	500.61 501.90 500.03	500.17 500.61 500.17	500.23 500.63 500.16	
Pool Content EOM (1,000 AC. FT.)	22.9	22.5	22.3	22.7	34.1	22.4	27.6	31.3	36.7	34.0	33.1	33.2	
GREERS FERRY LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1965 thru 2000 WY 2000	40.8 0.6	120.5	174.3 85.7	131.5 65.9	149.3 86.4	222.0 92.8	212.7 96.3	138.4 137.0	52.1 100.7	10.7 5.7	6.4 0.8	20.2	1279.1 673.3
Releases (1,000 AC. FT.) Avg WY 1965 thru 2000 WY 2000	36.9 41.9	36.4 15.6	89.1 4.5	136.2 7.6	136.0 6.7	145.1 53.4	141.0 63.5	124.0 30.2	95.2 129.8	96.3 50.7	80.9 84.1	46.7 42.7	1163.8 530.7
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	4.2 2.8 -1.4	5.7 2.0 -3.7	4.4 4.1 -0.3	3.3 2.0 -1.3	3.6 3.1 -0.5	4.6 2.8 -1.8	4.9 3.6 -1.3	5.3 5.7 0.4	3.9 5.5 1.6	3.2 1.9 -1.4	2.8 0.8 -1.9	3.7 2.6 -1.1	49.7 36.8 -12.9
Pool Elevation End of Month Maximum Minimum	453.22 454.99 453.15	452.36 453.26 452.35	455.00 455.05 452.28	456.80 456.85 454.96	459.24 459.24 456.64	460.28 460.71 459.22	460.98 461.02 459.28	464.03 464.03 460.97	462.77 464.07 462.57	460.93 462.78 460.89	457.42 460.99 457.39	455.39 457.45 455.39	
Pool Content EOM (1,000 AC. FT.)	1674.4	1649.4	1727.0	1781.0	1855.4	1887.8	1909.9	2007.0	1966.6	1908.3	1799.6	1738.7	

JAMES W. TRIMBLE (L&D 13)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1971 thru 2000 WY 2000	1670.7 537.4		2382.1 1621.6	2089.5 854.0		3643.6 2282.6			3683.2 3716.6		1019.1 946.9		29422.8 21031.4
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.5 1.5 -1.9	4.6 3.4 -1.2	3.4 4.4 1.0	2.5 1.9 -0.6	3.1 0.9 -2.2	3.9 2.1 -1.8	3.9 2.1 -1.8	5.2 2.4 -2.8	3.9 7.4 3.5	3.4 1.2 -2.2	2.2 0.0 -2.2	3.1 2.6 -0.5	29.8
Pool Elevation End of Month Maximum Minimum	392.40	391.50 392.43 391.08	391.45 392.47 389.66		392.59		392.50		388.93 393.07 388.47		392.07 392.59 390.89		
Pool Content EOM (1,000 AC. FT.)	61.4	55.8	55.5	59.0	57.3	44.4	58.2	54.5	40.6	57.1	59.6	54.7	
OZARK-JETTA TAYLOR (L&D 12) OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1972 thru 2000 WY 2000	1715.9 543.0		2664.3 1904.6	2243.9 949.5	2138.7 909.1		3927.1 2573.5		3873.3 4338.0		1076.8 1006.4		31660.1 23801.5
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.6 1.5 -2.1	4.7 2.0 -2.6	3.6 5.4 1.8	2.5 2.0 -0.6	2.8 1.4 -1.4	3.6 1.6 -2.1	3.3 1.6 -1.7	5.3 4.9 -0.4	4.3 8.7 4.4	3.0 1.1 -1.9	2.2 0.0 -2.2	3.0 2.3 -0.7	32.4
Pool Elevation End of Month Maximum Minimum		371.37 372.40 370.34	371.60 372.59 370.88	371.21 372.55 370.25	372.58	372.56	372.61	372.47	371.80 372.57 370.87	372.63	372.71	372.89	
Pool Content EOM (1,000 AC. FT.)	140.5	142.3	144.5	140.7	139.6	145.6	144.9	149.2	146.5	144.8	151.0	150.0	

DARDANELLE (L&D 10)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1966 thru 2000 WY 2000	1738.8 486.9		2746.4 1955.5	2391.3 968.0	2232.4 940.9		3964.9 2656.4		3787.4 4574.7		1017.2 903.5		31856.8 24054.3
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	4.0 1.6 -2.4	4.8 2.0 -2.8	4.0 5.0 1.0	2.6 2.0 -0.7	3.1 3.2 0.1	3.8 2.2 -1.6	4.2 2.2 -2.0	5.6 3.7 -1.9	3.3 5.2 1.9	2.9 0.8 -2.1	2.1 0.0 -2.1	2.9 2.3 -0.6	43.2 30.1 -13.1
Pool Elevation End of Month Maximum Minimum	338.38	337.89 338.34 337.36	338.00 338.52 337.21	338.32		338.56	337.31 338.35 336.95	338.28	338.26	338.23	337.63 338.17 337.20	338.29	
Pool Content EOM (1,000 AC. FT.)	498.9	482.5	486.2	467.8	481.2	473.8	463.1	486.6	484.5	480.2	473.8	477.5	
BLUE MOUNTAIN LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1948 thru 2000 WY 2000	11.3 1.6	29.1 2.7	41.9 54.7	43.0 11.4	48.3 14.5	62.5 19.3	56.3 19.0	56.7 9.7	17.2 41.0	9.3 2.3	4.1 0.1	4.2	384.0 176.7
Releases (1,000 AC. FT.) Avg WY 1948 thru 2000 WY 2000	5.7 0.5	17.1 3.9	42.4 54.4	44.9 10.7	43.8 11.6	49.5 12.3	47.5 18.1	53.5 9.5	35.2 31.3	16.9 11.8	9.2 1.7	5.7 1.5	371.2 167.2
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	4.2 4.3 0.1	5.1 2.9 -2.2	4.3 7.6 3.2	3.3 2.1 -1.2	3.2 2.1 -1.2	4.2 2.8 -1.4	4.4 2.3 -2.1	6.3 4.5 -1.8	4.2 8.0 3.8	3.6 1.3 -2.4	2.7 0.8 -1.9	3.7 3.3 -0.4	49.2 41.7 -7.5
Pool Elevation End of Month Maximum Minimum	384.70 384.70 384.12	384.23 384.92 384.13	384.27 395.47 384.21	384.41 384.95 384.17	385.25 386.19 384.13	387.21 387.65 384.81	387.27 388.59 387.11	387.07 388.27 386.93	389.55 393.09 387.05	386.49 389.49 386.49	385.23 386.49 385.23	384.58 385.23 384.56	
Pool Content EOM (1,000 AC. FT.)	26.8	25.3	25.5	25.9	28.5	34.8	35.0	34.4	43.2	32.4	28.4	26.4	

ARTHUR V. ORMOND (L&D 9)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1970 thru 2000 WY 2000	1776.9 538.6		2909.1 2314.5	2484.4 935.6		4143.1 2556.2		4512.1 3972.1		2084.9 4031.1	1040.8 935.9		32810.8 23684.9
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.7 1.5 -2.2	4.9 2.7 -2.2	4.2 5.3 1.1	2.6 3.6 1.1	3.1 2.6 -0.6	3.8 2.9 -0.9	4.2 2.9 -1.3	4.7 3.2 -1.5	3.4 4.2 0.9	2.6 0.5 -2.1	2.2 0.1 -2.2	2.7 2.2 -0.5	
Pool Elevation End of Month Maximum Minimum	286.63 287.85 283.98	287.06	286.41 287.43 283.82	286.57 287.10 283.72	283.99 287.11 283.81	283.60 286.96 283.60	285.43 287.25 283.60	284.99 286.55 283.44	284.27 288.50 283.67	285.57 287.23 283.76	286.12 287.27 283.99	284.50 287.09 283.76	
Pool Content EOM (1,000 AC. FT.)	62.6	58.6	61.4	62.2	48.7	46.8	56.1	53.8	50.2	56.9	59.8	51.3	
TOAD SUCK FERRY (L&D 8)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1970 thru 2000 WY 2000	1757.1 516.0		3043.9 2193.0	2658.3 913.3	2458.8 893.3	4350.2 2525.1	4274.3 2525.1	4574.0 3844.7	3921.5 4264.4	2089.8 4036.4	1021.2 900.4		33806.9 23215.3
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.5 1.5 -2.0	4.9 2.7 -2.2	4.2 3.8 -0.3	2.4 3.0 0.7	3.0 2.8 -0.2	3.6 3.0 -0.7	4.3 3.0 -1.3	4.4 4.2 -0.2	3.4 4.8 1.4	2.6 0.4 -2.2	2.2 0.0 -2.2	2.6 2.7 0.1	
Pool Elevation End of Month Maximum Minimum	265.19 265.63 264.73	265.16 265.75 264.73	265.04 267.52 263.90	265.08 265.70 264.54	265.36 265.56 264.30	264.18 265.82 263.93	265.35 265.57 263.90		266.49 272.81 263.92		265.50 265.65 264.62		
Pool Content EOM (1,000 AC. FT.)	33.8	33.7	33.2	33.3	34.5	29.7	34.5	33.9	42.0	32.7	35.2	33.6	

NIMROD LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1944 thru 2000 WY 2000	19.6 0.8	47.3 4.9	78.1 113.7	71.4 15.0	84.6 43.9	114.9 41.0	92.0 37.2	94.3 44.9	37.0 90.5	11.4 2.6	4.3 0.1	6.7 0.1	661.8 394.8
Releases (1,000 AC. FT.) Avg WY 1944 thru 2000 WY 2000	10.9	34.3 1.1	75.0 94.8	75.0 14.5	75.5 28.3	103.2 56.0	87.6 36.4	93.5 31.5	55.5 50.9	24.7 52.2	8.7 0.7	8.3 0.5	652.2 367.2
Basin Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	4.5 5.0 0.4	5.3 2.3 -2.9	4.9 8.6 3.7	3.3 2.1 -1.2	3.5 2.7 -0.7	4.4 2.7 -1.7	4.6 2.8 -1.9	6.5 5.6 -0.9	4.7 8.0 3.3	3.8 1.1 -2.7	2.8 0.9 -1.9	3.7 3.2 -0.5	44.9
Pool Elevation End of Month Maximum Minimum	332.12	335.09 335.35 332.11	342.35 355.10 335.07	342.44 342.44 342.17	345.95 347.24 342.12		342.30 343.87 342.08	345.29 346.04 342.11	351.82 353.92 342.14		341.47 342.21 341.45	341.06 341.48 340.96	
Pool Content EOM (1,000 AC. FT.)	8.0	11.7	30.3	30.6	45.7	30.1	30.1	42.5	80.9	29.7	27.1	25.7	
MURRAY (L&D 7)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1970 thru 2000 WY 2000	1785.4 461.1		3254.9 2284.6		2588.7 1012.7		4624.2 2690.8	4874.4 4044.1	4049.7 4479.9	2135.2 4164.1	1010.9 914.0		35428.0 24337.4
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.2 2.7 -0.5	5.0 3.2 -1.7	4.1 4.5 0.4	2.7 1.7 -1.0	3.3 3.4 0.1	4.2 2.9 -1.4	4.4 2.9 -1.6	4.7 4.7 -0.0	3.0 4.7 1.7	2.8 0.5 -2.3	2.2 0.0 -2.2	2.8 4.6 1.8	
Pool Elevation End of Month Maximum Minimum	249.36 250.57 249.12	249.23 249.44 248.98	249.27 249.49 247.68	249.24 249.40 248.73	248.52 249.46 248.46	248.22 249.63 247.36	249.41 249.78 248.17	249.48	247.86 249.55 247.16	249.23 249.46 247.19	249.12 250.21 248.76	249.96 250.16 248.82	
Pool Content EOM (1,000 AC. FT.)	90.8	89.5	89.9	89.6	82.7	80.0	91.3	90.8	76.8	89.5	88.3	97.0	

DAVID D. TERRY (L&D 6)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1968 thru 2000 WY 2000	1778.9 529.1	2814.2 284.7	3334.5 2396.4						4087.1 4617.4		1040.7 890.2		35728.9 24973.1
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.4 2.8 -0.6	4.0 2.8 -1.2	3.6 4.9 1.3	2.8 1.4 -1.4	2.7 4.0 1.3	3.6 2.7 -0.9	4.0 2.7 -1.3	4.3 4.0 -0.4	2.7 2.8 0.1	2.6 0.5 -2.2	1.8 0.0 -1.8	2.5 2.8 0.3	38.2 31.3 -6.8
Pool Elevation End of Month Maximum Minimum	231.47 231.56 230.73	230.94 231.52 230.76	230.88 231.59 229.95	231.28 231.48 230.43	230.93 231.50 230.17	230.38 231.43 229.60	230.98 231.56 230.09	231.54	229.86 231.47 229.20	230.36 231.63 229.28	231.28 231.60 230.37	231.22 231.75 230.63	
Pool Content EOM (1,000 AC. FT.)	51.7	49.3	49.1	50.8	49.2	47.1	49.4	49.3	45.1	47.1	50.8	50.5	
LOCK AND DAM NO. 5	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1970 thru 2000 WY 2000	1842.5 513.6	2875.8 272.3	3313.9 2372.9	2876.9 994.0	2647.0 979.8	4545.4 2732.6	4624.8 2732.6	4969.3 4066.6		2181.2 4211.5	1044.9 920.7		36022.2 24611.8
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.8 1.8 -2.0	4.1 2.0 -2.1	4.6 4.4 -0.2	3.3 1.2 -2.1	3.1 1.7 -1.4	3.9 2.3 -1.6	4.4 2.3 -2.0	4.9 4.2 -0.7	3.1 6.3 3.2	3.2 0.8 -2.4	2.3 0.0 -2.3	3.4 2.8 -0.6	
Pool Elevation End of Month Maximum Minimum	213.68	213.31 213.39 212.85	213.26 213.47 211.87	213.17 213.48 212.78	213.27 213.47 212.00	212.42 213.45 211.95	213.29 213.44 212.13		211.77 213.86 210.95	214.09	213.85 213.94 213.39	213.33 214.18 213.25	
Pool Content EOM (1,000 AC. FT.)	61.6	63.5	63.2	62.5	63.2	57.6	63.4	66.4	53.6	64.6	67.4	63.7	

SUMMARY OF LAKE CONDITIONS FOR WATER YEAR 2000 LITTLE ROCK DISTRICT ARKANSAS RIVER BASIN

EMMETT SANDERS (L&D 4)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1970 thru 2000 WY 2000	1844.4 479.7	2892.5 285.8	3341.1 2382.1	2893.0 1034.3			4776.2 2719.9				1031.5 960.8		36587.2 24612.8
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.5 2.0 -1.5	4.5 1.9 -2.7	5.1 4.5 -0.6	3.4 0.9 -2.4	3.6 2.5 -1.1	4.2 2.5 -1.8	4.4 2.5 -2.0	4.5 7.6 3.0	3.5 4.7 1.2	3.1 0.5 -2.6	2.3 0.2 -2.1	2.6 2.2 -0.4	31.8
Pool Elevation End of Month Maximum Minimum	196.48		195.92 196.48 194.79		196.51	196.52	196.58	196.50	197.54	196.43	196.65		
Pool Content EOM (1,000 AC. FT.)	72.5	72.3	70.0	72.8	71.7	67.1	71.7	69.6	65.8	68.7	72.1	71.6	
LOCK AND DAM NO. 3	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.) Avg WY 1970 thru 2000 WY 2000	1841.9 455.4		3390.8 2416.1		2693.7 1049.7		4861.2 2725.7		4333.3 4538.5	2212.7 4176.9	1018.0 923.8		37035.9 24919.2
Project Rainfall (inches) Avg WY 1978 thru 2000 WY 2000 Deviation	3.6 2.2 -1.5	4.4 2.2 -2.2	4.5 3.7 -0.8	3.6 0.9 -2.6	3.5 1.5 -2.0	4.2 2.4 -1.8	4.8 2.4 -2.4	4.3 5.7 1.4	3.3 4.0 0.7	2.5 0.5 -2.0	1.7 0.0 -1.7	2.4 1.4 -1.0	42.9 26.9 -16.0
Pool Elevation End of Month Maximum Minimum	182.48	182.18 182.51 181.56	182.24 182.59 180.64		182.51		182.43		185.81		181.97 182.65 181.17	182.90	
Pool Content EOM (1,000 AC. FT.)	45.7	47.1	47.4	47.8	47.7	44.8	46.6	46.1	45.2	45.9	46.3	47.1	

SUMMARY OF LAKE CONDITIONS FOR WATER YEAR 2000 LITTLE ROCK DISTRICT ARKANSAS RIVER BASIN

WILBUR D. MILLS DAM (L&D 2)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Releases (1,000 AC. FT.)													
Avg WY 1970 thru 2000	1780.7	2939.5	3524.0	3011.5	2770.5	4817.7	5054.2	5274.0	4354.2	2228.4	1022.5	952.8	37730.1
WY 2000	446.8	273.3	2462.3	1119.1	1058.0	3556.4	2803.9	3959.9	4477.9	4245.0	941.2	334.5	25678.2
Project Rainfall (inches)													
Avg WY 1978 thru 2000	3.8	4.7	4.6	3.7	4.0	4.4	4.3	4.1	3.2	3.0	1.9	2.6	44.5
WY 2000	1.8	3.8	3.9	0.9	2.0	4.0	3.6	6.0	4.5	1.0	0.0	1.2	32.6
Deviation	-2.1	-0.9	-0.7	-2.9	-2.0	-0.5	-0.8	1.9	1.2	-2.0	-1.9	-1.4	-11.9
Pool Elevation													
End of Month	162.42	162.23	162.28	162.30	162.33	161.67	162.74	162.77	161.06	162.84	162.69	162.50	
Maximum	162.65	162.46	162.39	162.50	162.62	162.31	162.84	163.12	162.98	163.17	163.22	163.04	
Minimum	161.84	161.98	161.11	161.86	162.00	161.32	161.36	160.91	160.47	160.43	162.55	162.50	
Pool Content EOM													
(1,000 AC. FT.)	114.8	112.7	113.2	113.4	113.8	106.6	118.3	118.6	100.0	119.4	117.8	115.7	

SUMMARY OF LAKE CONDITIONS FOR WATER YEAR 2000 LITTLE ROCK DISTRICT RED RIVER BASIN

DEQUEEN LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1979 thru 2000 WY 2000	17.2 0.4	23.5 1.2	33.3 25.6	21.7 5.4	25.8 22.9	30.1 15.2	23.6 11.1	27.0 14.0	13.7 42.8	9.7 0.5	2.3	5.2 0.1	233.0 139.1
Releases (1,000 AC. FT.) Avg WY 1979 thru 2000 WY 2000	10.4	21.1	35.4 21.6	23.6 4.8	22.4 10.5	29.6 26.0	23.2 12.1	24.5 12.9	18.2 39.0	10.2 6.1	3.8 1.9	4.8 1.3	227.1 137.5
Basin Rainfall (inches) Avg WY 1980 thru 2000 WY 2000 Deviation	6.0 3.4 -2.6	5.3 2.2 -3.1	5.4 5.6 0.2	3.5 1.9 -1.5	3.8 3.3 -0.5	5.0 5.2 0.2	5.2 5.8 0.6	6.7 6.1 -0.6	5.3 10.1 4.8	4.8 1.5 -3.2	2.8 0.1 -2.7	5.0 3.7 -1.3	58.7 48.9 -9.8
Pool Elevation End of Month Maximum Minimum	434.35 434.74 434.24	434.69 434.70 434.10	437.10 441.32 434.68	437.36 438.06 437.09	443.90 444.13 437.03	438.03 443.89 437.03	437.29 438.06 437.00	437.74 439.79 437.29	439.66 449.22 437.18	436.02 439.63 436.02	434.00 436.02 434.00	432.60 433.99 432.60	
Pool Content EOM (1,000 AC. FT.)	30.7	31.2	35.1	35.5	47.8	36.7	35.4	36.2	39.6	33.3	30.1	28.0	
GILLHAM LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1976 thru 2000 WY 2000	22.9	37.2 5.7	54.0 40.5	36.6 9.5	41.4 39.2	59.7 35.9	43.4 15.9	42.3 28.4	21.0 66.8	15.9 2.8	3.3 0.2	6.6 0.7	384.2 249.4
Releases (1,000 AC. FT.) Avg WY 1976 thru 2000 WY 2000	14.1 2.6	32.6 1.0	55.2 40.5	40.1 9.2	37.4 18.8	55.3 52.4	48.3 19.9	39.8 22.7	25.7 53.1	16.5 22.2	7.1 3.4	5.8 2.5	377.9 248.1
Basin Rainfall (inches) Avg WY 1980 thru 2000 WY 2000 Deviation	5.6 4.4 -1.3	5.5 2.0 -3.4	5.4 6.1 0.7	3.5 2.1 -1.4	3.9 3.5 -0.4	5.0 4.8 -0.2	5.0 3.1 -1.9	6.6 6.9 0.3	5.2 9.7 4.5	5.0 1.5 -3.5	2.6 0.5 -2.2	4.9 3.1 -1.8	58.1 47.7 -10.4
Pool Elevation End of Month Maximum Minimum	498.94 500.09 497.96	502.37 502.37 498.94	502.31 512.95 502.08	502.50 503.68 502.19	515.14 516.42 502.14	505.04 515.08 502.05	502.05 505.01 502.05	505.86 508.60 502.05	513.96 524.16 502.25	501.19 513.89 501.19	498.13 501.19 498.13	496.41 498.12 496.19	
Pool Content EOM (1,000 AC. FT.)	29.0	33.5	33.5	33.7	54.0	37.4	33.1	38.6	51.9	31.9	28.0	25.9	

SUMMARY OF LAKE CONDITIONS FOR WATER YEAR 2000 LITTLE ROCK DISTRICT RED RIVER BASIN

DIERKS LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1976 thru 2000 WY 2000	6.6 1.4	11.1	20.7	13.9 2.3	15.5 11.7	21.9 14.1	14.6 6.7	14.4 11.8	8.4 28.2	5.4 1.4	1.0	2.0 0.1	135.3 88.9
Releases (1,000 AC. FT.) Avg WY 1976 thru 2000 WY 2000	5.7 4.6	7.5 0.4	18.0 10.6	17.1 1.7	13.9 5.0	19.6 11.0	15.7 9.4	13.9 10.2	9.1 17.5	6.5 13.0	2.1 1.1	1.4	130.4 85.3
Basin Rainfall (inches) Avg WY 1980 thru 2000 WY 2000 Deviation	5.8 4.6 -1.2	5.4 1.6 -3.8	5.7 4.8 -1.0	3.7 1.8 -1.9	4.2 3.3 -0.9	5.2 5.0 -0.2	4.9 3.7 -1.2	6.3 7.0 0.7	4.9 10.1 5.2	4.8 1.3 -3.5	2.6 0.4 -2.2	4.6 2.4 -2.2	58.2 46.0 -12.2
Pool Elevation End of Month Maximum Minimum	520.49 523.69 520.38	520.86 520.87 520.29	520.41 526.27 520.41	520.82 521.17 520.14	526.12 526.12 520.53	528.14 529.23 526.02	526.03 528.13 526.03	527.03 529.16 526.00	533.66 538.30 526.36	525.68 533.63 525.67	524.25 525.67 524.23	523.49 524.24 523.42	
Pool Content EOM (1,000 AC. FT.)	22.8	23.2	22.7	23.2	29.8	32.7	29.7	31.1	41.4	29.2	27.3	26.4	
MILLWOOD LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflows (1,000 AC. FT.) Avg WY 1973 thru 2000 WY 2000	204.2	404.6 18.0	607.9 165.1	457.2 62.4	480.7 158.8	663.4 280.8	532.7 248.9	568.4 418.0	405.5 828.9	181.2 202.6	89.8 56.4	108.3 67.7	4703.8 2540.6
Releases (1,000 AC. FT.) Avg WY 1967 thru 2000 WY 2000	161.8 21.6	338.5 17.0	560.5 162.2	442.8 56.6	464.2 125.4	599.2 288.9	496.8 264.0	576.2 408.3	389.9 804.4	156.4 234.1	75.4 18.5	118.3 83.4	4379.9 2484.4
Basin Rainfall (inches) Avg WY 1980 thru 2000 WY 2000 Deviation	5.2 3.5 -1.7	4.8 1.6 -3.2	4.9 4.6 -0.2	3.2 2.2 -1.0	3.7 3.0 -0.8	4.7 4.9 0.2	4.6 4.1 -0.5	6.1 6.4 0.3	4.8 9.6 4.9	4.1 0.9 -3.2	2.7 0.2 -2.5	4.3 3.1 -1.2	53.2 44.2 -9.0
Pool Elevation End of Month Maximum Minimum	259.40 259.56 259.18	259.32 259.52 259.19	259.37 259.93 259.27	259.51 259.62 259.26	260.50 260.61 259.20	260.10 260.49 259.08	259.44 260.22 259.20	259.59 261.61 259.12	260.15 261.82 259.33	258.70 260.30 258.61	259.53 259.56 258.70	258.70 259.79 258.69	
Pool Content EOM (1,000 AC. FT.)	211.1	208.7	210.2	214.4	245.0	232.2	212.3	216.8	233.8	190.8	215.0	190.8	

FORT WORTH DISTRICT RED RIVER BASIN

COOPER LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1991-2000 WY2000	29.3 1.8	44.7 0.0	73.4 11.0	38.1 4.1	45.8 9.1	44.9 37.9	35.6 14.7	49.7 27.3	31.7 88.2	18.2 0.5	5.4 0.5	6.2 0.0	422.9 195.0
Release (1000 AF) Avg 1991-2000 WY2000	5.9 0.0	26.4 0.0	54.0 0.3	33.9	34.5 0.3	59.4 0.3	34.5 0.3	31.0 0.3	18.9 43.5	9.5 12.6	4.7 0.3	0.9	313.6 58.9
Rainfall (inches) Avg 1991-2000 WY2000 Deviation	4.39 1.80 -2.59	4.11 1.00 -3.11	4.06 3.57 -0.49	3.33 1.25 -2.08	2.86 2.89 0.03	3.48 4.26 0.78	3.70 4.34 0.64	4.70 8.12 3.42	3.40 10.04 6.64	2.52 2.60 0.09	1.49 0.00 -1.49	3.26 0.70 -2.56	41.31 40.57 -0.73
Pool Elevation End of month Maximum Minimum	434.94 435.21 434.86	434.70 434.94 434.70	435.14 435.21 434.66	435.20 435.20 435.05	435.51 435.51 435.05	437.50 437.50 435.47	437.99 438.15 437.51	439.07 439.12 438.00	440.95 441.78 439.04	439.71 440.98 439.71	438.85 439.69 438.85	438.20 438.83 438.20	
Pool Content (EOM) (1000 Ac-Ft)	221.68	218.16	224.93	225.71	230.77	264.01	272.88	292.65	328.90	304.74	288.56	276.66	
					RED F	RIVER BAS	SIN						
WRIGHT PATMAN LAKE	OCT	NOV	DEC	JAN	RED F	RIVER BAS	SIN APR	MAY	JUN	JUL	AUG	SEP	TOTAL
	OCT 64.9 7.8	NOV 171.4 0.0	DEC 299.1 0.0	JAN 195.9 12.4				MAY 369.4 352.7	JUN 184.1 535.2	JUL 70.9 198.8	AUG 27.0 0.0	SEP 30.7 1.7	TOTAL 2284.7 1467.1
Inflow (1000 AF) Avg 1957-2000	64.9	171.4	299.1	195.9	FEB 262.5	MAR 330.0	APR 279.0	369.4	184.1	70.9	27.0	30.7 1.7	2284.7
Inflow (1000 AF) Avg 1957-2000 WY2000 Release (1000 AF) Avg 1956-2000	64.9 7.8 94.9	171.4 0.0	299.1 0.0 253.5	195.9 12.4 261.2	FEB 262.5 31.4	MAR 330.0 165.8	APR 279.0 161.3	369.4 352.7 231.8	184.1 535.2 218.1	70.9 198.8	27.0 0.0	30.7 1.7	2284.7 1467.1 2283.4
Inflow (1000 AF) Avg 1957-2000 WY2000 Release (1000 AF) Avg 1956-2000 WY2000 Rainfall (inches) Avg 1957-2000 WY2000	64.9 7.8 94.9 10.1 4.00 4.29	171.4 0.0 156.4 6.4 3.75 0.62	299.1 0.0 253.5 8.8 4.03 3.53	195.9 12.4 261.2 25.1 2.71 1.31	FEB 262.5 31.4 246.9 6.1 3.12 2.78	MAR 330.0 165.8 294.0 79.7 3.97 5.36	APR 279.0 161.3 226.1 152.2 4.32 4.95	369.4 352.7 231.8 227.5 4.34 7.42	184.1 535.2 218.1 460.4 3.81 8.26	70.9 198.8 199.4 333.6 2.83 0.55	27.0 0.0 66.4 14.4 2.28 1.27	30.7 1.7 34.6 6.6	2284.7 1467.1 2283.4 1330.8 42.65 42.57

FORT WORTH DISTRICT RED RIVER BASIN

LAKE O'THE PINES Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1958-2000	13.0	32.3	66.0	65.3	75.3	98.8	75.0	69.5	36.0	15.0	5.9	9.8	561.9
WY2000	4.7	1.7	10.1	8.6	10.7	34.8	35.3	105.4	84.0	25.2	0.0	0.1	320.8
Release (1000 AF)	10.4	10 5	40.1		-1 -	00.4	65.1	50 5	22.6	1	0 6	10.0	405.0
Avg 1957-2000 WY2000	10.4 3.3	18.7 3.1	48.1 3.2	62.6 4.0	71.7 4.5	80.4 5.8	65.1 36.8	52.7 55.3	39.6 97.2	17.2 37.6	8.6 3.2	10.0 3.1	485.2 257.0
W12000	3.3	3.1	3.2	4.0	4.5	3.0	30.0	33.3	21.2	37.0	3.2	3.1	237.0
Rainfall (inches)													
Avg 1979-2000	5.03	4.47	4.93	3.64	3.68	4.05	3.71	4.48	4.50	2.43	1.83	3.11	45.85
WY2000	5.47	0.50	4.35	3.26	2.46	7.21	5.09	7.77	4.69	1.59	0.13	1.78	44.30
Deviation	0.44	-3.97	-0.58	-0.38	-1.22	3.16	1.38	3.29	0.19	-0.84	-1.70	-1.33	-1.54
Pool Elevation													
End of month	227.97	227.70	227.91	228.04	228.23	229.58	229.27	231.45	230.54	229.61	228.64	228.04	
Maximum	228.21	228.04	228.08	228.04	228.23	229.58	229.27	232.32	230.34	230.99	229.57	228.61	
Minimum	227.90	227.70	227.69	227.85	227.99	228.22	229.15	229.30	230.34	229.61	228.64	227.98	
Pililimani	227.50	227.70	227.00	227.03	227.77	220.22	227.13	227.50	250.51	227.01	220.01	227.50	
Pool Content (EOM) (1000 Ac-Ft)	232.40	228.03	231.43	233.38	236.71	261.70	255.71	299.22	280.74	262.09	243.87	233.54	
(1000 110 10)													
					MECHEC	DTWED D	A C T NT						
					NECHES	RIVER B	ASIN						
SAM RAYBURN LAKE	OCT	NOV	DEC	JAN	NECHES FEB	RIVER B	ASIN APR	MAY	JUN	JUL	AUG	SEP	TOTAL
SAM RAYBURN LAKE Inflow (1000 AF) Avg 1908-2000	OCT 50.0	NOV 97.2	DEC 197.1	JAN 282.2				MAY	JUN 146.5	JUL 60.2	AUG 39.4	SEP 35.0	TOTAL 2077.0
Inflow (1000 AF)					FEB	MAR	APR						
Inflow (1000 AF) Avg 1908-2000 WY2000	50.0	97.2	197.1	282.2	FEB	MAR 299.8	APR 283.5	302.8	146.5	60.2	39.4	35.0	2077.0
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF)	50.0 34.5	97.2	197.1 53.9	282.2	FEB 283.4 36.0	MAR 299.8 130.0	APR 283.5 231.5	302.8	146.5 122.4	60.2	39.4 5.7	35.0 11.9	2077.0
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000	50.0 34.5	97.2 0.0	197.1 53.9 61.9	282.2 18.8	FEB 283.4 36.0	MAR 299.8 130.0	APR 283.5 231.5	302.8 340.0	146.5 122.4 200.8	60.2 14.4	39.4 5.7	35.0 11.9	2077.0 999.2 1841.6
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF)	50.0 34.5	97.2	197.1 53.9	282.2	FEB 283.4 36.0	MAR 299.8 130.0	APR 283.5 231.5	302.8	146.5 122.4	60.2	39.4 5.7	35.0 11.9	2077.0
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000	50.0 34.5	97.2 0.0	197.1 53.9 61.9	282.2 18.8	FEB 283.4 36.0	MAR 299.8 130.0	APR 283.5 231.5	302.8 340.0	146.5 122.4 200.8	60.2 14.4	39.4 5.7	35.0 11.9	2077.0 999.2 1841.6
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000	50.0 34.5	97.2 0.0	197.1 53.9 61.9	282.2 18.8	FEB 283.4 36.0	MAR 299.8 130.0	APR 283.5 231.5	302.8 340.0	146.5 122.4 200.8	60.2 14.4	39.4 5.7	35.0 11.9	2077.0 999.2 1841.6
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches)	50.0 34.5 86.7 162.0	97.2 0.0 67.2 144.1	197.1 53.9 61.9 104.2	282.2 18.8 111.3 85.7	FEB 283.4 36.0 163.0 75.6	MAR 299.8 130.0 261.4 0.0	APR 283.5 231.5 240.6 4.5	302.8 340.0 219.6 52.3	146.5 122.4 200.8 27.4	60.2 14.4 182.1 39.1	39.4 5.7 142.5 44.8	35.0 11.9 104.5 26.9	2077.0 999.2 1841.6 766.7
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches) Avg 1969-2000	50.0 34.5 86.7 162.0	97.2 0.0 67.2 144.1	197.1 53.9 61.9 104.2	282.2 18.8 111.3 85.7	FEB 283.4 36.0 163.0 75.6	MAR 299.8 130.0 261.4 0.0	APR 283.5 231.5 240.6 4.5	302.8 340.0 219.6 52.3	146.5 122.4 200.8 27.4	60.2 14.4 182.1 39.1	39.4 5.7 142.5 44.8	35.0 11.9 104.5 26.9	2077.0 999.2 1841.6 766.7
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches) Avg 1969-2000 WY2000 Deviation	50.0 34.5 86.7 162.0 4.94 2.55	97.2 0.0 67.2 144.1 5.29 0.79	197.1 53.9 61.9 104.2 5.99 5.05	282.2 18.8 111.3 85.7 5.61 1.41	FEB 283.4 36.0 163.0 75.6 4.35 1.67	MAR 299.8 130.0 261.4 0.0 5.13 6.50	APR 283.5 231.5 240.6 4.5 4.33 5.96	302.8 340.0 219.6 52.3 5.46 6.45	146.5 122.4 200.8 27.4 5.45 3.17	60.2 14.4 182.1 39.1 4.00 0.80	39.4 5.7 142.5 44.8	35.0 11.9 104.5 26.9	2077.0 999.2 1841.6 766.7 58.02 39.62
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches) Avg 1969-2000 WY2000 Deviation Pool Elevation	50.0 34.5 86.7 162.0 4.94 2.55 -2.39	97.2 0.0 67.2 144.1 5.29 0.79 -4.50	197.1 53.9 61.9 104.2 5.99 5.05 -0.94	282.2 18.8 111.3 85.7 5.61 1.41 -4.20	FEB 283.4 36.0 163.0 75.6 4.35 1.67 -2.68	MAR 299.8 130.0 261.4 0.0 5.13 6.50 1.37	APR 283.5 231.5 240.6 4.5 4.33 5.96 1.63	302.8 340.0 219.6 52.3 5.46 6.45 0.99	146.5 122.4 200.8 27.4 5.45 3.17 -2.28	60.2 14.4 182.1 39.1 4.00 0.80 -3.20	39.4 5.7 142.5 44.8 3.73 1.80 -1.93	35.0 11.9 104.5 26.9 3.76 3.47 -0.29	2077.0 999.2 1841.6 766.7 58.02 39.62
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches) Avg 1969-2000 WY2000 Deviation Pool Elevation End of month	50.0 34.5 86.7 162.0 4.94 2.55 -2.39	97.2 0.0 67.2 144.1 5.29 0.79 -4.50	197.1 53.9 61.9 104.2 5.99 5.05 -0.94	282.2 18.8 111.3 85.7 5.61 1.41 -4.20	FEB 283.4 36.0 163.0 75.6 4.35 1.67 -2.68	MAR 299.8 130.0 261.4 0.0 5.13 6.50 1.37	APR 283.5 231.5 240.6 4.5 4.33 5.96 1.63	302.8 340.0 219.6 52.3 5.46 6.45 0.99	146.5 122.4 200.8 27.4 5.45 3.17 -2.28	60.2 14.4 182.1 39.1 4.00 0.80 -3.20	39.4 5.7 142.5 44.8 3.73 1.80 -1.93	35.0 11.9 104.5 26.9 3.76 3.47 -0.29	2077.0 999.2 1841.6 766.7 58.02 39.62
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches) Avg 1969-2000 WY2000 Deviation Pool Elevation End of month Maximum	50.0 34.5 86.7 162.0 4.94 2.55 -2.39	97.2 0.0 67.2 144.1 5.29 0.79 -4.50 156.01 157.81	197.1 53.9 61.9 104.2 5.99 5.05 -0.94	282.2 18.8 111.3 85.7 5.61 1.41 -4.20 154.19 155.12	FEB 283.4 36.0 163.0 75.6 4.35 1.67 -2.68 153.50 154.17	MAR 299.8 130.0 261.4 0.0 5.13 6.50 1.37	APR 283.5 231.5 240.6 4.5 4.33 5.96 1.63 156.90 156.96	302.8 340.0 219.6 52.3 5.46 6.45 0.99	146.5 122.4 200.8 27.4 5.45 3.17 -2.28 159.46 159.66	60.2 14.4 182.1 39.1 4.00 0.80 -3.20 158.15 159.43	39.4 5.7 142.5 44.8 3.73 1.80 -1.93	35.0 11.9 104.5 26.9 3.76 3.47 -0.29	2077.0 999.2 1841.6 766.7 58.02 39.62
Inflow (1000 AF) Avg 1908-2000 WY2000 Release (1000 AF) Avg 1965-2000 WY2000 Rainfall (inches) Avg 1969-2000 WY2000 Deviation Pool Elevation End of month	50.0 34.5 86.7 162.0 4.94 2.55 -2.39	97.2 0.0 67.2 144.1 5.29 0.79 -4.50	197.1 53.9 61.9 104.2 5.99 5.05 -0.94	282.2 18.8 111.3 85.7 5.61 1.41 -4.20 154.19 155.12	FEB 283.4 36.0 163.0 75.6 4.35 1.67 -2.68 153.50 154.17	MAR 299.8 130.0 261.4 0.0 5.13 6.50 1.37	APR 283.5 231.5 240.6 4.5 4.33 5.96 1.63 156.90 156.96	302.8 340.0 219.6 52.3 5.46 6.45 0.99	146.5 122.4 200.8 27.4 5.45 3.17 -2.28 159.46 159.66	60.2 14.4 182.1 39.1 4.00 0.80 -3.20	39.4 5.7 142.5 44.8 3.73 1.80 -1.93	35.0 11.9 104.5 26.9 3.76 3.47 -0.29	2077.0 999.2 1841.6 766.7 58.02 39.62

Pool Content (EOM) 2207.10 2031.70 1956.40 1869.90 1810.40 1916.40 2114.50 2353.40 2364.50 2235.30 2123.90 2040.90 (1000 Ac-Ft)

FORT WORTH DISTRICT NECHES RIVER BASIN

B.A. STEINHAGEN LAK	KE OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1908-2000 WY2000	98.6 185.6	163.2 170.5	287.7 150.7	446.4 116.8	460.1 112.9	543.2 63.0	521.6 108.8	576.2 225.0	316.4 184.2	176.1 119.7	103.7 74.8	85.6 80.1	3778.9 1592.1
Release (1000 AF)													
Avg 1951-2000 WY2000	130.9 179.4	159.4 169.8	264.0 153.1	379.8 153.2	414.0 101.6	520.8 42.7	474.8 82.1	549.6 207.9	344.1 177.5	238.3	148.8 61.3	125.6 72.8	3750.1 1504.2
Rainfall (inches)													
Avg 1969-2000	3.94	4.72	5.59	4.94	3.90	4.33	4.21	5.68	5.48	3.21	3.38	4.02	53.39
WY2000 Deviation	2.41 -1.53	0.86 -3.86	5.56 -0.03	1.35 -3.59	0.83 -3.07	3.56 -0.77	3.93 -0.28	6.48 0.80	5.37 -0.11	1.22 -1.99	3.42	5.26 1.24	40.25 -13.14
Pool Elevation													
End of month	82.45	81.94	81.26	76.49	77.57	79.60	81.63	82.20	81.99	82.38	82.41	82.45	
Maximum	82.76	82.69	82.88	81.20	77.60	79.60	82.94	82.67	82.69	82.60	83.17	83.03	
Minimum	82.10	81.76	81.26	75.94	76.08	77.24	79.63	81.54	81.61	81.96	82.37	82.30	
Pool Content (EOM) (1000 Ac-Ft)	86.93	80.54	72.57	31.04	38.56	55.51	76.71	83.63	81.03	86.04	86.29	86.93	
					TRINITY	RIVER E	RASTN						
					11(11(11)	TELVETE E	3110 111						
BENBROOK LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1924-2000	4.1	3.6	6.4	7.7	10.6	14.1	7.9	2.3	1.8	1.6	3.3	2.5	65.9
WY2000	2.2	4.3	5.7	4.6	3.6	7.5	6.7	5.4	39.9	1.8	1.7	0.6	84.0
Release (1000 AF)													
Avg 1952-2000	1.2	5.0	3.0 0.1	4.5	4.2	9.2 1.5	5.8	13.0	12.2	3.2	1.2 1.7	1.0	63.5 30.2
WY2000	0.2	0.1	0.1	0.1	1.2	1.5	0.1	0.2	21.5	0.5	1./	2.9	30.2
Rainfall (inches)													
Avg 1952-2000	3.47	2.24	2.18	1.66	1.99	2.53	3.53	4.60	3.19	2.10	2.02	3.09	32.60
WY2000	1.99	0.77	2.08	2.06	1.42	3.18	1.58	2.39	8.86	0.02	0.00	0.14	24.49
Deviation	-1.48	-1.47	-0.10	0.40	-0.57	0.65	-1.95	-2.21	5.67	-2.08	-2.02	-2.95	-8.11
Pool Elevation													
End of month	685.22	686.23	687.73	688.87	689.29	690.78	692.31	693.18	694.51	690.84	686.21	682.51	
Maximum	685.45	686.25	687.73	688.87	689.29	690.78	692.31	693.39	699.92	694.41	690.71	686.07	
Minimum	684.79	685.28	686.21	687.79	688.81	689.30	690.89	692.43	693.07	690.84	686.21	682.51	
Pool Content (EOM) (1000 Ac-Ft)	57.15	60.09	64.61	68.15	69.49	74.37	79.62	82.68	87.51	74.54	60.03	49.62	

JOE POOL LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1987-2000 WY2000	7.5 1.2	5.3 0.5	14.2 3.1	5.8 1.4	12.7 2.5	10.5 5.3	11.5 1.7	20.4	12.1 58.7	1.4 2.1	2.4	1.9	105.8 80.6
	1.2	0.5	3.1	1.4	2.5	5.3	1.7	2.8	56.7	2.1	1.3	0.0	80.6
Release (1000 AF) Avg 1986-2000	0.2	5.0	4.1	7.4	3.8	10.7	6.2	9.8	8.9	3.4	0.2	0.2	59.9
WY2000	0.3	0.3	0.2	0.1	0.2	0.3	0.3	0.3	35.5	0.7	0.3	0.3	38.8
Rainfall (inches)	4 61	2 00	2 50	1 00	0.00	0 55	2 24	4 85	4 42	1 42	1 04	0.66	25 56
Avg 1985-2000 WY2000	4.61 2.74	3.22 0.93	3.70 4.63	1.99 1.81	2.92 1.35	2.77 3.39	3.34 3.19	4.75 4.58	4.43	1.43	1.94	2.66 0.14	37.76 33.26
Deviation	-1.87	-2.29	0.93	-0.18	-1.57	0.62	-0.15	-0.17	6.01	-1.37	-1.94	-2.52	-4.50
Pool Elevation													
End of month	519.65	519.29	519.45	519.39	519.42	519.84	519.74	519.66	522.33	521.66	520.73	519.86	
Maximum	520.02	519.61	519.60	519.51	519.45	519.88	519.86	519.83	525.17	522.33	521.63	520.70	
Minimum	519.51	519.29	519.22	519.35	519.28	519.36	519.70	519.61	519.62	521.66	520.73	519.86	
Pool Content (EOM) (1000 Ac-Ft)	159.84	157.32	158.43	158.01	158.22	161.18	160.47	159.91	179.37	174.37	167.48	161.32	
					TRINITY	RIVER E	NTDA						
					11(11/111	KIVEK L	ASIN						
RAY ROBERTS LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1924-2000	22.9	NOV 26.9	46.4	23.5	FEB	MAR 46.1	APR 45.2	MAY 62.9	33.1	19.1	AUG 8.9	12.5	383.0
Inflow (1000 AF)					FEB	MAR	APR						
Inflow (1000 AF) Avg 1924-2000	22.9	26.9	46.4	23.5	FEB	MAR 46.1	APR 45.2	62.9	33.1	19.1	8.9	12.5	383.0
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000	22.9 2.3	26.9 0.0	46.4 3.1 23.6	23.5 2.2	FEB 35.5 5.8	MAR 46.1 10.9	APR 45.2 10.9	62.9 14.1 44.0	33.1 15.4	19.1 2.6 31.8	8.9 0.0	12.5 0.8 4.8	383.0 68.0
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF)	22.9	26.9	46.4	23.5	FEB 35.5 5.8	MAR 46.1 10.9	APR 45.2 10.9	62.9 14.1	33.1 15.4	19.1 2.6	8.9	12.5 0.8	383.0 68.0
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches)	22.9 2.3 7.7 8.8	26.9 0.0 8.3 8.8	46.4 3.1 23.6 9.2	23.5 2.2 13.9 9.6	FEB 35.5 5.8 16.6 9.1	MAR 46.1 10.9	APR 45.2 10.9	62.9 14.1 44.0 6.2	33.1 15.4 34.4 4.5	19.1 2.6 31.8 4.6	8.9 0.0	12.5 0.8 4.8 26.1	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000	22.9 2.3 7.7 8.8	26.9 0.0 8.3 8.8	46.4 3.1 23.6 9.2	23.5 2.2 13.9 9.6	FEB 35.5 5.8 16.6 9.1	MAR 46.1 10.9 36.2 9.8	APR 45.2 10.9 23.8 9.2	62.9 14.1 44.0 6.2	33.1 15.4 34.4 4.5	19.1 2.6 31.8 4.6	8.9 0.0 9.2 62.6	12.5 0.8 4.8 26.1	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000	22.9 2.3 7.7 8.8	26.9 0.0 8.3 8.8	46.4 3.1 23.6 9.2	23.5 2.2 13.9 9.6	FEB 35.5 5.8 16.6 9.1 na na	MAR 46.1 10.9 36.2 9.8 na na	APR 45.2 10.9 23.8 9.2 na na	62.9 14.1 44.0 6.2	33.1 15.4 34.4 4.5	19.1 2.6 31.8 4.6	8.9 0.0 9.2 62.6	12.5 0.8 4.8 26.1	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000	22.9 2.3 7.7 8.8	26.9 0.0 8.3 8.8	46.4 3.1 23.6 9.2	23.5 2.2 13.9 9.6	FEB 35.5 5.8 16.6 9.1	MAR 46.1 10.9 36.2 9.8	APR 45.2 10.9 23.8 9.2	62.9 14.1 44.0 6.2	33.1 15.4 34.4 4.5	19.1 2.6 31.8 4.6	8.9 0.0 9.2 62.6	12.5 0.8 4.8 26.1	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation	22.9 2.3 7.7 8.8 na na na	26.9 0.0 8.3 8.8 na na	46.4 3.1 23.6 9.2	23.5 2.2 13.9 9.6	FEB 35.5 5.8 16.6 9.1 na na na	MAR 46.1 10.9 36.2 9.8 na na na	APR 45.2 10.9 23.8 9.2 na na na	62.9 14.1 44.0 6.2	33.1 15.4 34.4 4.5	19.1 2.6 31.8 4.6	8.9 0.0 9.2 62.6	12.5 0.8 4.8 26.1	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month	22.9 2.3 7.7 8.8 na na na	26.9 0.0 8.3 8.8 na na na	46.4 3.1 23.6 9.2 na na na	23.5 2.2 13.9 9.6 na na na	FEB 35.5 5.8 16.6 9.1 na na na 623.85	MAR 46.1 10.9 36.2 9.8 na na na	APR 45.2 10.9 23.8 9.2 na na na	62.9 14.1 44.0 6.2 na na na	33.1 15.4 34.4 4.5 na na na	19.1 2.6 31.8 4.6 na na na	8.9 0.0 9.2 62.6 na na na	12.5 0.8 4.8 26.1 na na na	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month Maximum	22.9 2.3 7.7 8.8 na na na 626.30 627.11	26.9 0.0 8.3 8.8 na na na	46.4 3.1 23.6 9.2 na na na	23.5 2.2 13.9 9.6 na na na	FEB 35.5 5.8 16.6 9.1 na na na 623.85 624.26	MAR 46.1 10.9 36.2 9.8 na na na 623.65 624.04	APR 45.2 10.9 23.8 9.2 na na na 623.38 623.71	62.9 14.1 44.0 6.2 na na na 623.13 623.48	33.1 15.4 34.4 4.5 na na na 623.08 623.28	19.1 2.6 31.8 4.6 na na na	8.9 0.0 9.2 62.6 na na na	12.5 0.8 4.8 26.1 na na na 615.89 617.85	383.0 68.0 254.4 168.4
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month	22.9 2.3 7.7 8.8 na na na	26.9 0.0 8.3 8.8 na na na	46.4 3.1 23.6 9.2 na na na	23.5 2.2 13.9 9.6 na na na	FEB 35.5 5.8 16.6 9.1 na na na 623.85	MAR 46.1 10.9 36.2 9.8 na na na	APR 45.2 10.9 23.8 9.2 na na na	62.9 14.1 44.0 6.2 na na na	33.1 15.4 34.4 4.5 na na na	19.1 2.6 31.8 4.6 na na na	8.9 0.0 9.2 62.6 na na na	12.5 0.8 4.8 26.1 na na na	383.0 68.0 254.4 168.4

LEWISVILLE LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1924-2000 WY2000	41.2 16.3	33.5 14.7	35.6 22.1	28.6 17.5	50.0 20.1	65.2 25.3	73.6 25.9	102.1 26.9	59.5 19.4	23.6 6.7	12.6 65.0	26.3 33.5	551.8 293.3
Release (1000 AF) Avg 1952-2000 WY2000	25.1 22.0	37.7 19.0	40.3 13.7	31.5 11.1	34.9 7.4	54.6 8.1	43.3 9.6	78.1 12.7	78.4 14.3	52.6 23.5	30.1 29.4	20.2 26.0	526.9 196.8
Rainfall (inches) Avg 1952-2000 WY2000 Deviation	3.67 1.90 -1.77	2.48 0.13 -2.35	2.46 2.89 0.43	1.77 1.97 0.20	2.16 1.88 -0.28	3.10 0.81 -2.29	3.87 3.61 -0.26	4.85 5.48 0.63	3.55 5.78 2.23	2.14 0.16 -1.98	1.90 0.00 -1.90	3.65 0.45 -3.20	35.59 25.06 -10.53
Pool Elevation End of month Maximum Minimum	509.19 510.16 509.14	508.36 509.20 508.36	508.43 508.62 508.28	508.43 508.54 508.33	508.77 508.77 508.32	509.39 509.42 508.75	509.84 509.88 509.46	509.88 510.39 509.88	509.50 509.91 509.50	507.42 509.46 507.42	508.16 508.16 507.12	507.55 508.28 507.55	
Pool Content (EOM) (1000 Ac-Ft)	337.53	323.19	324.54	324.54	330.31	340.85	348.81	349.52	342.78	307.57	320.00	309.88	
					TRINITY	RIVER E	BASIN						
GRAPEVINE LAKE	OCT	NOV	DEC	JAN	TRINITY FEB	RIVER E	BASIN APR	MAY	JUN	JUL	AUG	SEP	TOTAL
GRAPEVINE LAKE Inflow (1000 AF) Avg 1924-2000 WY2000	OCT 11.5 2.3	NOV 7.9 0.0	DEC 9.8 1.9	JAN 9.5 1.5			-	MAY 32.3 8.3	JUN 18.2 5.1	JUL 5.4 0.8	AUG 1.8 1.9	SEP 5.1 0.6	TOTAL 158.8 33.5
Inflow (1000 AF) Avg 1924-2000	11.5	7.9	9.8	9.5	FEB	MAR 18.0	APR 23.8	32.3	18.2	5.4	1.8	5.1	158.8
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000	11.5 2.3	7.9 0.0	9.8 1.9	9.5 1.5	FEB 15.5 3.0	MAR 18.0 2.9	APR 23.8 5.0	32.3 8.3	18.2 5.1 20.1	5.4 0.8	1.8 1.9	5.1 0.6 4.6	158.8 33.5
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000	11.5 2.3 4.4 2.1 3.48 2.46	7.9 0.0 8.4 1.6	9.8 1.9 11.8 1.7	9.5 1.5 10.1 1.3	FEB 15.5 3.0 8.2 1.2 2.16 3.17	MAR 18.0 2.9 11.6 1.3	APR 23.8 5.0 12.7 1.2 3.92 3.96	32.3 8.3 16.5 4.0 4.97 4.06	18.2 5.1 20.1 2.1 3.20 5.71	5.4 0.8 14.7 2.8 2.21 0.07	1.8 1.9 11.4 3.2	5.1 0.6 4.6 2.6 3.32 0.29	158.8 33.5 134.5 25.2 34.51 27.84

LAVON LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1924-2000 WY2000	17.3 11.2	24.5 10.3	32.6 38.4	28.2 13.8	42.3 26.7	45.8 43.5	53.7 35.3	71.6 48.1	39.6 117.8	13.6 5.7	4.1 7.5	11.2	384.6 361.6
Release (1000 AF)													
Avg 1953-2000 WY2000	8.2 0.0	10.9	19.0 0.0	21.3	20.1	30.5	23.8	58.5 0.0	38.4 5.4	16.8 0.0	6.6 0.0	4.1 0.0	258.2 5.4
Rainfall (inches)													
Avg 1953-2000 WY2000	3.89 3.35	3.02 1.05	2.94 4.50	2.14	2.61 2.91	3.21 3.49	4.13	5.39 5.53	3.79 14.60	2.29	1.95	3.94 0.18	39.29 40.62
Deviation	-0.54	-1.97	1.56	-0.11	0.30	0.28	-1.24	0.14	10.81	-2.20	-1.95	-3.75	1.33
Pool Elevation													
End of month Maximum	484.41 485.51	483.58 484.44	484.73 484.94	484.44 484.71	484.93 484.93	486.31 486.34	487.02 487.07	488.07 488.11	492.30 492.47	490.31 492.29	487.63 490.23	485.19 487.54	
Minimum	484.31	483.58	483.46	484.38	484.20	484.93	486.25	487.28	487.99	490.31	487.63	485.19	
Pool Content (EOM) (1000 Ac-Ft)	311.27	297.19	316.79	311.79	320.10	344.65	357.84	377.54	462.96	421.21	369.03	324.83	
					TRINITY	RIVER B	BASIN						
NAVARRO MILLS LAKE	OCT	NOV	DEG										
Inflow (1000 AF)				I I A N		MAR	APR	MAY	TIIN	.TTTT.	ATIC	SEP	TOTAL.
111110W (1000 111)		2.0 V	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1907-2000	6.2	7.0	11.6	10.2	12.0	13.5	17.0	27.5	14.2	3.3	1.9	2.7	127.1
• • • •	6.2 1.2												
Avg 1907-2000		7.0	11.6 1.4	10.2	12.0	13.5 2.5	17.0	27.5	14.2	3.3	1.9	2.7	127.1
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000	2.3	7.0 0.5	11.6 1.4 8.7	10.2 0.5	12.0 2.0	13.5 2.5	17.0 10.9	27.5 8.2	14.2 59.3	3.3 1.2 5.5	1.9 0.9	2.7 1.0	127.1 89.5
Avg 1907-2000 WY2000 Release (1000 AF)	1.2	7.0 0.5	11.6 1.4	10.2	12.0 2.0	13.5 2.5	17.0 10.9	27.5 8.2	14.2 59.3	3.3 1.2	1.9	2.7	127.1 89.5
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches)	2.3	7.0 0.5 7.9 0.0	11.6 1.4 8.7 0.0	10.2 0.5 9.6 0.0	12.0 2.0 9.9 0.0	13.5 2.5 12.1 0.0	17.0 10.9 12.0 0.0	27.5 8.2 15.4 0.0	14.2 59.3 18.9 46.3	3.3 1.2 5.5 0.5	1.9 0.9	2.7 1.0	127.1 89.5 104.8 46.8
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches) Avg 1962-2000	1.2 2.3 0.0	7.0 0.5 7.9 0.0	11.6 1.4 8.7 0.0	10.2 0.5 9.6 0.0	12.0 2.0 9.9 0.0	13.5 2.5 12.1 0.0	17.0 10.9 12.0 0.0	27.5 8.2 15.4 0.0	14.2 59.3 18.9 46.3	3.3 1.2 5.5 0.5	1.9 0.9 1.5 0.0	2.7 1.0 1.1 0.0	127.1 89.5 104.8 46.8
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches) Avg 1962-2000 WY2000	1.2 2.3 0.0 4.37 2.23	7.0 0.5 7.9 0.0	11.6 1.4 8.7 0.0	10.2 0.5 9.6 0.0	12.0 2.0 9.9 0.0	13.5 2.5 12.1 0.0	17.0 10.9 12.0 0.0	27.5 8.2 15.4 0.0	14.2 59.3 18.9 46.3	3.3 1.2 5.5 0.5	1.9 0.9 1.5 0.0	2.7 1.0 1.1 0.0	127.1 89.5 104.8 46.8 37.29 37.14
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches) Avg 1962-2000 WY2000 Deviation	1.2 2.3 0.0	7.0 0.5 7.9 0.0	11.6 1.4 8.7 0.0	10.2 0.5 9.6 0.0	12.0 2.0 9.9 0.0	13.5 2.5 12.1 0.0	17.0 10.9 12.0 0.0	27.5 8.2 15.4 0.0	14.2 59.3 18.9 46.3	3.3 1.2 5.5 0.5	1.9 0.9 1.5 0.0	2.7 1.0 1.1 0.0	127.1 89.5 104.8 46.8
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches) Avg 1962-2000 WY2000 Deviation Pool Elevation	1.2 2.3 0.0 4.37 2.23 -2.14	7.0 0.5 7.9 0.0 3.09 0.38 -2.71	11.6 1.4 8.7 0.0 3.02 2.94 -0.08	10.2 0.5 9.6 0.0 2.12 0.99 -1.13	12.0 2.0 9.9 0.0 2.63 3.61 0.98	13.5 2.5 12.1 0.0 3.03 2.70 -0.33	17.0 10.9 12.0 0.0 3.44 3.97 0.53	27.5 8.2 15.4 0.0 5.12 6.38 1.26	14.2 59.3 18.9 46.3 3.22 12.05 8.83	3.3 1.2 5.5 0.5 1.71 0.52 -1.19	1.9 0.9 1.5 0.0	2.7 1.0 1.1 0.0 3.20 1.32 -1.88	127.1 89.5 104.8 46.8 37.29 37.14
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches) Avg 1962-2000 WY2000 Deviation Pool Elevation End of month	1.2 2.3 0.0 4.37 2.23 -2.14	7.0 0.5 7.9 0.0 3.09 0.38 -2.71	11.6 1.4 8.7 0.0 3.02 2.94 -0.08	10.2 0.5 9.6 0.0 2.12 0.99 -1.13	12.0 2.0 9.9 0.0 2.63 3.61 0.98	13.5 2.5 12.1 0.0 3.03 2.70 -0.33	17.0 10.9 12.0 0.0 3.44 3.97 0.53	27.5 8.2 15.4 0.0 5.12 6.38 1.26	14.2 59.3 18.9 46.3 3.22 12.05 8.83	3.3 1.2 5.5 0.5 1.71 0.52 -1.19	1.9 0.9 1.5 0.0 2.34 0.05 -2.29	2.7 1.0 1.1 0.0 3.20 1.32 -1.88	127.1 89.5 104.8 46.8 37.29 37.14
Avg 1907-2000 WY2000 Release (1000 AF) Avg 1962-2000 WY2000 Rainfall (inches) Avg 1962-2000 WY2000 Deviation Pool Elevation	1.2 2.3 0.0 4.37 2.23 -2.14	7.0 0.5 7.9 0.0 3.09 0.38 -2.71	11.6 1.4 8.7 0.0 3.02 2.94 -0.08	10.2 0.5 9.6 0.0 2.12 0.99 -1.13	12.0 2.0 9.9 0.0 2.63 3.61 0.98	13.5 2.5 12.1 0.0 3.03 2.70 -0.33	17.0 10.9 12.0 0.0 3.44 3.97 0.53	27.5 8.2 15.4 0.0 5.12 6.38 1.26	14.2 59.3 18.9 46.3 3.22 12.05 8.83	3.3 1.2 5.5 0.5 1.71 0.52 -1.19	1.9 0.9 1.5 0.0	2.7 1.0 1.1 0.0 3.20 1.32 -1.88	127.1 89.5 104.8 46.8 37.29 37.14

BARDWELL LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1938-2000	4.1	3.5	7.1	5.4	7.8	7.9	10.2	13.4	8.0	1.7	0.9	1.8	71.8
WY2000	0.9	0.1	1.5	0.8	2.2	4.7	5.3	7.6	51.0	2.7	1.0	0.5	78.3
Release (1000 AF)													
Avg 1966-2000 WY2000	1.1	4.9 0.0	5.6 0.0	7.5 0.0	6.1 0.0	9.5 0.0	6.8 0.0	$10.2 \\ 1.4$	12.4 50.6	1.6 3.9	0.2 0.0	0.4	66.3 55.9
Rainfall (inches)													
Avg 1965-2000	4.39	3.00	3.08	2.40	2.82	3.16	3.48	5.02	3.58	2.09	2.17	3.46	38.64
WY2000 Deviation	2.16 -2.23	0.33 -2.67	3.01 -0.07	1.79 -0.61	1.87 -0.95	6.98 3.82	2.91 -0.57	5.97 0.95	7.49 3.91	0.30 -1.79	0.08 -2.09	0.43	33.32 -5.32
	2.23	2.07	0.07	0.01	0.55	3.02	0.57	0.75	3.71	1.75	2.00	3.03	3.32
Pool Elevation End of month	418.53	418.09	418.21	418.13	418.55	419.75	421.01	422.15	421.95	420.75	419.91	419.23	
Maximum	418.89	418.56	418.37	418.22	418.55	419.75	421.09	422.22	427.89	421.84	420.73	419.88	
Minimum	418.35	418.09	418.01	418.06	418.07	418.55	419.80	421.07	421.95	420.75	419.91	419.23	
Pool Content (EOM) (1000 Ac-Ft)	39.00	37.73	38.07	37.84	39.03	42.61	46.53	50.47	49.73	45.68	43.13	41.07	
					BRAZOS	RIVER BA	ASIN						
WHITNEY LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1899-2000											AUG	SEP	IUIAL
WY2000	108.8	63.3	74.8	55.5	71.2	80.4	133.2	261.5	174.5	87.2			
W12000	108.8	63.3 2.8	74.8 0.0	55.5 6.0	71.2 7.0	80.4	133.2	261.5 7.1	174.5 221.3	87.2 2.8	67.0 2.3	97.7 4.5	1275.2 271.1
Release (1000 AF)											67.0	97.7	1275.2
Release (1000 AF) Avg 1951-2000	4.4	2.8	0.0	6.0	7.0	7.0	70.7	7.1	221.3	2.8	67.0 2.3	97.7 4.5 55.6	1275.2 271.1 1015.1
Release (1000 AF)	4.4	2.8	0.0	6.0	7.0	7.0	6.0	7.1	221.3	2.8	67.0	97.7 4.5	1275.2 271.1
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches)	4.4 76.5 1.5	2.8 53.3 1.5	0.0 45.6 1.5	6.0 66.1 1.5	7.0 57.8 1.4	7.0 91.6 2.8	6.0 70.7 2.1	7.1	221.3 183.2 1.5	2.8 68.9 4.7	67.0 2.3 50.9 1.5	97.7 4.5 55.6 2.1	1275.2 271.1 1015.1 36.2
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches) Avg 1952-2000	4.4 76.5 1.5	2.8 53.3 1.5	0.0 45.6 1.5	6.0 66.1 1.5	7.0 57.8 1.4 2.15	7.0 91.6 2.8	6.0 70.7 2.1 3.50	7.1 194.9 13.9	221.3 183.2 1.5	2.8 68.9 4.7	67.0 2.3 50.9 1.5	97.7 4.5 55.6 2.1	1275.2 271.1 1015.1 36.2
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches)	4.4 76.5 1.5	2.8 53.3 1.5	0.0 45.6 1.5	6.0 66.1 1.5	7.0 57.8 1.4	7.0 91.6 2.8	6.0 70.7 2.1	7.1	221.3 183.2 1.5	2.8 68.9 4.7	67.0 2.3 50.9 1.5	97.7 4.5 55.6 2.1	1275.2 271.1 1015.1 36.2
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000	4.4 76.5 1.5 3.45 1.25	2.8 53.3 1.5 2.42 0.50	0.0 45.6 1.5 2.37 1.74	6.0 66.1 1.5 1.88 1.94	7.0 57.8 1.4 2.15 1.24	7.0 91.6 2.8 2.49 2.20	6.0 70.7 2.1 3.50 2.29	7.1 194.9 13.9 4.52 2.86	221.3 183.2 1.5 3.44 10.95	2.8 68.9 4.7 2.03 0.02	67.0 2.3 50.9 1.5	97.7 4.5 55.6 2.1 3.06 0.74	1275.2 271.1 1015.1 36.2 33.58 25.73
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month	4.4 76.5 1.5 3.45 1.25	2.8 53.3 1.5 2.42 0.50	0.0 45.6 1.5 2.37 1.74	6.0 66.1 1.5 1.88 1.94 0.06	7.0 57.8 1.4 2.15 1.24 -0.91 523.12	7.0 91.6 2.8 2.49 2.20 -0.29	6.0 70.7 2.1 3.50 2.29 -1.21 523.01	7.1 194.9 13.9 4.52 2.86 -1.66	221.3 183.2 1.5 3.44 10.95 7.51 532.53	2.8 68.9 4.7 2.03 0.02	67.0 2.3 50.9 1.5	97.7 4.5 55.6 2.1 3.06 0.74	1275.2 271.1 1015.1 36.2 33.58 25.73
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month Maximum	4.4 76.5 1.5 3.45 1.25 -2.20 523.20 523.50	2.8 53.3 1.5 2.42 0.50 -1.92 522.95 523.24	0.0 45.6 1.5 2.37 1.74 -0.63 522.98 523.11	6.0 66.1 1.5 1.88 1.94 0.06	7.0 57.8 1.4 2.15 1.24 -0.91 523.12 523.13	7.0 91.6 2.8 2.49 2.20 -0.29 523.12 523.20	6.0 70.7 2.1 3.50 2.29 -1.21 523.01 523.24	7.1 194.9 13.9 4.52 2.86 -1.66	221.3 183.2 1.5 3.44 10.95 7.51 532.53 532.63	2.8 68.9 4.7 2.03 0.02 -2.01 530.80 532.52	67.0 2.3 50.9 1.5 2.27 0.00 -2.27 528.13 530.72	97.7 4.5 55.6 2.1 3.06 0.74 -2.32 526.26 528.01	1275.2 271.1 1015.1 36.2 33.58 25.73
Release (1000 AF) Avg 1951-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month	4.4 76.5 1.5 3.45 1.25 -2.20	2.8 53.3 1.5 2.42 0.50 -1.92 522.95	0.0 45.6 1.5 2.37 1.74 -0.63	6.0 66.1 1.5 1.88 1.94 0.06	7.0 57.8 1.4 2.15 1.24 -0.91 523.12	7.0 91.6 2.8 2.49 2.20 -0.29	6.0 70.7 2.1 3.50 2.29 -1.21 523.01	7.1 194.9 13.9 4.52 2.86 -1.66	221.3 183.2 1.5 3.44 10.95 7.51 532.53	2.8 68.9 4.7 2.03 0.02 -2.01 530.80	67.0 2.3 50.9 1.5 2.27 0.00 -2.27	97.7 4.5 55.6 2.1 3.06 0.74 -2.32	1275.2 271.1 1015.1 36.2 33.58 25.73

AQUILLA LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1982-2000	5.4	3.5	14.3	5.8	11.0	10.6	7.9	10.1	10.7	1.1	1.6	1.5	83.6
WY2000	0.6	0.2	1.0	0.6	0.8	2.4	0.7	1.1	57.7	2.3	0.8	0.8	69.0
Release (1000 AF)													
Avg 1982-2000	0.8	3.3	7.5	8.1	6.3	11.0	5.5	9.2	10.4	1.2	0.6	0.2	64.1
WY2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	40.5	4.2	0.1	0.1	45.9
Rainfall (inches)													
Avg 1984-2000	na	na	na	na	na	na	na	na	na	na	na	na	na
WY2000	na	na	na	na	na	na	na	na	na	na	na	na	na
Deviation	na	na	na	na	na	na	na	na	na	na	na	na	na
Pool Elevation													
End of month	534.45	534.06	534.06	533.94	533.91	534.45	534.27	534.09	538.53	537.19	536.40	535.69	
Maximum	534.82	534.45	534.24	534.09	533.94	534.51	534.52	534.34	543.03	538.39	537.17	536.37	
Minimum	534.28	534.06	533.95	533.94	533.78	533.76	534.25	534.09	534.07	537.19	536.40	535.69	
Pool Content (EOM) (1000 Ac-Ft)	36.93	35.93	35.93	35.63	35.55	36.96	36.46	36.01	49.51	45.02	42.59	40.47	
					BRAZOS	RIVER B	ASIN						
WACO LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1907-2000	22.4	14.9	25.9	19.5	30.4	31.8	44.5	66.8	34.3	12.0	8.8	15.2	326.6
WY2000	1.3	0.5	2.0	1.7	7.9	6.8	10.6	7.8	39.0	1.1	0.8	0.8	80.4
Release (1000 AF)													
Avg 1965-2000	5.5	10.8	18.9	28.5	27.3	47.8	32.4	61.5	36.8	8.7	4.6	5.2	288.0
WY2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.7
Rainfall (inches)													
Avg 1962-2000	3.57	2.71	2.54	2.11	2.59	2.72	3.26	4.79	3.11	2.10	2.31	3.43	35.22
WY2000	1.88	0.28	3.00	2.31	4.24	2.73	3.40	5.65	7.32	0.56	0.14	0.89	32.40
Deviation	-1.69	-2.43	0.46	0.20	1.65	0.01	0.14	0.86	4.21	-1.54	-2.17	-2.54	-2.82
Pool Elevation													
End of month	450.67	449.94	449.58	449.23	449.92	450.38	451.31	451.52	456.27	455.04	453.54	452.32	
Maximum	451.50	450.64	449.92	449.56	449.92	450.41	451.47	451.58	456.27	456.25	455.00	453.50	
Minimum	450.55	449.94	449.58	449.23	448.96	449.92	450.34	451.41	451.47	455.04	453.54	452.32	
Pool Content (EOM) (1000 Ac-Ft)	115.56	110.97	108.74	106.60	110.84	113.66	119.68	121.04	154.21	145.21	134.55	126.26	

PROCTOR LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1922-2000 WY2000	4.5 0.0	2.4	4.3	4.3 0.4	6.0 0.5	7.2 0.4	10.4	17.7 0.0	12.5 3.2	4.0 0.0	4.2	3.9 0.1	81.5 5.8
Release (1000 AF)	2.0	4.1	4.1	- 0	5.0		10.1	0.1 4		10.0	10.0		100.4
Avg 1963-2000 WY2000	3.2 1.1	4.1 0.4	4.1 0.4	5.8 0.4	5.8 0.4	9.0 0.4	12.1 0.5	21.4	20.0	19.8 1.8	10.9 1.2	6.3 0.9	122.4 11.0
Rainfall (inches)													
Avg 1963-2000	3.01	2.03	1.67	1.46	1.97	2.12	2.89	4.81	3.64	1.67	2.43	3.33	31.01
WY2000	1.43	0.00	1.77	1.50	1.06	1.23	2.75	2.31	5.74	0.00	0.00	0.56	18.35
Deviation	-1.58	-2.03	0.10	0.04	-0.91	-0.89	-0.14	-2.50	2.10	-1.67	-2.43	-2.77	-12.66
Pool Elevation													
End of month	1152.30	1151.70	1151.50	1151.20	1151.00	1150.70	1150.40	1148.40	1149.00	1146.60	1144.60	1143.10	
Maximum	1153.00	1152.20	1152.40	1151.60	1151.40	1151.00	1151.00	1150.60	1149.60	1149.00	1146.60	1144.50	
Minimum	1152.10	1151.70	1151.50	1151.20	1151.00	1150.70	1150.40	1148.40	1148.20	1146.60	1144.60	1143.10	
Pool Content (EOM) (1000 Ac-Ft)	22.73	21.49	21.10	20.54	20.02	19.31	18.86	120.91	16.10	11.87	8.88	7.02	
					BRAZOS	RIVER E	BASIN						
BELTON LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1908-2000	28.6	20.2	35.6	32.4	42.7	44.4	63.1	99.7	54.8	26.2	16.0	24.8	488.5
WY2000	1.4	0.0	2.4	3.4	7.5	6.6	17.3	8.1	41.3	0.4	0.7	5.6	94.7
Release (1000 AF)													
Avg 1954-2000	18.2	18.4	19.7	32.1	26.4	55.6	52.4	66.1	66.2	50.1	20.9	11.7	437.8
WY2000	4.0	1.8	2.2	2.4	2.2	2.1	2.1	2.0	1.5	2.0	2.1	2.7	27.1
Rainfall (inches)													
Avg 1953-2000	na	na	na	na	na	na	na						
WY2000	na	na	na	na	na	na	na						
Deviation	na	na	na	na	na	na	na						
Pool Elevation													
End of month	590.25	589.51	589.05	588.70	588.69	588.57	589.31	589.09	591.78	590.40	588.92	588.15	
Maximum	591.22	590.25	589.48	589.06	588.74	588.78	589.53	589.46	591.91	591.77	590.36	588.87	
Minimum	590.14	589.51	589.05	588.70	588.45	588.57	588.59	589.04	589.03	590.40	588.92	587.95	
Pool Content (EOM) (1000 Ac-Ft)	389.93	381.37	376.29	372.25	372.25	370.80	379.22	376.74	407.79	391.54	374.71	366.25	

STILLHOUSE HOLLOW Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1924-2000 WY2000	12.2	8.7 0.2	15.7 1.8	16.1 2.0	25.9 4.9	26.6 3.6	25.5 11.8	42.0 4.4	18.0 7.8	9.7 0.3	4.2 1.0	9.0 2.2	213.4 40.9
Release (1000 AF)													
Avg 1966-2000 WY2000	5.1 0.1	5.9 0.1	8.4 0.1	18.2 0.1	16.7 6.7	24.8	25.9 0.1	30.5 0.1	24.5 0.1	21.5 0.1	5.1 5.7	3.6 0.4	190.1 13.4
W12000	0.1	0.1	0.1	0.1	0.7	0.1	0.1	0.1	0.1	0.1	5.7	0.4	13.4
Rainfall (inches)	2 52	0.45	0.42	1 05	0 10	0 50	0.00	4 68	2 50	1 00	0 10	2 52	24.04
Avg 1966-2000 WY2000	3.53 1.84	2.47 0.20	2.43	1.85 2.10	2.49	2.52 3.34	2.83 4.53	4.67 4.30	3.50 3.56	1.89 0.06	2.13	3.73 5.14	34.04 29.54
Deviation	-1.69		-0.33	0.25	-0.26	0.82	1.70	-0.37					
Pool Elevation													
End of month	620.22	619.90	619.85	619.86	619.23	619.46	620.91	621.00	621.68	620.76	618.97	618.53	
Maximum	620.61	620.20	619.97	619.95	620.01	619.46	621.00	621.06	621.79	621.66	620.72	618.90	
Minimum	620.12	619.90	619.82	619.80	619.22	619.22	619.54	620.90	620.94	620.76	618.97	618.35	
Pool Content (EOM) (1000 Ac-Ft)	214.85	212.88	212.64	212.70	208.88	210.26	219.12	219.75	224.04	218.19	207.26	204.70	
					BRAZOS	RIVER BA	ASIN						
GEORGETOWN LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1980-2000	6.1	4.1	11.6	7.3	13.6	12.4	6.8	13.6	22.9	8.2	1.8	3.9	112.3
WY2000	0.0	0.0	0.1	0.3	0.7	0.5	0.8	1.0	2.9	0.3	0.9	0.1	7.6
Release (1000 AF)													
Avg 1979-2000	0.8	1.0	2.5	3.3	4.9	8.8	5.1	5.8	9.1	9.4	0.4	1.4	52.4
WY2000	0.2	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.7
Rainfall (inches)													
Avg 1980-2000	3.75	3.20	2.69	1.82	2.57	2.87	2.81	4.98	4.52	1.38	1.90	3.21	35.68
WY2000 Deviation	1.52 -2.23	0.16 -3.04	1.64 -1.05	2.49 0.67	1.40 -1.17	2.75 -0.12	1.92 -0.89	5.44 0.46	5.14 0.62	0.43 -0.95	0.22 -1.68	3.22 0.01	26.33 -9.35
Deviation	-2.23	-3.04	-1.05	0.67	-1.17	-0.12	-0.69	0.40	0.62	-0.95	-1.00	0.01	-9.35
Pool Elevation													
End of month Maximum	784.68	783.01 784.62	781.72 782.95	780.87 781.68	780.34 780.86	779.56 780.31	778.70 779.56	777.85 779.11	779.09 779.41	775.99	772.39 775.89	769.03 772.25	
Maximum Minimum	786.66 784.68	784.62	782.95 781.72	781.68	780.86	780.31	779.56	779.11	779.41	779.02 775.99	775.89	769.03	
Pool Content (EOM) (1000 Ac-Ft)	29.37	27.52	26.15	25.26	24.72	23.95	23.12	22.31	23.49	20.59	17.53	14.92	

GRANGER LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1980-2000 WY2000	9.8 1.5	7.5 1.2	19.0 2.0	14.2 2.9	22.7 2.4	22.3	18.2 3.3	27.8 8.2	31.4	12.7 0.5	3.2 0.9	6.1 1.2	195.1 29.7
Release (1000 AF) Avg 1979-2000 WY2000	4.9 0.3	7.2 0.3	11.6 0.3	14.5 0.3	15.7 0.3	23.9	17.6 0.3	25.0 5.4	26.1 0.3	23.7 1.5	2.2	4.1	176.4 11.2
Rainfall (inches) Avg 1980-2000 WY2000 Deviation	3.45 1.68 -1.77	2.54 0.05 -2.49	3.17 1.14 -2.03	2.02 4.13 2.11	2.29 1.42 -0.87	2.45 1.71 -0.74	2.09 2.21 0.12	5.12 6.12 1.00	4.22 3.00 -1.22	1.07 0.35 -0.72	1.39 0.42 -0.97	3.11 3.78 0.67	32.93 26.01 -6.92
Pool Elevation End of month Maximum Minimum	502.74 502.93 502.66	502.62 502.74 502.62	502.76 502.77 502.38	503.13 503.15 502.75	503.37 503.37 503.16	503.68 503.72 503.32	503.98 504.11 503.72	504.15 505.23 504.15	504.21 504.36 504.06	503.04 504.20 503.04	501.93 503.01 501.93	501.50 501.88 501.48	
Pool Content (EOM) (1000 Ac-Ft)	49.46	49.01	49.53	50.93	51.85	53.06	54.21	54.94	55.19	50.59	46.47	44.93	
					BRAZOS	RIVER B	ASIN						
SOMERVILLE LAKE	OCT	NOV	DEC	JAN	BRAZOS FEB	RIVER B	ASIN APR	MAY	JUN	JUL	AUG	SEP	TOTAL
SOMERVILLE LAKE Inflow (1000 AF) Avg 1924-2000 WY2000	OCT 16.0 3.0	NOV 16.0 2.1	DEC 20.4 2.6	JAN 24.1 5.7				MAY 35.8 16.7	JUN 26.0 9.9	JUL 10.5 0.0	AUG 3.8 0.1	SEP 9.2 2.5	TOTAL 234.6 55.5
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1966-2000	16.0 3.0	16.0 2.1	20.4 2.6	24.1 5.7 20.2	FEB 26.7 4.2	MAR 20.4 3.6	APR 25.6 5.0	35.8 16.7 29.5	26.0 9.9 29.0	10.5 0.0	3.8 0.1	9.2 2.5	234.6 55.5
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1966-2000 WY2000	16.0	16.0 2.1	20.4	24.1 5.7	FEB 26.7 4.2	MAR 20.4 3.6	APR 25.6 5.0	35.8 16.7	26.0 9.9	10.5	3.8	9.2 2.5	234.6 55.5
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1966-2000	16.0 3.0	16.0 2.1	20.4 2.6	24.1 5.7 20.2	FEB 26.7 4.2	MAR 20.4 3.6	APR 25.6 5.0	35.8 16.7 29.5	26.0 9.9 29.0	10.5 0.0	3.8 0.1	9.2 2.5	234.6 55.5
Inflow (1000 AF) Avg 1924-2000 WY2000 Release (1000 AF) Avg 1966-2000 WY2000 Rainfall (inches) Avg 1966-2000 WY2000	16.0 3.0 7.5 0.0	16.0 2.1 11.8 0.0	20.4 2.6 17.8 0.0	24.1 5.7 20.2 0.0 2.84 3.60	FEB 26.7 4.2 24.6 1.3	MAR 20.4 3.6 25.2 23.6 2.67 3.62	APR 25.6 5.0 21.7 0.0 3.08 2.51	35.8 16.7 29.5 0.0 4.68 5.04	26.0 9.9 29.0 0.0	10.5 0.0 22.6 7.3	3.8 0.1 7.3 7.3 2.41 0.20	9.2 2.5 3.7 0.0	234.6 55.5 220.8 39.5 38.01 26.27

FORT WORTH DISTRICT COLORADO RIVER BASIN

TWIN BUTTES LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1963-2000	5.3	3.2	3.3	29.4	4.3	4.0	5.0	6.7	4.4	2.5	6.2	6.6	80.9
WY2000	1.3	0.0	0.2	0.5	0.5	0.3	0.5	0.3	6.1	0.0	0.0	0.5	10.1
Release (1000 AF)													
Avg 1962-2000	1.4	1.2	1.2	0.8	1.3	2.1	3.0	4.1	3.7	6.0	4.7	1.7	31.3
WY2000	2.4	0.7	0.7	0.2	0.4	0.6	0.6	1.5	0.7	2.5	2.3	0.6	13.2
Rainfall (inches)													
Avg 1963-2000	1.54	1.06	0.68	0.52	1.00	0.77	1.35	2.27	1.84	0.80	1.67	2.39	15.89
WY2000 Deviation	0.02 -1.52	0.00 -1.06	0.00 -0.68	0.03	0.01	0.76 -0.01	0.59 -0.76	1.08 -1.19	3.07 1.23	0.00	0.00 -1.67	0.72 -1.67	6.28 -9.61
Deviacion	1.52	1.00	0.00	0.40	0.50	0.01	0.70	1.17	1.23	0.00	1.07	1.07	J.01
Pool Elevation	1004 00	1000 00	1000 00	1000 00	1000 50	1000 00	1001 00	1000 10	1004 00	1000 60	1000 10	1005 50	
End of month		1893.90 1894.70											
Minimum		1893.90											
Pool Content (EOM)	12.09	11.24	10.28	10.21	10.03	9.34	8.73	6.79	11.64	8.15	6.00	378.59	
(1000 Ac-Ft)													
					COLORAL	O RIVER	BASIN						
O.C. FISHER LAKE	OCT	NOV	DEC	JAN	FEB	MAR	BASIN	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF)					FEB	MAR	APR					-	
Inflow (1000 AF) Avg 1915-2000	3.3	0.4	0.4	0.3	FEB 0.6	MAR 1.1	APR	5.1	2.5	2.7	1.4	6.1	27.2
Inflow (1000 AF)					FEB	MAR	APR					-	
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF)	3.3	0.4	0.4	0.3	FEB 0.6 0.0	MAR 1.1 7.4	APR 3.3 0.0	5.1 0.0	2.5	2.7	1.4	6.1	27.2 7.7
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000	3.3 0.1	0.4	0.4	0.3	FEB 0.6 0.0	MAR 1.1 7.4	APR 3.3 0.0	5.1 0.0	2.5 0.0	2.7	1.4	6.1 0.2	27.2 7.7
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF)	3.3	0.4	0.4	0.3	FEB 0.6 0.0	MAR 1.1 7.4	APR 3.3 0.0	5.1 0.0	2.5	2.7	1.4	6.1	27.2 7.7
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000	3.3 0.1	0.4	0.4	0.3	FEB 0.6 0.0	MAR 1.1 7.4	APR 3.3 0.0	5.1 0.0	2.5 0.0	2.7	1.4	6.1 0.2	27.2 7.7
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000	3.3 0.1 1.2 0.0	0.4 0.0 0.2 0.0	0.4 0.1 0.2 0.0	0.3 0.0 0.1 0.0	FEB 0.6 0.0 0.1 0.0	MAR 1.1 7.4	APR 3.3 0.0 0.1 0.0	5.1 0.0 0.4 0.1	2.5 0.0 0.3 0.0	2.7 0.0 0.4 0.3	1.4 0.0 0.4 0.5	6.1 0.2 0.2 0.6	27.2 7.7 3.5 1.6
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000	3.3 0.1 1.2 0.0	0.4 0.0 0.2 0.0	0.4 0.1 0.2 0.0	0.3 0.0 0.1 0.0	FEB 0.6 0.0 0.1 0.0	MAR 1.1 7.4 0.1 0.0 0.98 0.61	APR 3.3 0.0 0.1 0.0	5.1 0.0 0.4 0.1 3.11 0.52	2.5 0.0 0.3 0.0	2.7 0.0 0.4 0.3	1.4 0.0 0.4 0.5	6.1 0.2 0.2 0.6	27.2 7.7 3.5 1.6 21.19 7.03
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000	3.3 0.1 1.2 0.0	0.4 0.0 0.2 0.0	0.4 0.1 0.2 0.0	0.3 0.0 0.1 0.0	FEB 0.6 0.0 0.1 0.0	MAR 1.1 7.4 0.1 0.0	APR 3.3 0.0 0.1 0.0	5.1 0.0 0.4 0.1	2.5 0.0 0.3 0.0	2.7 0.0 0.4 0.3	1.4 0.0 0.4 0.5	6.1 0.2 0.2 0.6	27.2 7.7 3.5 1.6
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000	3.3 0.1 1.2 0.0	0.4 0.0 0.2 0.0	0.4 0.1 0.2 0.0	0.3 0.0 0.1 0.0	FEB 0.6 0.0 0.1 0.0	MAR 1.1 7.4 0.1 0.0 0.98 0.61	APR 3.3 0.0 0.1 0.0	5.1 0.0 0.4 0.1 3.11 0.52	2.5 0.0 0.3 0.0	2.7 0.0 0.4 0.3	1.4 0.0 0.4 0.5	6.1 0.2 0.2 0.6	27.2 7.7 3.5 1.6 21.19 7.03
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation	3.3 0.1 1.2 0.0 2.36 0.94 -1.42	0.4 0.0 0.2 0.0	0.4 0.1 0.2 0.0 0.89 0.08 -0.81	0.3 0.0 0.1 0.0 0.77 0.07 -0.70	FEB 0.6 0.0 0.1 0.0	MAR 1.1 7.4 0.1 0.0 0.98 0.61 -0.37	APR 3.3 0.0 0.1 0.0 1.92 0.28 -1.64	5.1 0.0 0.4 0.1 3.11 0.52 -2.59	2.5 0.0 0.3 0.0	2.7 0.0 0.4 0.3 1.63 0.00 -1.63	1.4 0.0 0.4 0.5 2.08 0.04 -2.04	6.1 0.2 0.2 0.6	27.2 7.7 3.5 1.6 21.19 7.03
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month Maximum	3.3 0.1 1.2 0.0 2.36 0.94 -1.42 1868.00 1868.60	0.4 0.0 0.2 0.0 1.15 0.00 -1.15	0.4 0.1 0.2 0.0 0.89 0.08 -0.81	0.3 0.0 0.1 0.0 0.77 0.07 -0.70	FEB 0.6 0.0 0.1 0.0 1.13 0.23 -0.90 1866.70 1866.90	MAR 1.1 7.4 0.1 0.0 0.98 0.61 -0.37 1874.10 1874.10	APR 3.3 0.0 0.1 0.0 1.92 0.28 -1.64 1873.10 1874.10	5.1 0.0 0.4 0.1 3.11 0.52 -2.59 1872.00 1873.00	2.5 0.0 0.3 0.0 2.36 3.26 0.90	2.7 0.0 0.4 0.3 1.63 0.00 -1.63	1.4 0.0 0.4 0.5 2.08 0.04 -2.04	6.1 0.2 0.2 0.6 2.82 1.00 -1.82	27.2 7.7 3.5 1.6 21.19 7.03
Inflow (1000 AF) Avg 1915-2000 WY2000 Release (1000 AF) Avg 1952-2000 WY2000 Rainfall (inches) Avg 1952-2000 WY2000 Deviation Pool Elevation End of month	3.3 0.1 1.2 0.0 2.36 0.94 -1.42 1868.00 1868.60	0.4 0.0 0.2 0.0 1.15 0.00 -1.15	0.4 0.1 0.2 0.0 0.89 0.08 -0.81	0.3 0.0 0.1 0.0 0.77 0.07 -0.70	FEB 0.6 0.0 0.1 0.0 1.13 0.23 -0.90 1866.70 1866.90	MAR 1.1 7.4 0.1 0.0 0.98 0.61 -0.37 1874.10 1874.10	APR 3.3 0.0 0.1 0.0 1.92 0.28 -1.64 1873.10 1874.10	5.1 0.0 0.4 0.1 3.11 0.52 -2.59 1872.00 1873.00	2.5 0.0 0.3 0.0 2.36 3.26 0.90	2.7 0.0 0.4 0.3 1.63 0.00 -1.63	1.4 0.0 0.4 0.5 2.08 0.04 -2.04	6.1 0.2 0.2 0.6 2.82 1.00 -1.82	27.2 7.7 3.5 1.6 21.19 7.03

FORT WORTH DISTRICT COLORADO RIVER BASIN

HORDS CREEK LAKE	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Inflow (1000 AF) Avg 1942-2000 WY2000	0.3 0.1	0.1	0.2	0.1	0.2 0.1	0.3 0.1	0.5	0.9	0.5 1.9	0.2	0.1	0.3	3.6 2.3
Release (1000 AF) Avg 1951-2000 WY2000	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.3	0.2	0.0	0.0	0.0	1.1 0.7
Rainfall (inches) Avg 1948-2000 WY2000 Deviation	2.48 1.20 -1.28	1.49 0.13 -1.36	1.14 0.41 -0.73	1.12 0.29 -0.83	1.32 0.63 -0.69	1.48 0.48 -1.00	2.38 0.24 -2.14	3.78 2.12 -1.66	3.31 9.33 6.02	1.87 0.18 -1.69	2.01 0.00 -2.01	3.10 1.52 -1.57	25.48 16.54 -8.95
Pool Elevation End of month Maximum Minimum	1889.40	1887.80 1888.80 1887.80	1887.80	1887.30	1886.50	1886.10	1885.60	1884.70	1891.10	1890.50	1889.30	1888.20	
Pool Content (EOM) (1000 Ac-Ft)	3.80	3.55	3.40	3.21	3.11	3.00	2.80	2.61	4.30	3.96	3.65	3.41	
					COLORAD	O RIVER	BASIN						
MARSHALL FORD LAKE	OCT	NOV	DEC	JAN	COLORAL FEB	OO RIVER	BASIN APR	MAY	JUN	JUL	AUG	SEP	TOTAL
MARSHALL FORD LAKE Inflow (1000 AF) Avg 1941-2000 WY2000	OCT 113.0 4.3	NOV 56.6 2.8	DEC 72.2 11.7	JAN 76.4 20.3				MAY 209.0 40.4	JUN 185.0 23.9	JUL 88.8 47.0	AUG 79.1 79.7	SEP 103.2 56.9	TOTAL 1299.4 334.8
Inflow (1000 AF) Avg 1941-2000	113.0	56.6	72.2	76.4	FEB 97.0	MAR	APR 116.9	209.0	185.0	88.8	79.1	103.2	1299.4
Inflow (1000 AF) Avg 1941-2000 WY2000 Release (1000 AF) Avg 1943-2000	113.0 4.3 59.5	56.6 2.8 49.8	72.2 11.7	76.4 20.3	FEB 97.0 18.5	MAR 102.0 16.1	APR 116.9 13.2	209.0 40.4	185.0 23.9	88.8 47.0	79.1 79.7	103.2 56.9	1299.4 334.8
Inflow (1000 AF) Avg 1941-2000 WY2000 Release (1000 AF) Avg 1943-2000 WY2000 Rainfall (inches) Avg 1951-2000 WY2000	113.0 4.3 59.5 31.3	56.6 2.8 49.8 14.7 2.11 1.22 -0.89	72.2 11.7 51.1 15.7 1.57 0.78 -0.79	76.4 20.3 55.9 14.7 1.38 2.33 0.95	FEB 97.0 18.5 70.3 15.2	MAR 102.0 16.1 93.4 24.5	APR 116.9 13.2 105.4 57.2 2.53 1.94	209.0 40.4 157.2 87.4 4.15 3.56 -0.59	185.0 23.9 187.7 77.9	88.8 47.0 133.3 108.5	79.1 79.7 108.6 79.6	103.2 56.9 85.9 79.6	1299.4 334.8 1158.2 606.4 29.03 22.49

FORT WORTH DISTRICT GUADALUPE RIVER BASIN

CANYON LAKE Inflow (1000 AF)	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Avg 1915-2000 WY2000	30.4 5.7	16.7 4.9	21.5 4.9	21.6 6.6	23.8 8.5	26.4 7.2	30.7 5.8	39.6 9.7	38.4 11.2	23.5	17.7 2.1	24.3 1.8	314.5 71.8
Release (1000 AF)													
Avg 1958-2000 WY2000	16.5 6.0	18.5 5.9	18.1 6.1	23.6 6.0	20.1 5.7	27.0 5.8	26.8 5.6	27.0 5.3	33.4 5.9	34.3 3.8	25.7 3.2	15.5 3.1	286.5 62.3
Rainfall (inches)													
Avg 1962-2000	3.85	2.61	2.09	1.89	1.98	2.10	2.80	4.31	3.81	1.90	2.76	3.69	33.78
WY2000	1.91	0.04	0.46	2.30	1.36	1.87	1.63	5.77	7.96	0.26	0.64	1.16	25.36
Deviation	-1.94	-2.57	-1.63	0.41	-0.62	-0.23	-1.17	1.46	4.15	-1.64	-2.12	-2.53	-8.42
Pool Elevation													
End of month	906.80	906.31	905.89	905.73	905.82	905.68	905.32	905.40	905.58	904.74	903.81	902.99	
Maximum	907.37	906.78	906.29	905.93	905.83	905.83	905.74	905.56	905.77	905.54	904.73	903.78	
Minimum	906.78	906.31	905.89	905.73	905.68	905.68	905.32	905.35	905.25	904.72	903.81	902.99	
Pool Content (EOM) (1000 Ac-Ft)	364.17	360.26	356.93	355.67	356.38	355.27	352.44	353.07	354.41	347.90	340.71	334.44	

BARKER RESERVOIR	1999 OCT	1999 NOV	1999 DEC	2000 JAN	2000 FEB	2000 MAR	2000 APR	2000 MAY	2000 JUN	2000 JUL	2000 AUG	2000 SEP	TOTAL
INFLOWS (1000 AC.FT.)													
AUG. 1945 thru 2000	6.9	7.4	7.8	9.8	8.7	5.6	5.9	8.3	10.3	6.2	4.5	8.0	89.4
FY 2000	2.2	2.0	2.2	2.9	3.4	2.2	11.5	6.9	3.3	2.3	2.3	35.4	76.7
RELEASES (1000 AC.FT.) AUG. 1964 thru 2000	7.7	8.1	8.2	9.0	9.2	8.1	6.0	9.3	9.7	6.7	4.2	8.5	94.8
FY 2000	2.2	2.0	2.2	2.9	3.4	2.2	8.5	8.2	3.3	2.3	2.3	18.3	57.9
RAINFALL (INCHES)													
AUG. 1945 thru 2000	3.90	3.54	3.23	3.35	3.00	3.25	3.16	4.33	4.12	2.88	3.58	4.19	42.52
FY 2000	0.61	0.81	1.60	1.91	1.46	1.32	2.94	3.36	1.89	1.17	0.93	7.88	25.88
POOL ELEVATION													
END OF MONTH	73.79	73.76	73.73	73.94	73.81	73.81	85.33	73.79	73.79	74.15	73.78	89.93	
MAXIMUM	74.32	74.89	75.88	76.84	77.84	81.43	86.81	86.67	81.99	74.28	74.52	92.60	
MINIMUM	73.75	73.71	73.73	71.96	73.73	73.80	73.82	73.78	73.77	73.78	73.78	73.80	
POOL CONTENT E.O.M.													
(1000 AC.FT.)	0.00	0.00	0.00	0.00	0.00	0.00	2.89	0.00	0.00	0.00	0.00	15.32	
ADDICKS RESERVOIR													
INFLOWS (1000 AC.FT.)													
AUG. 1948 thru 2000	8.0	7.7	8.2	7.5	8.1	5.1	6.2	8.5	8.3	5.2	5.8	7.4	86.1
FY 2000	2.6	2.6	2.9	3.3	3.6	2.9	8.4	11.8	8.0	3.6	2.4	35.6	87.9
RELEASES (1000 AC.FT.)	0 17	0.6	0 0	0 4	0 3	п. о	6.0	10.0	0 0	6.3	4 5	0 2	0.5.1
AUG. 1964 thru 2000	8.7	9.6	8.8	8.4 3.3	8.3	7.0	6.2 6.1	10.0	9.0 7.7	6.3	4.5 2.4	8.3	95.1
FY 2000	2.7	2.6	2.9	3.3	3.6	2.9	6.1	13.6	7.7	3.6	2.4	21.8	73.5
RAINFALL (INCHES)													
AUG. 1948 thru 2000	4.08	3.46	3.30	3.29	3.12	2.55	3.19	4.15	4.07	2.88	3.26	4.29	41.65
FY 2000	0.61	0.81	1.60	1.91	1.20	1.32	2.94	3.36	1.89	1.17	0.93	7.88	25.61
POOL ELEVATION													
END OF MONTH	71.91	71.92	71.88	71.99	72.03	71.92	86.70	72.12	72.01	72.24	71.87	93.27	
MAXIMUM	74.16	75.56	75.76	77.73	78.37	79.72	89.25	90.03	86.01	772.02	72.33	97.02	
MINIMUM	71.91	71.84	71.88	71.87	71.96	71.92	58.68	71.96	71.96	71.99	71.87	71.92	
POOL CONTENT E.O.M. (1000 AC.FT.)	0.00	0.00	0.00	0.00	0.00	0.00	2.10	0.00	0.00	0.00	0.00	13.93	

SECTION XI

MINUTES OF THE ANNUAL RESERVOIR CONTROL CENTER MEETING

PROCEEDINGS

ANNUAL REGIONAL WATER MANAGEMENT CONFERENCE 5 - 8 DECEMBER 2000 SOUTHWESTERN DIVISION

25 January 2001

- 1. General. The Conference opened at 1300 hrs. on 5 December 2000 with administrative remarks by Mr. Mike Hendricks representing Little Rock District, this year's host. Due to other pending issues and shortage of staff, there was no representative from Headquarters at the conference.
- 2. District Status. Each district gave a report of 2000 highlights, significant milestones and items of interest that occurred in their district during the past calendar year. Mr. Paul Rodman spoke for the Fort Worth District, Mr. Charles Scheffler for the Galveston District, Mr. Mike Hendricks for the Little Rock District, and Mr. Ron Bell for the Tulsa District. All attendees agreed to submit their Annual Report Summaries to Mr. Gary Goodwin, CESWD-ETEC-P, (214) 767-2390 NLT COB on 1 March 2001.
- 3. Reservoir Modeling Integrated Product Team (RMIPT). Ms
 Patty Taylor gave a report of the Status of the RMIPT. This
 was a PowerPoint presentation in which Ms Taylor made the
 following comments:
 - a. The need for the RMIPT began with the retirement in May 1999 of Mr. Ron Hula, SWD's recognized expert in the applications of SUPER District efforts to maintain a robust capability in a reservoir simulation suite of programs resulted in the SWD Board of Directors (BOD), consisting of Division and District Commanders), forming a technical team to research and recommend alternatives that would insure SWD's capability to perform the complicated reservoir simulation models needed to manage SWD's varied water resource oriented missions. District Commanders signed an MOA in July 1999 initiating this action. The MOA identified District funding for the RMIPT initiative and established a RMIPT team with representatives from three (3) districts (Fort Worth, Little Rock and Tulsa)

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¹ Galveston District was not included in the RMIPT initiative because the district does not perform complex reservoir system modeling and therefore, does not have a use for SUPER.

to establish priorities and develop a short and long term business plan with milestones to ensure reservoir simulation capability is maintained within SWD. Those RMIPT members are: Mr. Ralph Hight, Tulsa District, Senior Staff Sponsor; Ms Patty Taylor, Southwestern Division, RMIPT Team Leader; Mr. Paul Rodman, Fort Worth District, RMIPT Team Member; Mr. Chris Reicks, Little Rock District, RMIPT Team Member; Ms Holly Hartung, Little Rock District (IM), RMIPT Member; and Mr. Brian McCormick, Tulsa District, RMIPT Team Member. The RMIPT team was officially assembled and the tasking begun in July 1999.

b. RMIPT Goals:

- a. Evaluate all feasible options.
- b. Define requirements of Districts utilizing a matrix analysis.
- c. Research existing software by contacting universities, Internet searches, other Corps Districts/Divisions, and other Federal agencies including Bureau of Reclamation.
- d. Develop a recommendation to the BOD regarding retention of SUPER or a suitable suite of programs to replace SUPER.
- c. The only available software that appeared to meet the district's needs was RiverWare, a product developed by CADWES, an affiliate of the University of Colorado, Boulder, CO. To test the candidate RiverWare software, field tests were conducted by Tulsa District on portions of the Arkansas River Basin, and the hydropower capabilities were tested on Tenkiller Lake and Dam by Little Rock District Given the success and based upon research and field tests, the RMIPT recommended transition to RiverWare. The BOD took this recommendation under consideration and approved the option of utilizing RiverWare to replace SUPER on 12 July 2000.
- **d.** IM Requirements: IAW IM regulations, a Mission Needs Statement and a System Decision Paper were prepared stating the RMIPT recommendation to the BOD was to transition to RiverWare. SWD Chief of IM, Mr. Jim Parker, the approval authority, approved the RiverWare

plan as meeting all of the IM criteria on 11 September, 2000.

e. RMIPT MILESTONES:

- **a.** The BOD was briefed on all options on 12 July 2000. Consensus was to adopt the RiverWare program developed by CADWES.
- **b**. BOD expects full deployment of RiverWare by July 2003.
- f. Enhancements. Enhancements to the program were identified to accommodate specific district requirements. Contracting actions are underway with CADSWES to accomplish enhancements supplemented by continuing SUPER technical support, under contract, from Mr. Ron Hula.
- g. The RMIPT met the day before the regional water management meeting and established short-term milestones. Those are:
 - Develop a sole source contract with Mr. Hula to provide technical support and information regarding SUPER to CADWES (RiverWare)
 - Develop a contract (Cooperative Agreement) with CADSWES to begin design of desired enhancements.
 - Districts will begin a robust program to develop and code basin models.
 - Funding issues were discussed and the option of possibly cost sharing with Southwestern Power Administration (SWPA) and Kansas City District was discussed. Any cost sharing options have not yet been finalized.
- 4. RMIPT Funding. Mr. Patrick Evermon presented a PowerPoint RMIPT Wiring Diagram that addressed how the RMIPT initiative would be funded for FY01 and subsequent FY's. Pertinent points of the presentation are discussed below:
 - **a**. The Wiring Diagram at enclosure 3 will be the general structure of the budget process from FY 2001 until the RMIPT initiative is officially terminated.

- **b.** An SWD RMIPT FY 01 operating fund of \$10,000 will be required for FY 2001. In order to avoid an RMIPT "child" budget structure (as was the case in FY 2000), each district will be charged their standard prorata percentage rate (SWF-29%; SWG-4%; SWL-26%; SWT-41%).
- c. The SWD RMIPT operating fund (\$10,000) will be a line item in the FY 2001 Revolving Fund (RF) 5504 annual water management budget. This process avoids the time consuming clearinghouse effort experienced in FY 2000.
- d. In accordance with the RMIPT MOA, a total of \$130,000 was identified for the RMIPT initiative in FY 2001. With \$10,000 going to SWD, this leaves \$120,000 funded equally (33%) among the three participating districts. Districts should develop their own (local) RMIPT line item in their annual budget to include their \$40,000. This \$40,000 does not include any inhouse effort such as labor, training, travel, etc in support of the RMIPT initiative. This in-house effort should be a separate line item in each district's annual budget and budgeted accordingly to their specific needs.
- **e.** In order to decentralize funding, as each district expresses a need for funds to support a contract or other SWD-wide RMIPT corporate activity, their sister Districts are expected to MIPR funds (up to the support cap of \$40,000) directly to that district, thereby avoiding SWD as the clearinghouse.
- 5. RCC E&C or Ops? Mr. Patrick Evermon presented a series of slides that spoke to the current location of the Reservoir Control Center at the district level. The title, "RCC/ H&H; Joined at the Hip", is an issue that dates back to Jan 1997 when the Division Commander moved the RCC function from Engineering and Construction (E&C) Division to Operations Division. This move only affected district elements, all water management functions remained in E&C Division at the MSC level. This same PowerPoint presentation was given at the 7-9 November 2001 E&C Chiefs meeting at Ft. Gibson, OK. As a result of this presentation, a PAT was formed to assess the most efficient location for RCC, either E&C or Operations. The PAT was officially formed and convened their first meeting on 17 January 2001. The team from the districts, consists of two

- (2) members from E&C Division and two (2) from Operations and is chaired by two (2) MSC staff representing E&C and Operations, respectively. The initial task was to develop a strawman matrix designed to rate specific areas of responsibility, tasks and mission assignments. This matrix will be finalized by SWD and offered to the team members for comment and finalization.
- 6. Federal Advisory Committee Act of 1972. Mr. Morris Tanner, Southwestern Division Counsel, gave a special presentation on a legal topic pertinent to reservoir control operations, the Federal Advisory Committee Act (FACA) of 1972. The purpose of this presentation was to show how this law impacts the Corps role in its participation in any advisory committees and to show that alternatives exist that would allow the Corps to continue as an advisory role and allow participation to insure Federal law and Corps criteria were met.
- a. The FACA was signed into law in 1972. The reason this law was enacted was to limit any advisory action on the Federal Government to a specific committee with special goals that could possibly adversely affect other individuals or a group of individuals. It was stated that representative committees may exist under certain guidelines. These committees must have a Charter, which includes members, the purpose of the committee, records must be kept, and the meetings must be publicly announced.
- **b.** A federal administrative committee is any committee established by or used by a Federal Agency to obtain advice. The Army definition is more restrictive, a committee composed of members other than full time officers. A Federal Administrative Committee exists if it meets the following criteria:
 - 1) Does it have a formal organization? (Is it a fixed membership?)
 - 2) Does it hold regularly scheduled meetings?
 - 3) Does it have a specific purpose?
 - 4) Are federal resources used to support it?
 - **5)** Does the Federal Government (Corps) control the meeting?
 - 6) Is the outcome a recommendation to take to the District Commander or is the purpose of the committee just soliciting and recording the views of the public?

- c. What if the act is violated? This is primarily a government housekeeping law. If the act is violated then recommendations that come out of committee can readily be challenged and in all likelihood, rendered moot.
- d. It is recognized that an inter-agency drought committee is required to effectively prosecute regional challenges facing SWD and the districts. There are two ways to authorize and charter a committee that would allow the Corps to participate as a voting member and still remain within the guidelines of FACA 1972. The first method is to obtain that approval at the Secretary of the Army level. This approval may take a long time for a particular problem and is not a practical solution for an ongoing problem. The second option is that Congress may pass a statute to authorize such a committee; however, this again is a time consuming process and in all likelihood, not a practical solution.
- e. Under FACA 1972, Corps representatives may be part of committees that do not specifically make recommendations to the Corps. Corps personnel may talk to any government official or private entity regarding the Corps' role in any given issue. Any meetings involving select groups may also be attended. Public unchartered groups are not usually run by a federal interest and are not affected by this Act.
- f. The group was given the tasking to list what problems and issues are to be addressed in committees. This list is to be provided to Mr. Patrick Evermon who will then pass these requirements to Mr. Morris Tanner. These committees could concern any problem with reservoir operations such as flood control and hydropower. The suspense for this action is NLT COB 6 April 2001.
- 7.Corps Water Management System. Mr. Ronn Brock presented the findings of the 28-30 November 2000 meeting of the Corps Water Monitoring System (CWMS) Advisory Group (AG). This recommendation concerned the Geo-Configuration of the CWMS server deployment. The AG recommended that each location requesting a server should have one. The primary reason for this is the line transmission costs to assure uninterrupted 24/7 back-up data line capabilities for servers at remote locations. An update on the progress of CWMS testing was given. Test Version 3 will be deployed starting the first of the calendar year.

- **8.Greers Ferry.** The afternoon of 6 December 2000 was spent touring the Greers Ferry project. The staff at Greers Ferry is to be commended for their knowledge, professionalism and eagerness to "show off" their outstanding project. All conference members were very complimentary of the tour and found all aspects to be of benefit and interest.
- 9. White and Arkansas River Basin Initiatives. Following opening remarks, Mr. Mike Hendricks, Little Rock District, presented initiatives underway, or proposed, that will have significant impacts on the water control plans in the White and Arkansas River basins. The White River has a minimum flow issue as directed by the Water Resources Development Act (WRDA) of 1999 The allocated storage will not accommodate or sustain the constant minimum flow during any given year. A technical study was performed in the district to confirm this condition. Another impact will be a significant drawdown of the pool, which could affect lake fishing, boating recreation activities, and other warm weather recreation features of the project.
- a. Little Rock district is engaged in on-going discussions with the State regarding contingency plans when dissolved oxygen concentrations reach critical levels of depletion. The district has requested funding that will facilitate turbine modifications that will help mitigate the low oxygen problems. These funding requests will have to compete with other budget items for consideration and is, therefore, not guaranteed.
- **b.** The Southeast Arkansas Grand Prairie irrigation project was discussed. As the result of large amounts of rice production and the aquifer in the area being depleted, interests have turned to utilizing increasing amounts of Arkansas River water for irrigation. This could affect navigation on the Arkansas River. To aid this possible increased utilization of river water a joint Little Rock and Tulsa district Arkansas River Basin study is being performed. One Little Rock criteria regarding preservation of existing capacity was surfaced and discussed by Mr. Hendricks. In development around reservoirs, no fill is to be allowed below the 5-year pool . Above the 5-year level and below fee land, a balanced fill policy is to be utilized. This will allow storage added by construction to be balanced by excavated material. Minor fill would be allowed if it is good for the public interest. One point

of caution should be discussed, cut such as a water hazard on a golf course is not viewed as a trade off since most hazards are filled with water, and thence no additional capacity is afforded. Little Rock district pointed out this study was on a fast track in their District.

- 10. Wallisville Salt Water Barrier. Mr. Charles Scheffler presented his experiences in the initial operation of the Wallisville project, located near the mouth of the Trinity River. Mr. Scheffler gave a brief overview of the history of the project and showed maps detailing the area and the structures comprising the project. He detailed that operation of the project was difficult in that he had to balance competing purposes. One of the purposes of the project was to prevent salt water from backing up into fresh water intakes near the gates. However, a competing purpose is to periodically lower the water level for the Cyprus trees located within the project. At these times there is little margin for error in releases given the unpredictability of wind patterns on the tides. However, the project has been successfully operated by Galveston district despite these challenges.
- 11. Sediment Survey Funding. Mr. Ron Bell of Tulsa district presented the challenge he has encountered in obtaining funding for sediment surveys. Mr. Paul Rodman of Fort Worth district stated that they have had planning funding assistance from the State of Texas for sediment surveys and suggested this may be a tactic that Tulsa could utilize. Mr. Bell stated sediment surveys should be in the annual operating budget.
- 12. Endangered Species Interior Lease Terns. Mr. Bell then discussed the issue associated with the Interior Lease Terns. The nesting and rearing habits of these endangered species have restricted flood control release from Keystone and Eufala dams, respectively, and the possibility exists this could affect other projects where the Tern nest downstream from a project. Essentially, these endangered species nest on islands and sandbars that form in the river downstream of a project. Once the nest is established, the wildlife community is concerned that islands and sandbars that are connected to the bank of the river will provide easy access to the nests from natural predators such as raccoons and coyotes. To preclude this from happening, the district has been approached with employing sustained flows downstream from the project. This sustained flow will isolate the islands and sandbars from any predator attacks

and allow the chicks to reach full maturity. The district is exploring other options that would accommodate the desires of the environmental community and still allow reasonable project operations to continue without the constraint of maintaining a sustained flow regime.

- 13. Texas Water Monitoring Congress. Mr. Ronn Brock, Southwestern Division, presented the results of the 18 - 20 September 2000 Texas Water Monitoring Congress. It was pointed out that the original purpose behind the Congress was to bring everyone together that was interested in reducing the costs of stream gaging in Texas. To this end, good progress has been made since the original Congress. Senate Bill 1 was passed by the Texas legislature with far reaching requirements for water planning within the State. The Texas Water Information Network (TXWIN) was established to centralize water data storage and retrieval within the State. At the last Congress a number of the recommendations requested additional state funding for water monitoring purposes. This acknowledges that the message has been received that previous levels of federal funding for water monitoring can no longer be sustained due to continued annual budget constraints and reductions.
- 14. Senate Bill One. Mr. Paul Rodman, Fort Worth district, discussed the possible impacts Senate Bill 1 will have on district operations. Presently, these agenda items represent a significant investment in manpower and budget resources, however, a firm Scope or Business Plan has not been developed and approved to date. A general itemized listing is presented below:
 - a. Funding may be made available to allow for gaging at the smaller lakes within Fort Worth District.
 - **b.** There is a proposal to form sixteen (16) regional water resource planning groups for Texas.
 - c. Potential for some reallocation studies and corresponding environmental mitigation actions at Corps lakes.
 - d. Possible purchase of water from Lake Hugo, OK.
 - e. Possibility to see some funding (cost sharing) for RiverWare.

The conference was adjourned at $1200\ \mathrm{hrs}$ on $8\ \mathrm{December}$ 2000.

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